

INTERIM CHANGE REQUEST

Plan Title/Rev. Unit 1 ISI Program Plan Rev 4 ICR No. ISI-IR4-02

Reference: Page
Table
Relief Request, and/or
Component: Section 4
Appendix A
Appendix B

Reason for Change: Implementation of the IRFOS ISI Outage Plan has identified several examination items that have had calibration block changes, have been added, deleted or rescheduled or that require relief requests.
The changes requested maintain ISI Plan compliance with ASME Section XI requirements for sample percentages, schedules and examination methods.

Proposed Revision:

- Replace existing Section 4 pages 32, 51, 71, 72, 73, 74, 75, 81, 101, 161, 162, 173, 231, 247, 254, and 255^{and 10} with the attached marked up pages.
- Add the attached pages 101.1 and 174.1 to Section 4.
- Replace existing Appendix A page 3 with the attached App. A pg 3.
- Replace existing Appendix B page 4 with the attached App B pg 4.
- Add Relief Requests B-9, B-10 and B-11 to App A.

J. DeBonis Engineering Programs 12/17/96
Initiator Department Date

Approved: ☒ Yes ☐ No ZB Mays 12/30/96
Codes and Standards Supervisor Date

Reason for Disapproval:

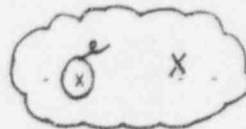
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COMANCHE PEAK UNIT 1
INSERVICE INSPECTION PLAN
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SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	NDE ITEM NO METH	INSPECTION INTERVAL		PLAN STATUS						PRESERVICE YEAR	INSTRUCTIONS **CALIBRATION BLOCK**	
						FIRST PERIOD			SECOND PERIOD		THIRD PERIOD			
						1	2	3	1	2	1	2		

	REACTOR COOLANT	TBX-RCPCPR-01											
009300	TBX-1-2100-9 PRESSURIZER LONG. WELD (1FT ADJ. WELD 5) R161A	B-B B2.12	UT	1	C	-	-	-	-	-	79	TDLR VERIFICATION BOUNDARY. **TBX-1**	
009400	TBX-1-2100-10 PRESSURIZER SUPPORT SKIRT WELD R161A	B-H BB.20	UT	1	-	-	-	-	X	-	82	TDLR VERIFICATION BOUNDARY. **TBX-40**	
009500	TBX-1-2100-11 PRESSURIZER SURGE NOZZLE TO VESSEL WELD R161AB32RB	B-D B3.110	UT	1	-	-	-	-	X	-	79	TDLR VERIFICATION BOUNDARY. **TBX-1**	
009550	TBX-1-2100-11IR PRESSURIZER SURGE NOZZLE INNER RADIUS R161AB32RB	B-D B3.120	UT	1	-	-	-	-	X	-	NA	TDLR VERIFICATION BOUNDARY. **TBX-58**	
09600	TBX-1-2100-12 PRESSURIZER SPRAY NOZZLE TO VESSEL WELD R161A	B-D B3.110	UT	1	-	-	-	-	X	-	79	TDLR VERIFICATION BOUNDARY. **TBX-1**	
009650	TBX-1-2100-12IR PRESSURIZER SPRAY NOZZLE INNER RADIUS R161A	B-D B3.120	UT	1	-	-	-	-	X	-	NA	TDLR VERIFICATION BOUNDARY. **TBX-55**	
009700	TBX-1-2100-13 PRESSURIZER SAFETY NOZZLE TO VESSEL WELD R161A	B-D B3.110	UT	1	-	-	-	-	X	-	79	TDLR VERIFICATION BOUNDARY. **TBX-1**	



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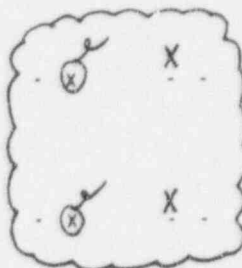
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SUMMARY EXAMINATION AREA/ NUMBER IDENTIFICATION	INSPECTION INTERVAL	PLAN STATUS						PRESERVICE YEAR	INSTRUCTIONS **CALIBRATION BLOCK**
		FIRST PERIOD			SECOND PERIOD		THIRD PERIOD		
		1	2	3	1	2	1		
	ASME								
	SEC. XI								
	CATGY NDE	-	-	-	-	OUTAGE	-	-	-
	ITEM NO METH	1	2	3	1	2	1	2	

SAFETY INJECTION 6-SI-1-101-2501R-1

036400 TBX-1-4203-89498-BLT B-G-2 VT-1 1 - - - - X - - 84
VALVE BODY BOLTING B7.70
A25 831RB

036410 TBX-1-4203-89498-INT B-M-2 VT-3 1 - - - - X - - 84
VALVE BODY INTERNAL SURFACES B12.50
A25 831RB



GROUP 4 - ONE VALVE WITHIN THE
GROUP TO BE EXAMINED

REACTOR COOLANT 6-RC-1-029-2501R-1

036500 TBX-1-4203-9 B-J UT 1 - - - - X - - 82
VALVE TO PIPE B9.11 PT
A25 831RB

TBX-5

REACTOR COOLANT 1.5-RC-1-039-2501R-1

7900 TBX-1-4205-4 B-J PT 1 - - - - X - - 82
PIPE TO ELBOW B9.40
A25 829RB

038000 TBX-1-4205-5 B-J PT 1 - - - - X - - 88
ELBOW TO PIPE B9.40
A25 829RB

038100 TBX-1-4205-6 B-J PT 1 - - - - X - - 82
PIPE TO VALVE B9.40
A25 829RB

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SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION		INSPECTION INTERVAL ASME SEC. XI CATGY NDE ITEM NO METH		PLAN STATUS			PRESERVICE YEAR	INSTRUCTIONS **CALIBRATION BLOCK**				
				FIRST PERIOD	SECOND PERIOD	THIRD PERIOD						
				1	2	3	1	2	1	2		
<u>REACTOR COOLANT 6-RC-1-096-2501R-1</u>												
081200	TBX-1-4501-2 SAFE END TO PIPE R161A905RB	B-J B9.11	UT PT	1	-	-	-	X	-	-	82	**TBX-5**, DMCB-1
082100	TBX-1-4501-11 PIPE TO VALVE (FLANGED) R161A907RB	B-J B9.11	UT PT	1	-	-	-	-	X	-	82	
<u>REACTOR COOLANT 6-RC-1-098-2501R-1</u>												
082200	TBX-1-4501-12 PRESSURIZER NOZZLE TO SAFE END R16A1905RB	B-F B5.40	UT PT	1	-	-	-	X	-	-	82	**DMCB-1**
082300	TBX-1-4501-13 SAFE END TO PIPE R161A905RB	B-J B9.11	UT PT	1	-	-	-	X	-	-	82	**TBX-5**, DMCB-1
083000	TBX-1-4501-20 PIPE TO ELBOW R161A905RB	B-J B9.11	UT PT	1	C	-	-	-	-	-	82	**TBX-5**
083100	TBX-1-4501-21 ELBOW TO PIPE R161A905RB	B-J B9.11	UT PT	1	C	-	-	-	-	-	82	**TBX-5**
083200	TBX-1-4501-22 PIPE TO VALVE (FLANGED) R161A907RB	B-J B9.11	UT PT	1	-	-	-	-	X	-	82	**TBX-5**

		INSPECTION INTERVAL				PLAN STATUS						PRESERVICE YEAR
		ASME				FIRST PERIOD	SECOND PERIOD	THIRD PERIOD				
		SEC. XI										
		CATGY	NDE									
		ITEM NO	METH									
							</					

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SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	INSPECTION INTERVAL ASME SEC. XI CATGY NDE ITEM NO METH	PLAN STATUS			PRESERVICE YEAR	INSTRUCTIONS **CALIBRATION BLOCK**
		FIRST PERIOD	SECOND PERIOD	THIRD PERIOD		
		1 2 3	1 2	1 2		

REACTOR COOLANT 6-RC-1-100-2501R-1

084700	TBX-1-4501-FLG 3	B-G-2	VT-1	1 - - -	- -	X -	84
	FLANGE BOLTING	B7.50					
	R161A907RB						

REACTOR COOLANT 6-RC-1-096-2501R-1

084800	TBX-1-4501-8010A-BLT	B-G-2	VT-1	1 - - -	- -	X -	84
	VALVE BODY BOLTING	B7.70					
	R161A908RB						

084810	TBX-1-4501-8010A-INT	B-M-2	VT-3	1 - - -	- -	X -	84
	VALVE BODY INTERNAL SURFACES	B12.50					
	R161A908RB						

GROUP 1 - ONE VALVE WITHIN THE
GROUP TO BE EXAMINEDREACTOR COOLANT 6-RC-1-108-2501R-1

5100	TBX-1-4502-1	B-F	UT	1 - - -	- X	- -	82
	PRESSURIZER NOZZLE TO SAFE END	B5.40	PT				
	R161A905RB						

DMCB-1

085200	TBX-1-4502-2	B-J	UT	1 - - -	- X	- -	82
	SAFE END TO PIPE	B9.11	PT				
	R161A905RB						

TDLR VERIFICATION BOUNDARY.

TBX-5, DMCB-1

REACTOR COOLANT 3-RC-1-111-2501R-1

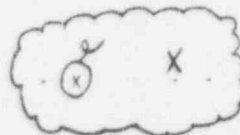
086000	TBX-1-4502-10	B-J	PT	1 - - -	- -	- X	82
	VALVE TO PIPE	B9.21					
	R161A907RB						

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SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION		INSPECTION INTERVAL ASME SEC. XI CATGY NDE ITEM NO METH		PLAN STATUS						PRESERVICE YEAR	INSTRUCTIONS **CALIBRATION BLOCK**
				FIRST PERIOD		SECOND PERIOD		THIRD PERIOD			
				1	2	3	1	2	1	2	
<u>REACTOR COOLANT 3-RC-1-111-2501R-1</u>											
086100	TBX-1-4502-11 PIPE TO VALVE R161A907RB	B-J B9.21	PT	1	-	-	-	-	-	X	82
086200	TBX-1-4502-12 VALVE TO PIPE R161A907RB	B-J B9.21	PT	1	-	-	-	-	-	X	82
086900	TBX-1-4502-19 WELDOLET TO PIPE R161A908RB	B-J B9.32	PT	1	-	-	-	-	-	X	88
<u>REACTOR COOLANT 3-RC-1-146-2501R-1</u>											
087800	TBX-1-4502-28 PIPE TO VALVE R161A907RB	B-J B9.21	PT	1	-	-	-	X	-	-	82
087900	TBX-1-4502-29 VALVE TO PIPE R161A907RB	B-J B9.21	PT	1	-	-	-	X	-	-	82
088000	TBX-1-4502-30 PIPE TO VALVE R161A907RB	B-J B9.21	PT	1	-	-	-	X	-	-	82
<u>REACTOR COOLANT 4-RC-1-162-2501R-1</u>											
090200	TBX-1-4503-18 PIPE TO VALVE R66 909RB	B-J B9.11	UT PT	1	-	-	-	-	-	X	82



TBX-4

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INSPECTION INTERVAL				PLAN STATUS						PRESERVICE YEAR	
SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME		FIRST PERIOD			SECOND PERIOD		THIRD PERIOD		INSTRUCTIONS **CALIBRATION BLOCK**
		SEC. XI		OUTAGE							
		CATGY	NDE	1	2	3	1	2	1	2	
		ITEM NO	METH								
<u>REACTOR COOLANT 4-RC-1-088-2501R-1</u>											
090300	TBX-1-4503-19 VALVE TO PIPE R66 909RB	B-J B9.11	UT PT	1	-	-	-	-	-	-	82 **TBX-4**
<u>REACTOR COOLANT 4-RC-1-091-2501R-1</u>											
091000	TBX-1-4503-26 REDUCER TO PIPE R161A913RB	B-J B9.11	UT PT	1	C	-	-	-	-	-	82 **TBX-4**
091100	TBX-1-4503-27 PIPE TO PIPE R161A913RB	B-J B9.11	UT PT	1	-	-	-	X	-	-	82 **TBX-4**
091200	TBX-1-4503-28 PIPE TO PIPE R161A908RB	B-J B9.11	UT PT	1	-	-	-	X	-	-	88 **TBX-4**
091300	TBX-1-4503-29 PIPE TO PIPE R161A908RB	B-J B9.11	UT PT	1	-	-	-	X	-	-	82 **TBX-4**
091400	TBX-1-4503-30 PIPE TO SAFE END R161A907RB	B-J B9.11	UT PT	1	C	-	-	-	-	-	82 **TBX-4**
091500	TBX-1-4503-31 SAFE END TO PRESSURIZER NOZZLE R161A907RB	B-F B5.40	UT PT	1	-	-	-	X	-	-	82 **DMCB-1**



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		INSPECTION INTERVAL		PLAN STATUS						PRESERVICE YEAR	
		ASME		FIRST	SECOND		THIRD				
		SEC. XI		PERIOD	PERIOD		PERIOD				
		CATGY	NDE	O U T A G E							INSTRUCTIONS
SUMMARY	EXAMINATION AREA	ITEM NO	METH	1	2	3	1	2	1	2	**CALIBRATION BLOCK**
NUMBER	IDENTIFICATION										
<u>MAIN STEAM TBX-RCPCSG-03</u>											
102100	TBX-2-1100-3-10 SG3 AUX. FEEDWATER NOZZLE TO VESSEL WELD A28	C-B C2.21	UT MT	1	-	-	-	-	X	-	82 ONLY 1 SG REQUIRED TO BE EXAMINED, SG3 SELECTED. TDLR VERIFICATION BOUNDARY. **TBX-27**
102200	TBX-2-1100-3-11 SG3 MAIN STEAM NOZZLE TO VESSEL WELD A28	C-B C2.21	UT MT	1	-	-	-	-	X	-	82 ONLY 1 SG REQUIRED TO BE EXAMINED, SG3 SELECTED. TDLR VERIFICATION BOUNDARY. **TBX-27**
<u>CHEMICAL & VOLUME CONTROL TBX-CSAHEL-01</u>											
102300	TBX-2-1110-1 EXCESS LETDOWN HX HEAD TO FLANGE WELD A03 810RB	C-A C1.20	UT	1	-	-	-	-	-	X	82 **TBX-8**
<u>RESIDUAL HEAT REMOVAL TBX-RHAHRS-01</u>											
102600	TBX-2-1120-1-1 RHR HX1 HEAD TO SHELL WELD R69 790SB	C-A C1.20	UT	1	C	-	-	-	-	-	83 ONLY 1 HX REQUIRED TO BE EXAMINED, HX1 SELECTED. **TBX-30**
102700	TBX-2-1120-1-2 RHR HX1 SHELL TO FLANGE WELD R69 790SB	C-A C1.10	UT	1	C	-	-	-	-	-	83 ONLY 1 HX REQUIRED TO BE EXAMINED, HX1 SELECTED. **TBX-30**
102800	TBX-2-1120-1-3 RHR HX1 INLET NOZZLE TO SHELL WELD R69 790SB	C-B C2.21	PT UT	1	C	C	-	-	X	-	83 ONLY 1 HX REQUIRED TO BE EXAMINED, HX1 SELECTED. PT FIRST REFUELING, UT SECOND REFUELING. Repeat PT **TBX-30** second Period

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SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	INSPECTION INTERVAL			PLAN STATUS			PRESERVICE YEAR
	ASME			FIRST PERIOD	SECOND PERIOD	THIRD PERIOD	
	SEC. XI						
	CATGY	NDE		OUTAGE			
	ITEM NO METH			1 2 3	1 2	1 2	INSTRUCTIONS **CALIBRATION BLOCK**

SAFETY INJECTION 10-SI-1-083-2501R-2

217400	TBX-2-2534-4	C-F-1	UT	1	-	-	-	X	-	-	NA
	PIPE TO REDUCER	C5.11	PT								
	R154 821RB										

TBX-9

SAFETY INJECTION 6-SI-1-305-2501R-2

217500	TBX-2-2534-5	C-F-1	UT	1	-	-	-	C	-	-	NA
	REDUCER TO PIPE	C5.11	PT								
	R154 821RB										

TBX-5

217700	TBX-2-2534-7	C-F-1	UT	1	-	-	-	C	-	-	NA
	PIPE TO VALVE	C5.11	PT								
	R154 821RB										

TBX-5

SAFETY INJECTION 8-SI-1-085-2501R-2

7800	TBX-2-2534-8	C-F-1	UT	1	-	-	-	X	-	-	82
	TEE TO PIPE	C5.11	PT								
	R154 821RB										

TBX-18

218300	TBX-2-2534-13	C-F-1	UT	1	-	-	-	X	-	-	NA
	PIPE TO ELBOW	C5.11	PT								
	R154 817RB										

TBX-18

218400	TBX-2-2534-14	C-F-1	UT	1	-	-	-	X	-	-	82
	ELBOW TO PIPE	C5.11	PT								
	R154 817RB										

~~**TBX-18**~~

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INSPECTION INTERVAL		PLAN STATUS						PRESERVICE YEAR
		FIRST PERIOD			SECOND PERIOD		THIRD PERIOD	
ASME								
SEC. XI								
CATGY NDE		-			O U T A G E		-	
ITEM NO METH		1	2	3	1	2	1	2
SUMMARY EXAMINATION AREA								INSTRUCTIONS
NUMBER IDENTIFICATION								**CALIBRATION BLOCK**

SAFETY INJECTION 8-SI-1-088-2501R-2

218200	TRX-2-2534-12	C-F-1	UT	1	-	-	-	-	X	-	-	NA
	ELBOW TO PIPE	CS.11	PT									
	R154 820RB											

TBX-18

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SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	INSPECTION INTERVAL	ASME SEC. XI CATGY NDE ITEM NO METH	PLAN STATUS						PRESERVICE YEAR	INSTRUCTIONS **CALIBRATION BLOCK**
			FIRST PERIOD			SECOND PERIOD		THIRD PERIOD		
			1	2	3	1	2	1 2		
<u>FEEDWATER 1B-FW-1-01B-1303-2</u>										
721600 TBX-2-2201-H26 FW-1-01B-00B-C72R R40 888RB	F-B NOTE 1	VT-3	1	-	-	-	X	-	-	NA BOX. TDLR VERIFICATION BOUNDARY.
721700 TBX-2-2201-H29 FW-1-01B-009-C72S R39 877RB	F-C NOTE 1	VT-3	1	-	-	-	X	-	-	NA SPRING. TDLR VERIFICATION BOUNDARY.
721750 TBX-2-2201-H29 FW-1-01B-009-C62S R39 877RB	C-C C3.20	MT	1	-	-	-	X	-	-	NA 4-1 1/2" LUGS. TDLR VERIFICATION BOUNDARY.
722200 TBX-2-2201-H31 FW-1-01B-016-C52K R35 856RB	F-C NOTE 1	VT-3	1	-	-	-	X	-	-	NA SHUBBER. TDLR VERIFICATION BOUNDARY.
722250 TBX-2-2201-H31 FW-1-01B-016-C52K R35 856RB	C-C C3.20	MT	1	-	-	-	X	-	-	NA 16" S80 STANCHION. TDLR VERIFICATION BOUNDARY.
722900 TBX-2-2201-H4 FW-1-01B-702-C52K R25 834RB	F-C NOTE 1	VT-3	1	-	-	-	X	-	-	NA SHUBBER. TDLR VERIFICATION BOUNDARY.
722950 TBX-2-2201-H4 FW-1-01B-702 C52K R25 834RB	C-C C3.20	MT	1	-	-	-	X	-	-	NA 18" S80 STANCHION. TDLR VERIFICATION BOUNDARY.

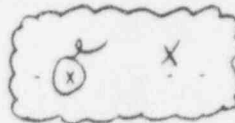
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		INSPECTION INTERVAL		PLAN STATUS						PRESERVICE YEAR		
		ASME		FIRST PERIOD			SECOND PERIOD		THIRD PERIOD			
		SEC. XI										
		CATGY	NDE				OUTAGE				INSTRUCTIONS	
		ITEM NO	METH	1	2	3	1	2	1	2	**CALIBRATION BLOCK**	
SUMMARY EXAMINATION AREA												
NUMBER	IDENTIFICATION											

<u>FEEDWATER 18-FW-1-018-1303-2</u>												
723100	TBX-2-2201-H13 FW-1-018-705-C72K R40 888RB	F-C NOTE 1	VT-3	1	-	-	-	X	-	-	NA	SNUBBER. TDLR VERIFICATION BOUNDARY.
723150	TBX-2-2201-H13 FW-1-018-705-C72K R40 888RB	C-C C3.20	MT	1	-	-	-	X	-	-	NA	18" S80 STANCHION. TDLR VERIFICATION BOUNDARY.
723700	TBX-2-2201-H27 FW-1-018-712-C72K R39 888RB	F-C NOTE 1	VT-3	1	-	-	-	X	-	-	NA	SNUBBER. TDLR VERIFICATION BOUNDARY.
723750	TBX-2-2201-H27 FW-1-018-712-C72K R39 888RB	C-C C3.20	MT	1	-	-	-	X	-	-	NA	1-18" SCH 80. TDLR VERIFICATION BOUNDARY.
<u>FEEDWATER 18-FW-1-019-1303-2</u>												
724500	TBX-2-2101-H7 FW-1-019-001-S62R R100A856SB	F-C NOTE 1	VT-3	1	-	C	-	-	-	-	NA	STRUT. TDLR VERIFICATION BOUNDARY.
724800	TBX-2-2101-H2 FW-1-019-701-C42K A23 828RB	F-C NOTE 1	VT-3	1	-	C	-	-	-	-	NA	SNUBBER. TDLR VERIFICATION BOUNDARY.
724850	TBX-2-2101-H2 FW-1-019-701-C42K A23 828RB	C-C C3.20	MT	1	-	-	-		-	-	NA	1 1/2" 360 SADDLE. TDLR VERIFICATION BOUNDARY.



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				FIRST PERIOD			SECOND PERIOD					THIRD PERIOD	
				1	2	3	1	2	3			1	2

MAIN STEAM 32-MS-1-001-1303-2

746350	TBX-2-2100-H4 MS-1-001-005-C72K R20 890RB	C-C MT	1	-	-	-	-	X	-	NA	24" S60 STANCHION. TDLR VERIFICATION BOUNDARY.
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MAIN STEAM 32-MS-1-002-1303-2

746800	TBX-2-2200-H12 MS-1-002-001-C72R R100 878RB	F-C	VT-3	1	-	-	-	X	-	NA	89K. TDLR VERIFICATION BOUNDARY.
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747000	TBX-2-2200-H1 MS-1-002-004-C72K R40 900RB	F-C	VT-3	1	-	-	-	X	-	NA	SNUBBER. TDLR VERIFICATION BOUNDARY.
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747050	TBX-2-2200-H1 MS-1-002-004-C72K R40 900RB	C-C	MT	1	-	-	-	X	-	NA	3/4" SADDLE. TDLR VERIFICATION BOUNDARY.
--------	---	-----	----	---	---	---	---	---	---	----	---

747200	TBX-2-2200-H3 MS-1-002-006-C72K R40 900RB	F-C	VT-3	1	-	-	-	X	-	NA	SNUBBER. TDLR VERIFICATION BOUNDARY.
--------	---	-----	------	---	---	---	---	---	---	----	---

747250	TBX-2-2200-H3 MS-1-002-006-C72K R40 900RB	C-C	MT	1	-	-	-	X	-	NA	1" SADDLE. TDLR VERIFICATION BOUNDARY.
--------	---	-----	----	---	---	---	---	---	---	----	---

747400	TBX-2-2200-H9 MS-1-002-008-C72K R40 900RB	F-C	VT-3	1	-	-	-	X	-	NA	SNUBBER. TDLR VERIFICATION BOUNDARY.
--------	---	-----	------	---	---	---	---	---	---	----	---

DATE: 11/14/96

COMANCHE PEAK UNIT 1
INSERVICE INSPECTION PLAN
CLASS 2 SCHED/COMPL COMPONENTS

PAGE: 174.

	INSPECTION INTERVAL	PLAN STATUS			PRESERVICE YEAR
		FIRST PERIOD	SECOND PERIOD	THIRD PERIOD	
SUMMARY EXAMINATION AREA	ASME				
NUMBER IDENTIFICATION	SEC. XI				
	CATGY NDE	- - - - -	O U T A G E	- - - - -	INSTRUCTIONS
	ITEM NO METH	1 2 3	1 2	1 2	**CALIBRATION BLOCK**

MAIN STEAM 32-MS-1-003-1303-2

748400	TBX-2-2300-H12	F-B	VT-3	1 - - - - X	- -	NA	BOX. TDLR VERIFICATION
	MS-1-003-004-S72R	NOTE 1					BOUNDARY.
	R108 877SB						

DATE: 06/20/96

COMANCHE PEAK UNIT 1
INSERVICE INSPECTION PLAN
CLASS 3 SCHED/COMPL COMPONENTS

PAGE: 231

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	INSPECTION INTERVAL ASME SEC. XI CATGY NDE ITEM NO METH	PLAN STATUS			PRESERVICE YEAR	INSTRUCTIONS **CALIBRATION BLOCK**
		FIRST PERIOD	SECOND PERIOD	THIRD PERIOD		
		1 2 3	1 2	1 2		

COMPONENT COOLING WATER 24-CC-1-043-152-3

887550 CC-1-043-030-A33K D-A VT-3 1 - C - - - - - NA 8-4"x4" & 8-4"x5" PIPE LUGS
R180 800AB D1.30

887570 CC-1-043-700-A33R F-C VT-3 1 C - - - - - NA STRUT
R180 800AB NOTE 1

887580 CC-1-043-700-A33R D-A VT-3 1 C - - - - - NA 1-16" STD SCH STANCHION
R180 800AB D1.20

COMPONENT COOLING WATER 10-CC-1-045-152-3

~~888160 CC-1-AB-042-001-3 D-A VT-3 1 - - - - - NA IWA ONLY~~
~~R207E811AB D1.20~~

COMPONENT COOLING WATER 24-CC-1-047-152-3

888400 CC-1-047-001-A43R F-C VT-3 1 - C - - - - - NA STRUT
R198 813AB NOTE 1

888450 CC-1-047-001-A43R D-A VT-3 1 - C - - - - - NA 1-14" SCH 30 STANCHION
R198 813AB D1.20

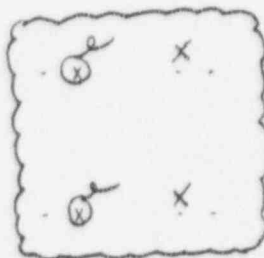
DATE: 06/20/96

COMANCHE PEAK UNIT 1
INSERVICE INSPECTION PLAN
CLASS 3 SCHED/COMPL COMPONENTS

PAGE: 247

		INSPECTION INTERVAL		PLAN STATUS						PRESERVICE YEAR	
		ASME		FIRST PERIOD			SECOND PERIOD			THIRD PERIOD	
		SEC. XI									
		CATGY	NDE				OUTAGE				
		ITEM NO	METH	1	2	3	1	2	3		
SUMMARY EXAMINATION AREA		INSTRUCTIONS									
NUMBER IDENTIFICATION		**CALIBRATION BLOCK**									

<u>COMPONENT COOLING WATER 6-CC-1-204-152-3</u>											
916750		D-A	VT-3	1	-	-	-	X	-	-	NA 6-1"X3" PIPE LUGS
	CC-1-204-021-C53R	D1.20									
	R36 844RB										
<u>COMPONENT COOLING WATER 6-CC-1-246-152-3</u>											
917700		F-C	VT-3	1	-	-	-	X	-	-	NA STRUT
	CC-1-246-011-C53R	NOTE 1									
	R36 854RB										
917750		D-A	VT-3	1	-	-	-	X	-	-	NA 1-6" SCH 40 STANCHION
	CC-1-246-011-C53R	D1.20									
	R36 854RB										
918100		F-B	VT-3	1	-	-	-	X	-	-	NA U-STRAP
	CC-1-246-019-C53R	NOTE 1									
	R35 844RB										
918150		D-A	VT-3	1	-	-	-	X	-	-	NA 6-1/2"X2" PIPE LUGS
	CC-1-246-019-C53R	D1.20									
	R35 844RB										
918400		F-B	VT-3	1	-	-	-	X	-	-	NA ANCHOR
	CC-1-246-022-C53A	NOTE 1									
	R35 844RB										
918450		D-A	VT-3	1	-	-	-	X	-	-	NA 1/2" THK PAD 180
	CC-1-246-022-C53A	D1.20									
	R35 844RB										



DATE: 06/20/96

PAGE: 254

COMANCHE PEAK UNIT 1
INSERVICE INSPECTION PLAN
CLASS 3 SCHED/COMPL COMPONENTS

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	INSPECTION INTERVAL			PLAN STATUS						PRESERVICE YEAR	INSTRUCTIONS **CALIBRATION BLOCK**
	ASME SEC. XI CATGY NDE ITEM NO METH	FIRST PERIOD			SECOND PERIOD			THIRD PERIOD			
		-----			-----			-----			
		1 2 3	1 2	1 2							

MAIN STEAM 16-MS-1-416-152-3

924700 F-B VT-3 1 - - C - - - - NA BOX
MS-1-416-013-S43R
R82 8295B
NOTE 1

925200 F-C VT-3 1 - - - - - X - - NA SNUB: ER
MS-1-416-700-S33K
R70 8045B
NOTE 1

SERVICE WATER 30-SW-1-001-150-3

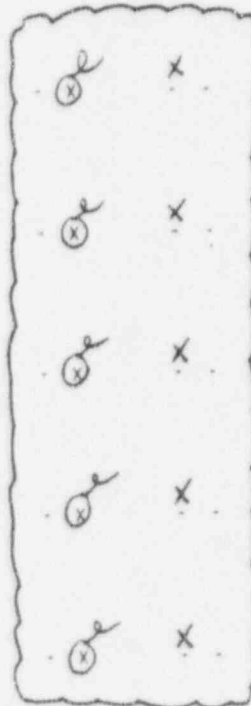
925700 F-B VT-3 1 - - - - (X) X - NA BOX
SW-1-001-009-F33R
RSWT 803FB
NOTE 1

925800 F-B VT-3 1 - - - - (X) X - NA BOX
SW-1-001-010-F33R
RSWT 803FB
NOTE 1

925900 F-B VT-3 1 - - - - (X) X - NA P, X
SW-1-001-012-F33R
RSWT 803FB
NOTE 1

926000 F-B VT-3 1 - - - - (X) X - NA BOX
SW-1-001-014-F33R
RSWT 803FB
NOTE 1

926300 F-C VT-3 1 - - - - (X) X - NA SNUBBER
SW-1-001-017-F33K
RSWT 803FB
NOTE 1



DATE: 06/20/96

COMANCHE PEAK UNIT 1
INSERVICE INSPECTION PLAN
CLASS 3 SCHED/COMPL COMPONENTS

PAGE: 255

		INSPECTION INTERVAL	PLAN STATUS						PRESERVICE YEAR	
			FIRST PERIOD			SECOND PERIOD		THIRD PERIOD		
SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION		ASME							INSTRUCTIONS **CALIBRATION BLOCK**	
		SEC. XI								
		CATGY NDE	- - - - -			O U T A G E		- - - - -		
		ITEM NO METH	1	2	3	1	2	1	2	

SERVICE WATER 30-SW-1-001-150-3

926350

SW-1-001-017-F33K
RSWT 803FB

D-A
D1.30

VT-3 1 - - -



NA 2-18" STD. STANCHIONS

SERVICE WATER 24-SW-1-003-150-3

928610

SW-1-AB-009A-006-3
R175 801AB

D-A
D1.20

VT-3 1 C - - - - -

NA IWA ONLY TUBE STEEL

928620

SW-1-AB-009A-013-3
R175 801AB

D-A
D1.20

VT-3 1 C - - - - -

NA IWA ONLY TUBE STEEL

SERVICE WATER 24-SW-1-006-150-3

9200

SW-1-006-700-J03R
RSWI 800S1

F-B
NOTE 1

VT-3 1 - - - - X - -

NA BOX

SERVICE WATER 24-SW-1-007-150-3

929400

SW-1-007-007-J03R
RSWI 800S1

F-C
NOTE 1

VT-3 1 - - - - X - -

NA STRUT

929500

SW-1-007-009-J03R
RSWI 800S1

F-C
NOTE 1

VT-3 1 - - - - X - -

NA STRUT

INDEX OF RELIEF REQUESTS
(cont.)

<u>RR</u>	<u>Subject</u>	<u>Submittal Letter</u>	<u>NRC Evaluation</u>	<u>Remarks</u>
B-9	Pressurizer Nozzle Welds			1RF05 - CPSES-9607711
B-10	Branch Pipe Connection Weld (TBX-1-4104-1)			1RF05 - CPSES-9607711
B-11	Circumferential Piping Weld (TBX-1-4201-7)			1RF05 - CPSES-9607711
C-1	Piping Integral Welded Attachment (TBX-2-2538-H17)	TXX-90543	Approved - NRR-8158 (10/01/92)	Removed by Plan Rev. 4
C-2	Heat Exchanger Shell Welds (TBX-2-1120-1-1,2)	TXX-92138	Approved - NRR-8893 (11/29/94)	
C-3	Circumferential Piping Weld: (TBX-2-2570-32,33)	TXX-92138	Approved - NRR-8893 (11/29/94)	
C-4	Piping Integral Welded Att. (TBX-2-2536-H2)	TXX-92138	Denied - NRR-8893 (11/29/94)	Removed by Plan Rev. 4
C-5	Nozzle Inner Radii (Code Class 2)	TXX-93107	Denied - NRR-8893 (11/29/94)	Removed by Plan Rev. 4
C-6	Circumferential Piping Weld (TBX-2-2580-3)	TXX-93107	Approved - NRR-8893 (11/29/94)	
C-7	Pump Integral Welded Att. (TBX-2-3110-1-3WS,4WS)	TXX-93107	Approved - NRR-8893 (11/29/94)	
C-8	Circumferential Piping Welds (TBX-2-2530-29,30)	TXX-94050	Approved - NRR-8955 (02/14/95)	
D-1	Heat Exchanger VT-2 Exams (Code Class 3)	TXX-90543	Approved - NRR-8158 (10/01/92)	
F-1	Component Supports (Code Class 3)	TXX-92138	Denied - NRR-8893 (11/29/94)	Removed by Plan Rev. 4

ISI-1R4-01

Section 2, CS-Sh. 10 & 12 of 12,
DD-Sh. 1 of 2
Appendix A, pg. 1 of 2

Replace dwgs. per DCN's 4086,
4087, 4212 and DM 91-137.
Replace index per NRC
Response Letter

ISI-1R4-02

Section 4, pgs. 32, 51, 71, 72, 73,
74, 75, 81, 101, 161, 162, 173,
231, 247, 254, 255, 256, 101.1,
174.1, App. A pg. 3, App. B pg. 2

Change cal blocks. AC 1, delete
and reschedule examination
items. Add Relief Requests

RELIEF REQUEST
B-9

- A. Item(s) for which relief is requested:

TBX-1-2100-11, 12, 13, 14, 15, 16
Pressurizer Nozzle to Vessel Welds

- B. Item(s) Code Class:

1

- C. Examination requirement from which relief is requested:

The requirement for volumetric examination of 100% of the weld length as described in Table IWB-2500-1, Examination Category B-D, Item No. B3.110.

- D. Basis for relief:

The specific examination area geometries of these nozzle to vessel welds preclude the complete ultrasonic examinations of the volume required by Fig. IWB-2500-7. Approximately 26% of each of TBX-1-2100-12, 13, 14, 15, 16, the spray, safety and relief nozzle welds, did not receive the full code required coverage. Additional pressurizer heater interferences resulted in approximately 48% of TBX-1-2100-11, the surge nozzle weld, not receiving the full code required coverage. See pages 2 through 9 for weld location and examination area configuration.

Best effort examinations consisting of two separate angel beams were performed. Full circumferential scan and 0 degree straight beam coverage was obtained for all of the subject welds and required base metal areas. Axial scan coverage was achieved in at least one beam path direction with two different beam angles for 93% of each of the spray, safety and relief nozzle welds and for 65% of the surge nozzle weld. Axial scan coverage was achieved in at least one beam path direction with one beam angle for the 96% of each of the spray, safety and relief nozzle welds and for 80% of the surge nozzle weld.

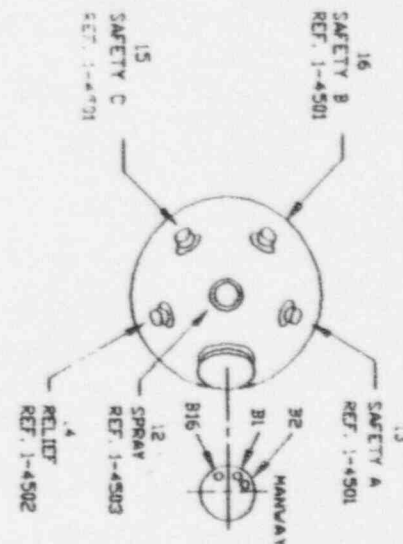
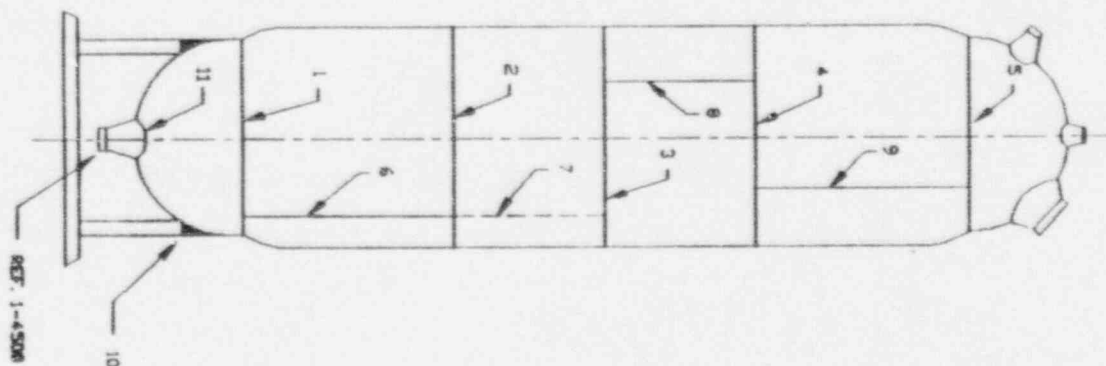
There were no recordable indications identified by the best effort examinations performed.

- E. Alternate examinations:

None

- F. Anticipated impact on the overall level of plant quality and safety:

None



ILLUSTRATIVE ONLY

NOTES: (TOP HEAD) 2.0'/SA-533
(BOTTOM HEAD) 2.55'/SA-533
(SHELL) 4.0'/SA-533
(SUPPORT SKIRT) 1.5'/SA-516
(BOLTING) 1.875" DIA./16.11" LENGTH

DESCRIPTION: PRESSURIZER
T/SCH.

BRP:

FLOW:

TU ELECTRIC
CPSES UNIT 1

INSERVICE INSPECTION
LOCATION ISOMETRIC

APPROVAL: *RB May* *RS May* 2-13-95

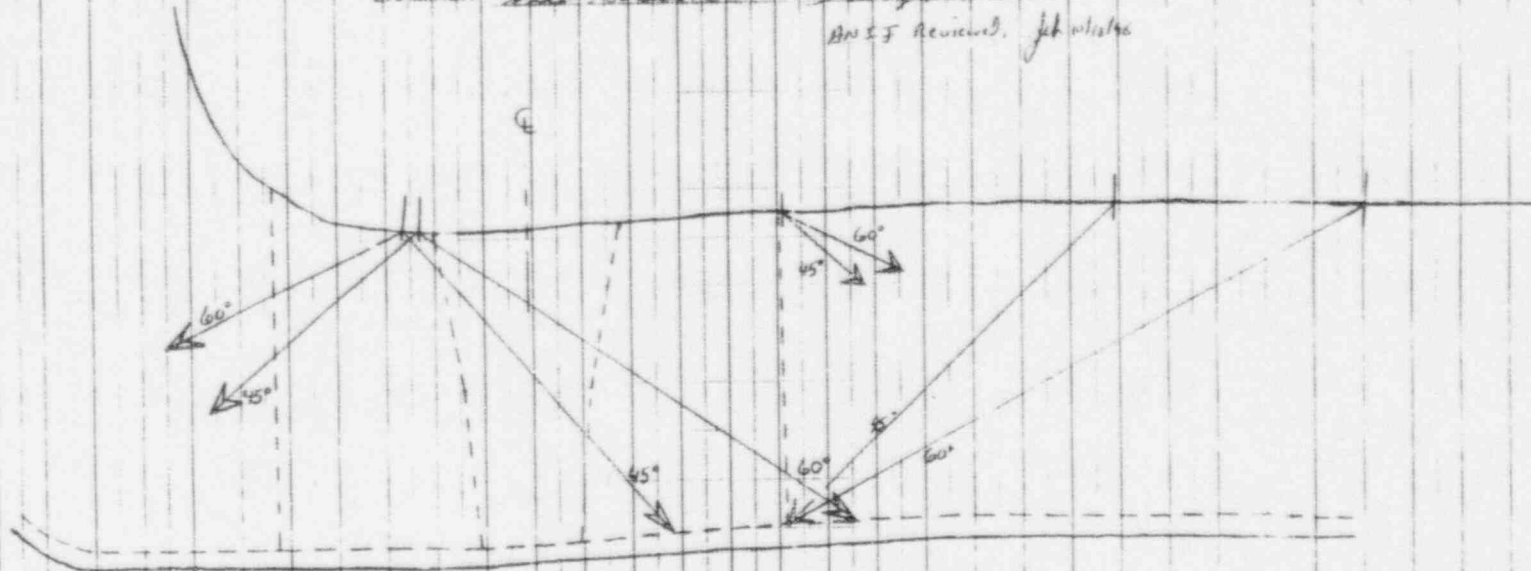
HX-1-2100 REV.2 1-13-95

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

LIMITATION AND WELD PROFILE EXAMINATION DATA

PLANT COMANCHE PEAK UNIT 1 SKETCH TBX-1-2100 Rev 2
 SYST/COMP PRESSURIZER WELD IDENT 12 RELATED TO UT PROCEDURE TX-151-210 Rev 3
 EXAMINER John Holbrook JR George A. Malone DATE 10-14-96

ANSTF reviewed. jeh initials



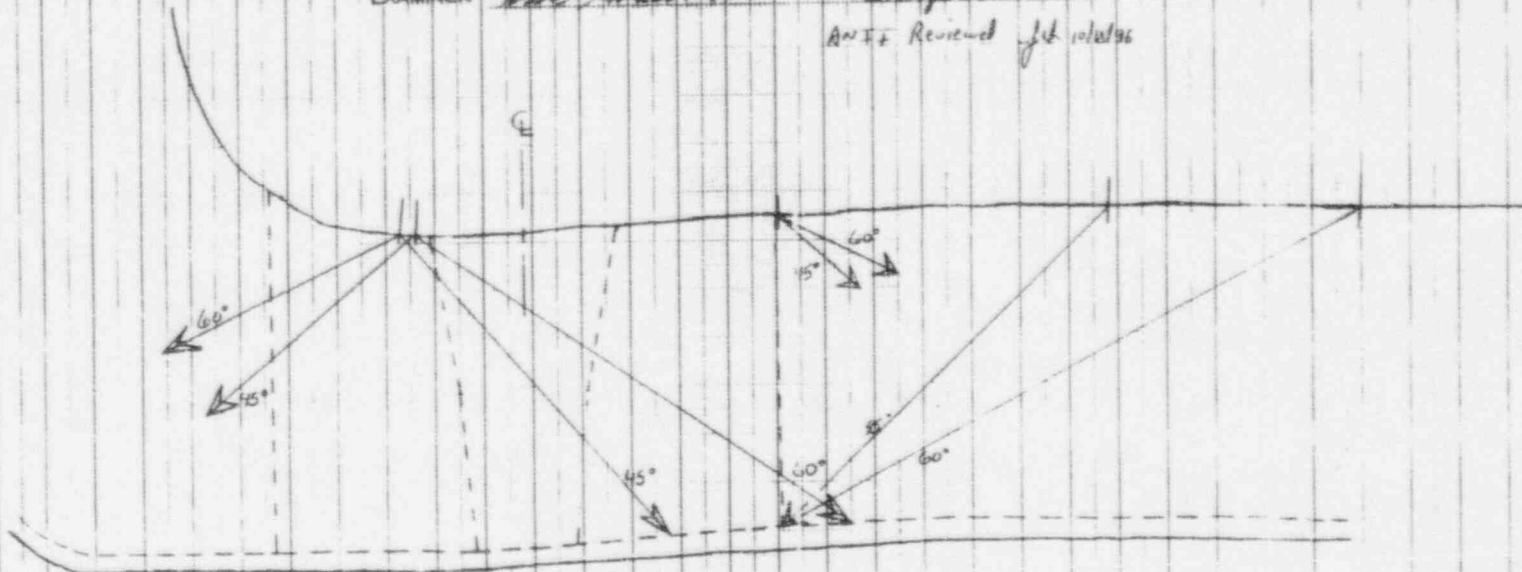
26 % REQUIRED EXAMINATION VOLUME NOT COVERED

93 % REQUIRED EXAMINATION VOLUME COVERED IN AT LEAST ONE BEAM PATH DIRECTION WITH TWO DIFFERENT BEAM ANGLES

96 % REQUIRED EXAMINATION VOLUME COVERED IN AT LEAST ONE BEAM PATH DIRECTION WITH ONE BEAM ANGLE

LIMITATION AND WELD PROFILE EXAMINATION DATA

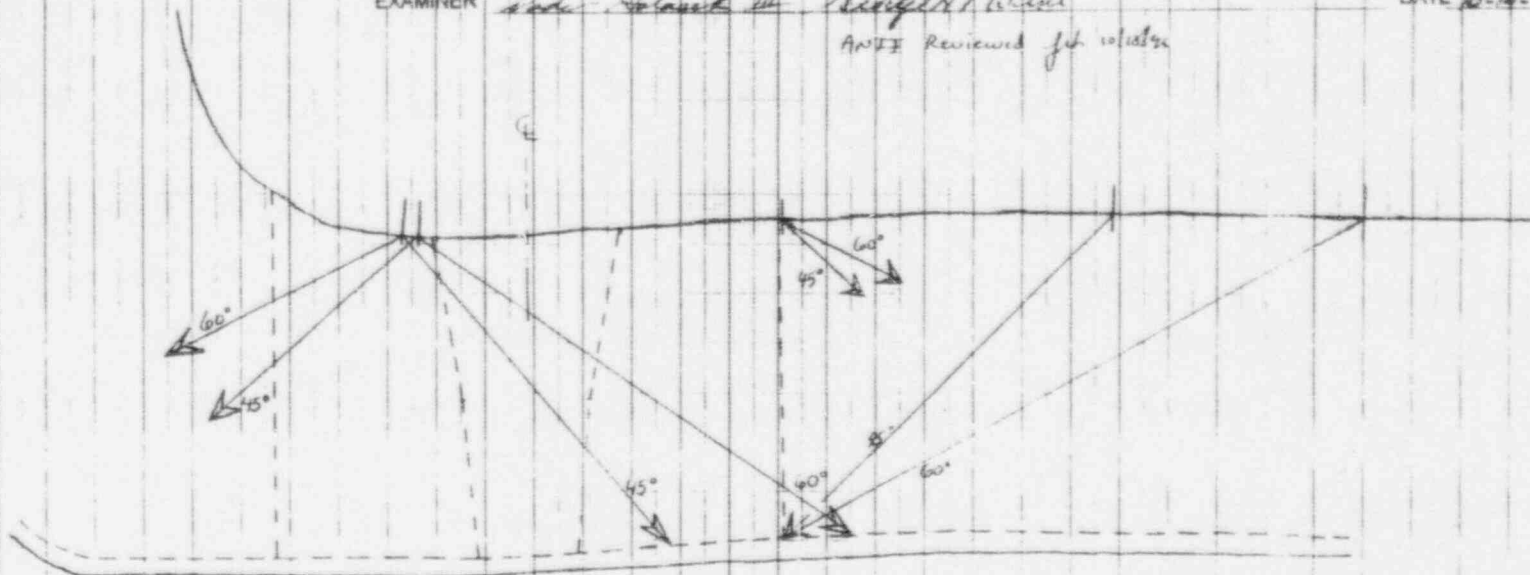
George A. Moore
ANIT+ Reviewed Feb 10/21/96



26	% REQUIRED EXAMINATION VOLUME NOT COVERED
93	% REQUIRED EXAMINATION VOLUME COVERED IN AT LEAST ONE BEAM PATH DIRECTION WITH TWO DIFFERENT BEAM ANGLES
96	% REQUIRED EXAMINATION VOLUME COVERED IN AT LEAST ONE BEAM PATH DIRECTION WITH ONE BEAM ANGLE

LIMITATION AND WELD PROFILE EXAMINATION DATA

ANTI Reviewed for 10/10/92



93	% REQUIRED EXAMINATION VOLUME COVERED IN AT LEAST ONE BEAM PATH DIRECTION WITH TWO DIFFERENT BEAM ANGLES
----	--

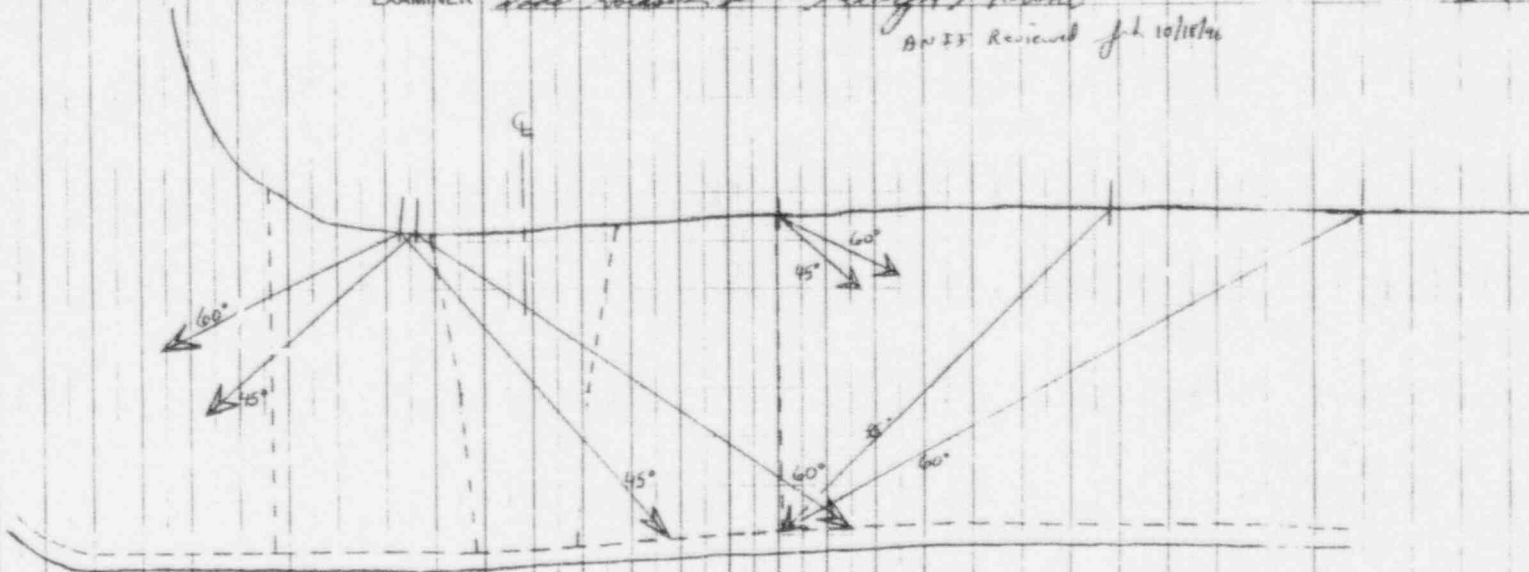
96 % REQUIRED EXAMINATION VOLUME COVERED IN AT LEAST ONE BEAM PATH DIRECTION WITH ONE BEAM ANGLE

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

LIMITATION AND WELD PROFILE EXAMINATION DATA

PLANT COMANCHE PEAK UNIT 1 SKETCH TBX-1-2100 Rev 2
 SYST/COMP PRESSURIZER WELD IDENT. 15 RELATED TO UT PROCEDURE Tx-TSI-210 Rev 3
 EXAMINER Wade Holcomb Randy A. Brown DATE 10-14-96

BNIS Reviewed for 10/16/96



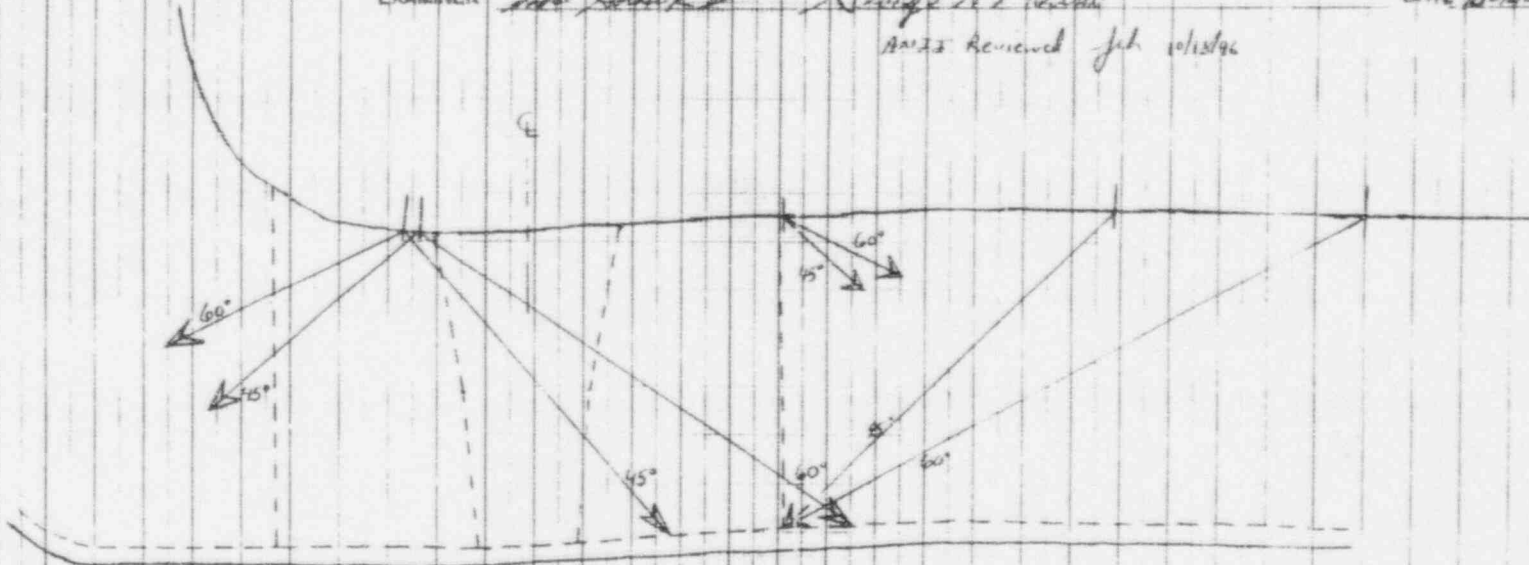
26	% REQUIRED EXAMINATION VOLUME NOT COVERED
93	% REQUIRED EXAMINATION VOLUME COVERED IN AT LEAST ONE BEAM PATH DIRECTION WITH TWO DIFFERENT BEAM ANGLES
96	% REQUIRED EXAMINATION VOLUME COVERED IN AT LEAST ONE BEAM PATH DIRECTION WITH ONE BEAM ANGLE

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

LIMITATION AND WELD PROFILE EXAMINATION DATA

PLANT COMANCHE PEAK UNIT I SPEC. TBX-1-2100 Rev 2
 SYST COMP PRESSURIZER WELD IDENT. 16 RELATED TO UT PROCEDURE TX-ISI-210 Rev 3
 EXAMINER John Holbrook George A. McQuinn DATE 10-14-96

ANIS Reviewed John 10/18/96

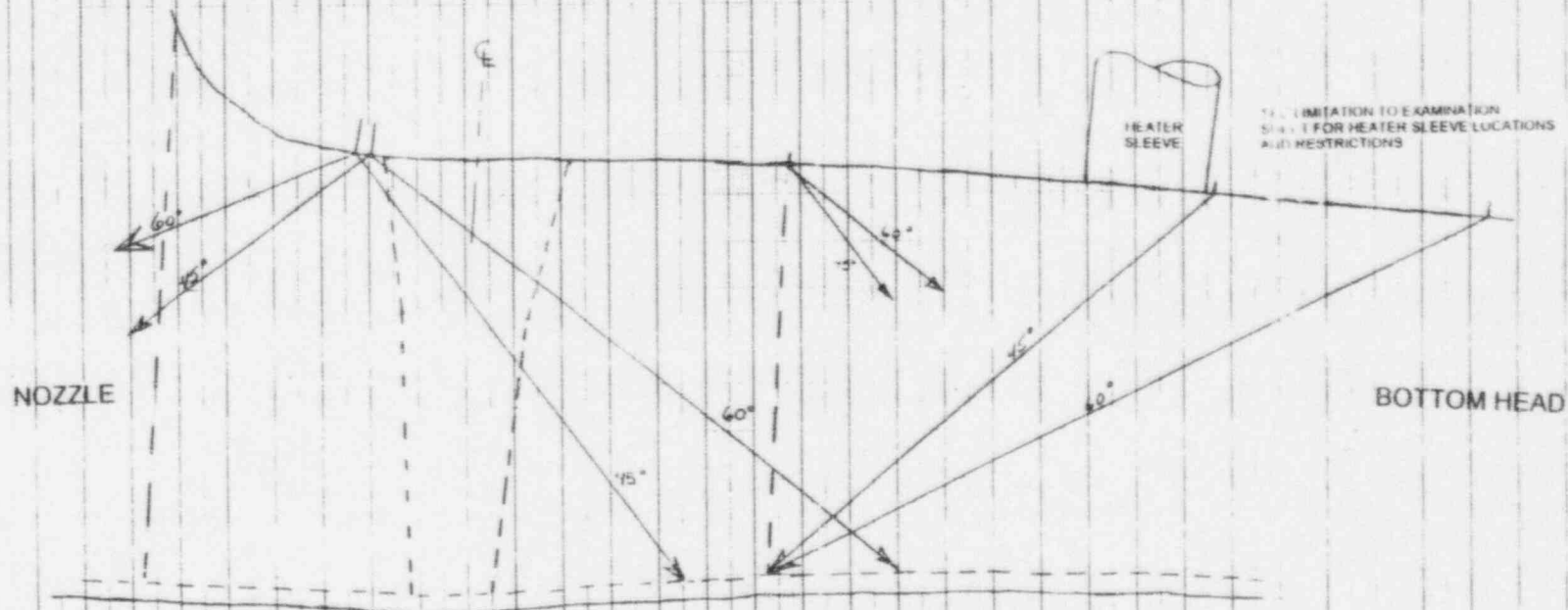


26	% REQUIRED EXAMINATION VOLUME NOT COVERED
93	% REQUIRED EXAMINATION VOLUME COVERED IN AT LEAST ONE BEAM PATH DIRECTION WITH TWO DIFFERENT BEAM ANGLES
96	% REQUIRED EXAMINATION VOLUME COVERED IN AT LEAST ONE BEAM PATH DIRECTION WITH ONE BEAM ANGLE

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

LIMITATION AND WELD PROFILE EXAMINATION DATA

PLANT	COMANCHE PEAK	UNIT	1	SKETCH	TBX-1 2100 REV 2
SYSTEM/COMPONENT	PRESSURIZER	WELD IDENTITY	11	RELATED TO	UT
EXAMINER	Paul S. Bieche		PROCEDURE	TX-IS-210 REV 3	
			DATE	10-27-96	



WELD CONFIGURATION LIMITS ALL SCANS, HEATER SLEEVE LIMITS 5 SCANS

48 % REQUIRED EXAMINATION VOLUME NOT COVERED

65 % REQUIRED EXAMINATION VOLUME COVERED IN AT LEAST ONE BEAM PATH DIRECTIN WITH TWO DIFFERENT BEAM ANGLES.

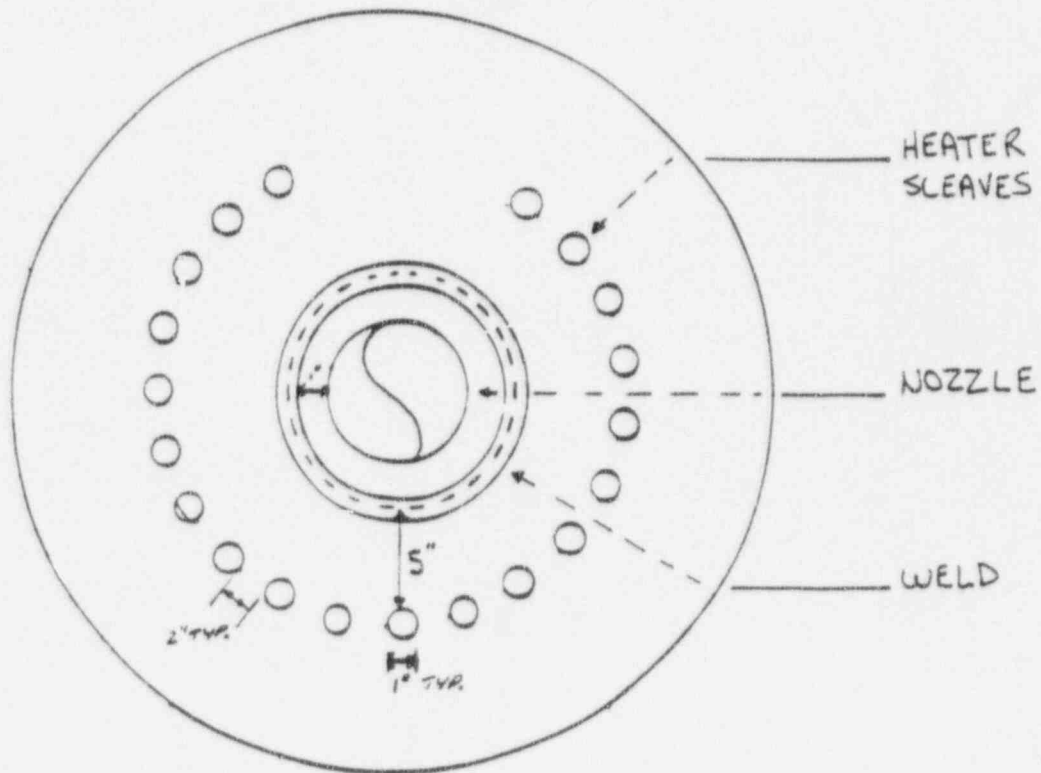
80 % REQUIRED EXAMINATION VOLUME COVERED IN AT LEAST ONE BEAM PATH DIRECTIN WITH ONE BEAM ANGLE.

LIMITATION TO EXAMINATION

PLANT COMANCHE PEAK UNIT 1 SKETCH TBX-1-2100 REV 2
 SYST./COMP. PRESSURIZER PROCEDURE TX-ISI-210 REV 3
 EXAMINER Paul S Blecker DATE 10-27-96

RELATED TO: UT X PT MT VT IDENT. NO. 11

PROVIDE GENERAL INFORMATION TO DESCRIBE APPROXIMATE SIZE, LOCATION AND TYPE OF LIMITATION.



SEE LIMITATION AND WELD PROFILE EXAMINATION DATA SHEET FOR SUMMARY OF LIMITATIONS

ANIF Reviewed *for* 10/30/96

**RELIEF REQUEST
B-10**

- A. Item(s) for which relief is requested:

TBX-1-4104-1
Branch Pipe Connection Weld

- B. Item(s) Code Class:

1

- C. Examination requirement from which relief is requested:

The requirement for volumetric examination of 100% of the weld length as described in Table IWB-2500-1, Examination Category B-J, Item No. B9.31.

- D. Basis for relief:

The specific examination area geometry of this pipe to branch connection weld precludes the complete ultrasonic examination of the volume required by Fig. IWB-2500-10. Approximately 23% of the examination volume did not receive the full code required coverage.

A best effort examination was performed. Full circumferential scan coverage was obtained. Axial scan coverage was achieved in one beam path direction with at least one beam angle for 100% of the examination volume (see pages 2 & 3).

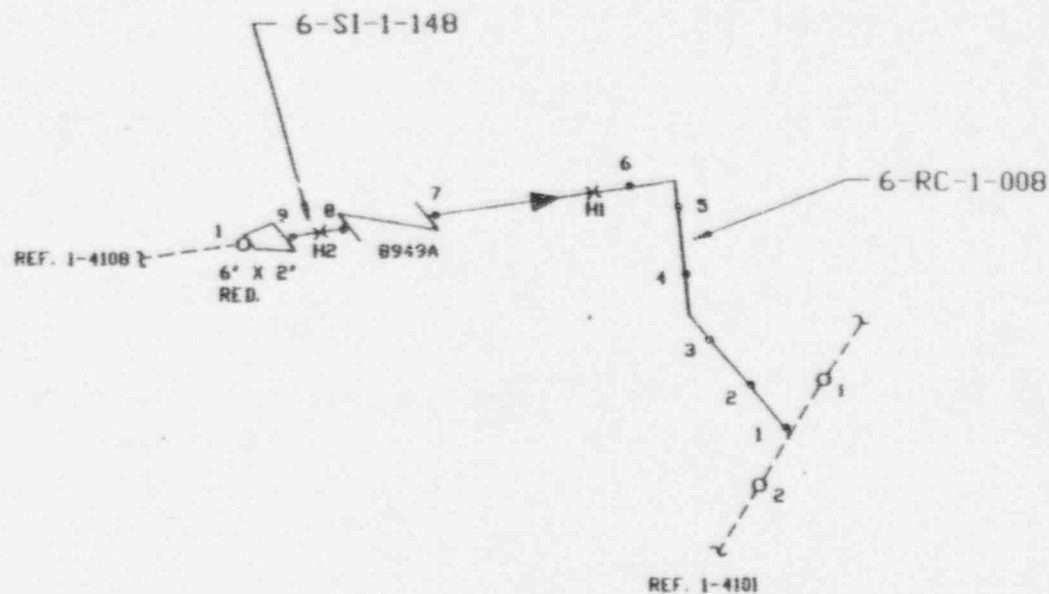
There were no recordable indications identified by the best effort volumetric examination or by the required surface examination performed.

- E. Alternate examinations:

None

- F. Anticipated impact on the overall level of plant quality and safety:

None



HI - RC-1-008-002-C413
 HB - SI-1-148-002-C412

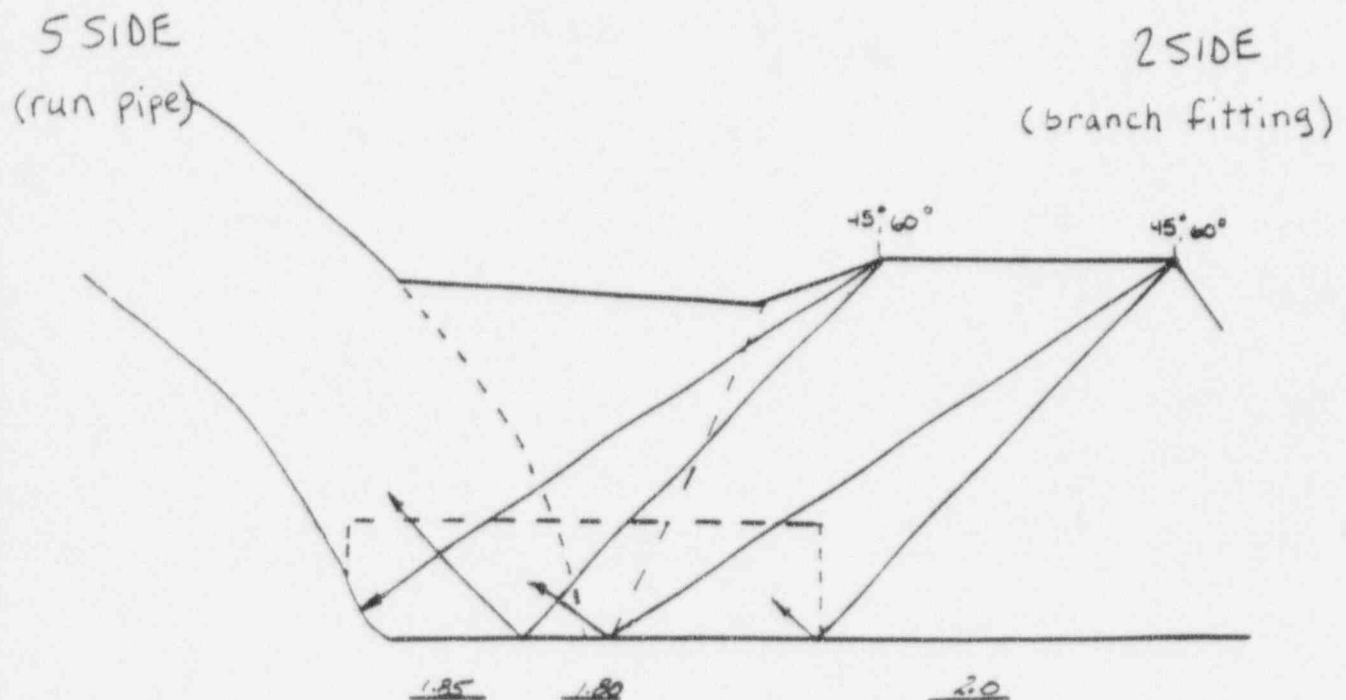
ILLUSTRATIVE ONLY

NOTES:	DESCRIPTION: SAFETY INJECTION	TU ELECTRIC CPSES UNIT 1		
	T/SCH: 719°/160			
	BRP: RC-1-RB-05, SI-1-RB-14	INSERVICE INSPECTION LOCATION ISOMETRIC		
	FLOW: MI-0263			
APPROVAL: <i>B. J. M. 15</i> 7-23-90		TBX	1-4104	REV. 1 7-23-90

LIMITATION TO EXAMINATION

PLANT COMANCHE PEAK UNIT 1 SKETCH TBX-1-4104 REV 1SYST./COMP. SAFETY INJECTION PROCEDURE TX-ISI-214 REV. 1EXAMINER Paul S Blecker DATE 10-27-96RELATED TO: UT X PT MT VT IDENT. NO. 1

PROVIDE GENERAL INFORMATION TO DESCRIBE APPROXIMATE SIZE, LOCATION AND TYPE OF LIMITATION.



23% OF THE REQUIRED EXAMINATION VOLUME IS NOT COVERED IN 2 BEAM PATH DIRECTIONS

100% OF THE REQUIRED EXAMINATION VOLUME IS COVERED IN AT LEAST 1 BEAM PATH DIRECTION

ANIE Reviewed fth 11/1/96

**RELIEF REQUEST
B-11**

- A. Item(s) for which relief is requested:

TBX-1-4201-7
Circumferential Piping Weld

- B. Item(s) Code Class:

1

- C. Examination requirement from which relief is requested:

The requirement for volumetric and surface examination of 100% of the weld length as described in Table IWB-2500-1, Examination Category B-J, Item No. B9.11.

- D. Basis for relief:

The specific pipe to valve examination geometry and interferences from reactor building structural steel members preclude the complete ultrasonic and liquid penetrant examinations of the volume and the surface area required by Fig. IWB-2500-8. Approximately 70% of the volume and 48% of the surface area did not receive the full code required coverage. See pages 2 through 4 for weld location and examination area configuration.

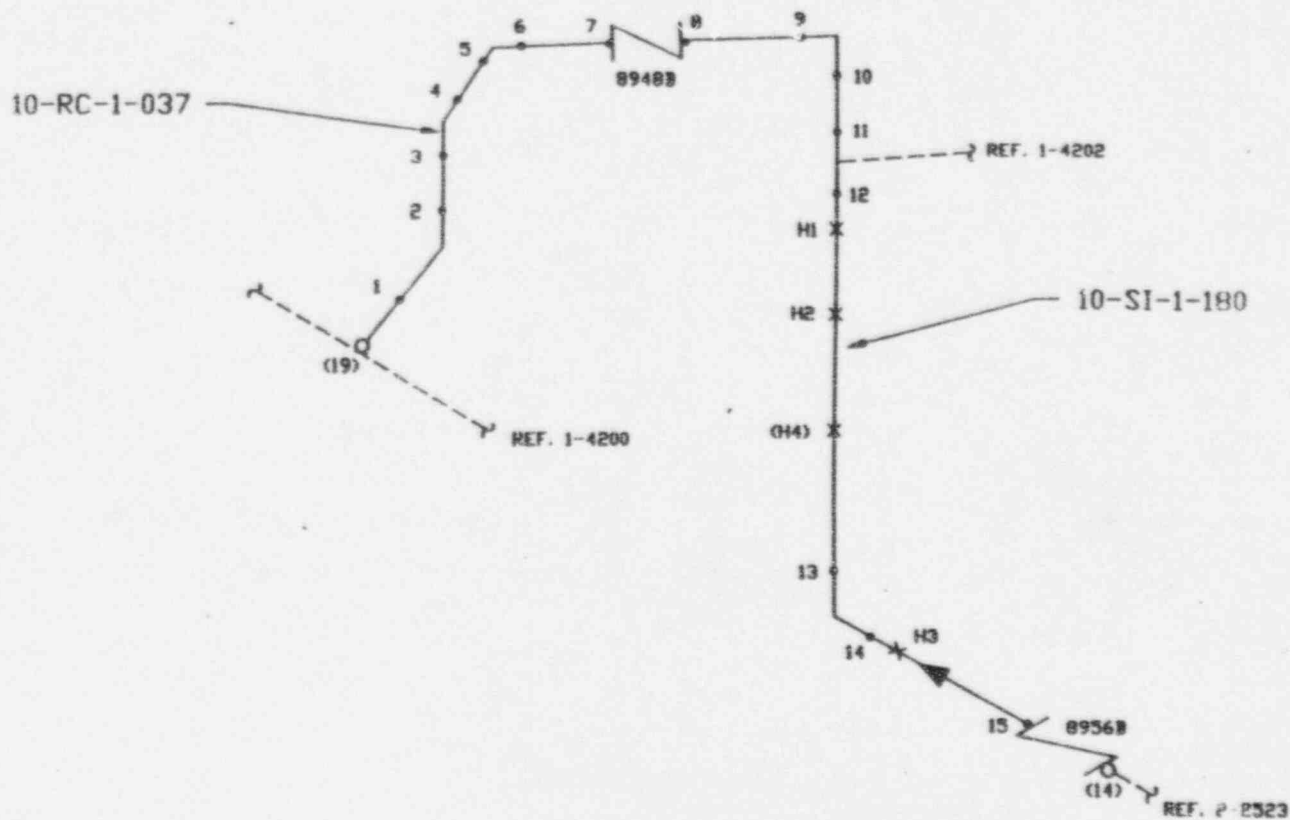
Best effort examinations were performed for the accessible areas of the weld. There were no recordable indications identified by the best effort volumetric or surface examinations performed.

- E. Alternate examinations:

None - however, welds at this same location in loops 1, 3 and 4 are included in the ISI Plan and are scheduled for examination during this interval.

- F. Anticipated impact on the overall level of plant quality and safety:

None



ILLUSTRATIVE ONLY

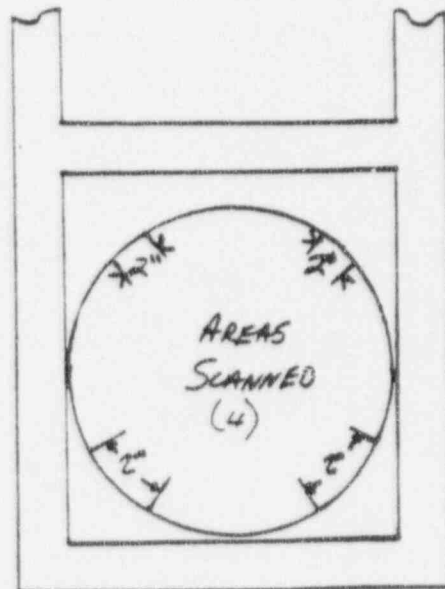
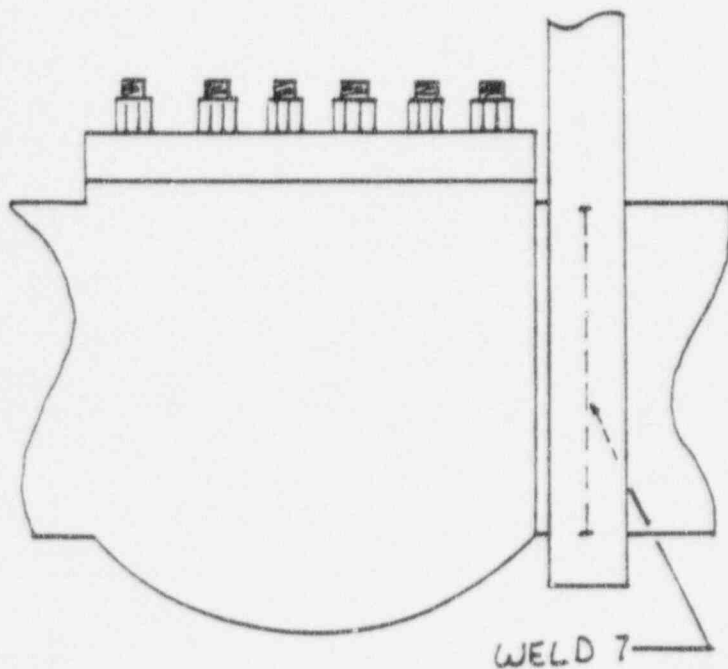
NOTES:	DESCRIPTION: ACCUMULATOR DISCHARGE	TU ELECTRIC CPGES UNIT 1		
	T/SCH: 1.00"/140			
	BRP: SI-1-RB-59	INSERVICE INSPECTION LOCATION ISOMETRIC		
	FLOW: M1-0262			
APPROVAL: <i>[Signature]</i> 7-23-90		TRX-1-4201	REV.1	7-23-90

LIMITATION TO EXAMINATION

PLANT COMANCHE PEAK UNIT 1 SKETCH TBX-1-4201 REV 1
SYST./COMP. ACCUMULATOR DISCHARGE PROCEDURE TX-ISI-214 REV 1
EXAMINER CBF DATE 10-17-96

RELATED TO: UT X PT MT VT IDENT NO. 7

PROVIDE GENERAL INFORMATION TO DESCRIBE APPROXIMATE SIZE, LOCATION AND TYPE OF LIMITATION



SUPPORT RESTRICTS ALL SCANS FOR UT.

70% NOT COVERED UT.

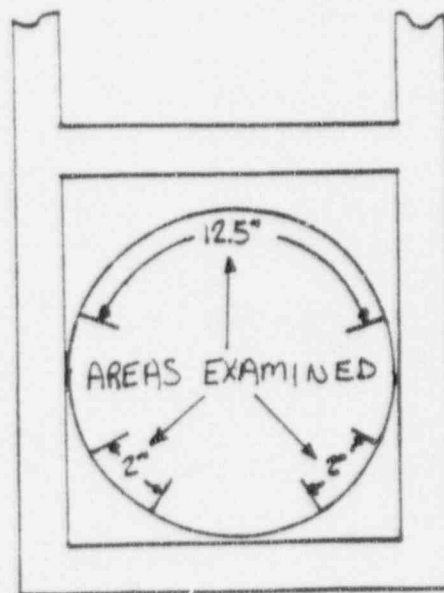
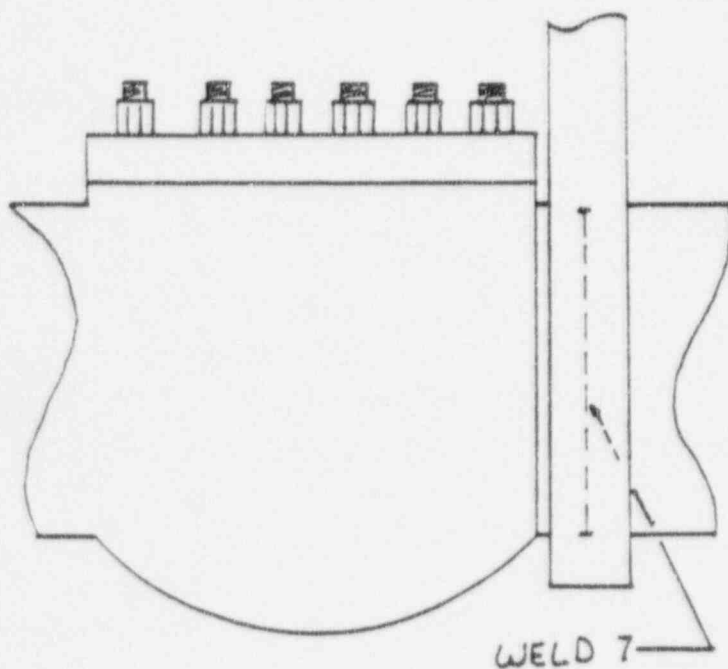
AMT Feb 10/18/96

LIMITATION TO EXAMINATION

PLANT COMANCHE PEAK UNIT 1 SKETCH TBX-1-4201 REV 1
SYST./COMP. ACCUMULATOR DISCHARGE PROCEDURE TX-ISI-11 REV 6
EXAMINER Paul S Black DATE 10-17-96

RELATED TO: UT PT X MT VT IDENT. NO. 7

PROVIDE GENERAL INFORMATION TO DESCRIBE APPROXIMATE SIZE, LOCATION AND TYPE OF LIMITATION.



SUPPORT RESTRICTS ACCESSIBILITY FOR PT EXAM.

48% NOT COVERED.

AWII Reviewed *John 10/25/96*