SURVEILLANCE REQUIREMENTS (continued)

	SURVEILLANCE	FREQUENCY
SR 3.1.5.2	Verify that, for each CEA, its OPERABLE CEA position indicator channels indicate within 5 inches of each other.	12 hours
SR 3.1.5.3	Verify full length CEA freedom of movement (trippability) by moving each individual full length CEA that is not fully inserted in the core at least 5 inches.	92 days
SR 3.1.5.4	Perform a CHANNEL FUNCTIONAL TEST of each reed switch position transmitter channel.	24 months
SR 3.1.5.5	Verify each full length CEA drop time and the arithmetic average of all full length CEA drop times is within at least one of the limit sets: Set / Average (sec) / Individual (sec) I / ≤ 3.0 / ≤ 3.2 II / ≤ 3.2 / ≤ 3.4 III / ≤ 3.4 / ≤ 3.6	Prior to the first reactor criticality, after each removal of the reactor head
SR 3.1.5.6	For each CEA drop time measurement performed under SR 3.1.5.5, verify that the appropriate CPC and COLSS addressable constant adjustments have been made.	Prior to reactor criticality

ATTACHMENT "B"
(Proposed Specifications)
Unit 3

SURVEILLANCE REQUIREMENTS (continued)

SURVEILLANCE		FREQUENCY
SR 3.1.5.2	Verify that, for each CEA, its OPERABLE CEA position indicator channels indicate within 5 inches of each other.	12 hours
SR 3.1.5.3	Verify full length CEA freedom of movement (trippability) by moving each individual full length CEA that is not fully inserted in the core at least 5 inches.	92 days
SR 3.1.5.4*	Perform a CHANNEL FUNCTIONAL TEST of each reed switch position transmitter channel.	24 months
SR 3.1.5.5	Verify each full length CEA drop time and the arithmetic average of all full length CEA drop times is within at least one of the limit sets: Set — Average (sec) — Individual (sec) I — ≤ 3.0 — ≤ 3.2 II — ≤ 3.2 — ≤ 3.4 III — ≤ 3.4 — ≤ 3.6	Prior to the first reactor criticality, after each removal of the reactor head
SR 3.1.5.6	For each CEA drop time measurement performed under SR 3.1.5.5, verify that the appropriate CPC and COLSS addressable constant adjustments have been made.	Prior to reactor criticality

*This SR is not applicable until return to Mode 2 from the Unit 3 Cycle 9 refueling outage with the additional commitments made in Edison letter dated February 6, 1997. The safety justification for not complying with this SR is included in the February 6, 1997 letter.