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WILLIAM L. BERG
General Manager

October 30, 1996

In reply, please
refer to LAC-13567

DOCKET NO. 50-409

Document Control Desk
U. S. Nuclear Regulatory Commission
Washington, DC 20555

SUBJECT: Dairyland Power Cooperative
La Crosse Boiling Water Reactor (LACBWR)
Possession-Only License No. DPR-45
Licensee Event Report No. 96-002

REFERENCES: (1) 10 CFR 50.73

In accordance with 10 CFR 50.73, attached is Licensee Event Report No. 96-002.

If there are any questions, please contact us.

Sincerely,

DAIRYLAND POWER COOPERATIVE

William L. Berg, General Manager

WLB:MNJ:dh
Attachment

cc: Hub Miller, Regional Administrator
U. S. Nuclear Regulatory Commission, Region III

130013

Morton Fairtile, Project Manager
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission

IE221/1

9611130309 961030
PDR ADOCK 05000409
S PDR

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) LA CROSSE BOILING WATER REACTOR (LACBWR)										DOCKET NUMBER (2) 0 5 0 0 0 4 0 9				PAGE (3) 1 OF 0 2										
TITLE (4) FAILURE TO REVIEW TEMPORARY CHANGES WITHIN THE REQUIRED 30 DAYS																								
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)														
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES				DOCKET NUMBER(S)											
1	0	2	2	9	6	9	6	0	0	2	0	0	1	0	3	0	9	6	0	5	0	0	0	
OPERATING MODE (9)			THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 8: (Check one or more of the following) (11)																					
POWER LEVEL (10)			20.402(b)				20.405(c)				50.73(a)(2)(iv)				73.71(b)									
0 0 0			20.405(a)(1)(i)				50.38(c)(1)				50.73(a)(2)(v)				73.71(c)									
			20.405(a)(1)(ii)				50.38(c)(2)				50.73(a)(2)(vii)				OTHER (Specify in Abstract below and in Text, NRC Form 366A)									
			20.405(a)(1)(iii)				X 50.73(a)(2)(ii)				50.73(a)(2)(viii)(A)													
			20.405(a)(1)(iv)				50.73(a)(2)(iii)				50.73(a)(2)(viii)(B)													
			20.405(a)(1)(v)				50.73(a)(2)(iii)				50.73(a)(2)(x)													
LICENSEE CONTACT FOR THIS LER (12)																								
NAME MICHAEL N. JOHNSON, TECHNICAL SUPPORT ENGINEER										TELEPHONE NUMBER AREA CODE 6 0 8 6 8 9 - 4 2 1 0														
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																								
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC		CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC														
SUPPLEMENTAL REPORT EXPECTED (14)												EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR								
YES (If yes, complete EXPECTED SUBMISSION DATE)												X NO												

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

The La Crosse Boiling Water (LACBWR) Technical Specification (T.S.) 6.6.3 states: "Temporary changes to procedures of Specification 6.6.1 may be made, provided: (a) The intent of the original procedure is not altered; (b) The change is approved by two members of the facility management staff; (c) The change is documented, reviewed by the ORC [Operations Review Committee] and approved by the Plant Manager within 30 days of implementation."

Administrative Control Procedure ACP-06.2, "Procedure Adherence and Temporary Changes," Section 5.12, establishes the Temporary Change Log as the document in which to record and note the disposition of Temporary Changes. Instructions contained in Step 5 of this section state: "ORC Review Date - [ate temporary change is reviewed by ORC. All temporary changes shall be reviewed by the ORC within 30 days of implementation."

On October 22, 1996, the Duty Shift Supervisor, in the process of making a temporary change, noted that the previous three temporary changes in the log were overdue for the required review and approval.

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104

EXPIRES: 8/31/88

FACILITY NAME (1) LA CROSSE BOILING WATER REACTOR	DOCKET NUMBER (2) 0 5 0 0 0 4 0 9	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
		9 6	— 0 0 2	— 0 0	0 2	OF	0 2

TEXT (If more space is required, use additional NRC Form 366A's) (17)

The La Crosse Boiling Water (LACBWR) Technical Specification (T.S.) 6.6.3 states: "Temporary changes to procedures of Specification 6.6.1 may be made, provided: (a) The intent of the original procedure is not altered; (b) The change is approved by two members of the facility management staff; (c) The change is documented, reviewed by the ORC [Operations Review Committee] and approved by the Plant Manager within 30 days of implementation."

The Duty Shift Supervisor, in the process of making a temporary change, noted that three previous Temporary Changes had exceeded the 30-day T.S. time requirement for review and approval. He notified the Plant Manager, who immediately convened an Operations Review Committee (ORC) meeting to resolve the situation. Temporary Changes 96-09 and 96-10 were initiated on September 5 and were 17 days overdue, and 96-11 was initiated on September 12 and was 10 days overdue. The Temporary Changes were discussed and, with no areas of concern found in the review by the ORC, were approved by the Plant Manager. All the appropriate entries were made in the Temporary Change Log.

The requirements of T.S. 6.6.3 are implemented through ACP-06.2, "Procedure Adherence and Temporary Changes." Although this ACP provides ample documentation, it lacked a formal notification process that would insure that the required reviews and approvals are completed in the defined time frame. This procedure has now been revised to require two copies be made of each new entry in the Temporary Change Log. One copy is forwarded to the ORC document basket as a reminder to the ORC and the second copy is sent to the Training Supervisor, who will schedule an ORC meeting within the required 30 days.