

# OPERATING DATA REPORT

DOCKET NO. 50-269  
 DATE 8-15-85  
 COMPLETED BY J.A. Reavis  
 TELEPHONE 704-373-7567

## OPERATING STATUS

1. Unit Name: Oconee 1
2. Reporting Period: July 1, 1985 - July 31, 1985
3. Licensed Thermal Power (MWt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 899
7. Maximum Dependable Capacity (Net MWe): 860
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:  
None

### Notes

Year-to-date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): None
10. Reasons For Restrictions, If Any: \_\_\_\_\_

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>744.0</u>	<u>5 087.0</u>	<u>105 576.0</u>
12. Number Of Hours Reactor Was Critical	<u>744.0</u>	<u>5 050.6</u>	<u>77 043.6</u>
13. Reactor Reserve Shutdown Hours	<u>---</u>	<u>---</u>	<u>---</u>
14. Hours Generator On-Line	<u>744.0</u>	<u>5 033.5</u>	<u>73 737.5</u>
15. Unit Reserve Shutdown Hours	<u>---</u>	<u>---</u>	<u>---</u>
16. Gross Thermal Energy Generated (MWH)	<u>1 842 180</u>	<u>12 804 735</u>	<u>177 678 499</u>
17. Gross Electrical Energy Generated (MWH)	<u>638 630</u>	<u>4 445 970</u>	<u>61 782 650</u>
18. Net Electrical Energy Generated (MWH)	<u>608 071</u>	<u>4 244 713</u>	<u>58 576 999</u>
19. Unit Service Factor	<u>100.0</u>	<u>99.0</u>	<u>69.8</u>
20. Unit Availability Factor	<u>100.0</u>	<u>99.0</u>	<u>69.9</u>
21. Unit Capacity Factor (Using MDC Net)	<u>95.0</u>	<u>97.0</u>	<u>64.4</u>
22. Unit Capacity Factor (Using DER Net)	<u>92.3</u>	<u>94.2</u>	<u>62.6</u>
23. Unit Forced Outage Rate	<u>0.0</u>	<u>1.1</u>	<u>15.2</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):  
None

25. If Shut Down At End Of Report Period, Estimated Date of Startup: \_\_\_\_\_

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY  
 INITIAL ELECTRICITY  
 COMMERCIAL OPERATION

Forecast

Achieved

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(9/77)

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-269  
 UNIT Oconee 1  
 DATE 08/15/85  
 COMPLETED BY J.A. Reavis  
 TELEPHONE 704-373-7567

MONTH July, 1985

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>841</u>	17	<u>636</u>
2	<u>841</u>	18	<u>842</u>
3	<u>841</u>	19	<u>846</u>
4	<u>843</u>	20	<u>846</u>
5	<u>842</u>	21	<u>845</u>
6	<u>841</u>	22	<u>845</u>
7	<u>839</u>	23	<u>842</u>
8	<u>836</u>	24	<u>843</u>
9	<u>836</u>	25	<u>842</u>
10	<u>842</u>	26	<u>843</u>
11	<u>845</u>	27	<u>843</u>
12	<u>844</u>	28	<u>843</u>
13	<u>846</u>	29	<u>843</u>
14	<u>845</u>	30	<u>842</u>
15	<u>679</u>	31	<u>842</u>
16	<u>433</u>		

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

## UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-269

UNIT NAME Oconee 1

DATE August 15, 1985

COMPLETED BY J. A. Reavis

TELEPHONE 704-373-7567

REPORT MONTH July, 1985

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	License Event Report #	Systems Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
8-p	85-07-15	F	--	A	-		CH	PUMPXX	Low Control Oil Pressure Caused Feed-water Pump Trip and Runback
9-p	85-07-15	F	--	A	-		CH	PUMPXX	Investigate Feedwater Pump Control Oil Problems
10-p	85-07-17	S	--	F	-		CC	VALVEX	Control and Stop Valve Movement PT's

1

F Forced  
S Scheduled

2

Reason:

A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

3

Method:

1-Manual  
 2-Manual Scram  
 3-Automatic Scram  
 4-Other (Explain)

4

Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets for Licensee  
 Event Report (LER)  
 File (NUREG-0161)

5

Exhibit I - Same Source

DOCKET NO: 50-269

UNIT: Oconee 1

DATE: August 15, 1985

NARRATIVE SUMMARY

Month: July 1985

Oconee Unit 1 operated at 100% power all month except for July 15, when the loss of a Feedwater pump caused a runback to 55%. The unit returned to 100% power on July 17, and operated at that level for the balance of the month.

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee Unit 1.
2. Scheduled next refueling shutdown: February, 1986.
3. Scheduled restart following refueling: April, 1986.
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment? Yes.  
If yes, what will these be? Technical Specification Revision

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\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions? N/A.

5. Scheduled date(s) for submitting proposed licensing action and supporting information: N/A.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures). \_\_\_\_\_  
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7. Number of fuel assemblies (a) in the core: 177.  
(b) in the spent fuel pool: 1026\*.
8. Present licensed fuel pool capacity: 1312.  
Size of requested or planned increase: \_\_\_\_\_.
9. Projected date of last refueling which can be accommodated by present licensed capacity: August 1991.

DUKE POWER COMPANY

Date: August 15, 1985.

Name of Contact: J. A. Reavis

Phone: 704-373-7567

\*Represents the combined total for Units 1 and 2.

# OPERATING DATA REPORT

DOCKET NO. 50-270  
 DATE 8-15-85  
 COMPLETED BY J.A. Reavis  
 TELEPHONE 704-373-7567

## OPERATING STATUS

1. Unit Name: Oconee 2
2. Reporting Period: July 1, 1985-July 31, 1985
3. Licensed Thermal Power (MWt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 899
7. Maximum Dependable Capacity (Net MWe): 860

### Notes

Year-to-date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:  
None

9. Power Level To Which Restricted, If Any (Net MWe): None

10. Reasons For Restrictions, If Any: \_\_\_\_\_

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>744.0</u>	<u>5 087.0</u>	<u>95 496.0</u>
12. Number Of Hours Reactor Was Critical	<u>553.6</u>	<u>3 106.9</u>	<u>69 204.4</u>
13. Reactor Reserve Shutdown Hours	<u>---</u>	<u>---</u>	<u>---</u>
14. Hours Generator On-Line	<u>519.2</u>	<u>3 032.2</u>	<u>67 976.4</u>
15. Unit Reserve Shutdown Hours	<u>---</u>	<u>---</u>	<u>---</u>
16. Gross Thermal Energy Generated (MWH)	<u>1 249 897</u>	<u>6 531 319</u>	<u>161 299 624</u>
17. Gross Electrical Energy Generated (MWH)	<u>427 660</u>	<u>2 226 716</u>	<u>54 954 632</u>
18. Net Electrical Energy Generated (MWH)	<u>404 871</u>	<u>2 101 943</u>	<u>52 211 476</u>
19. Unit Service Factor	<u>69.8</u>	<u>59.6</u>	<u>71.2</u>
20. Unit Availability Factor	<u>69.8</u>	<u>59.6</u>	<u>71.2</u>
21. Unit Capacity Factor (Using MDC Net)	<u>63.3</u>	<u>48.1</u>	<u>63.4</u>
22. Unit Capacity Factor (Using DER Net)	<u>61.4</u>	<u>46.6</u>	<u>61.7</u>
23. Unit Forced Outage Rate	<u>30.2</u>	<u>10.9</u>	<u>14.4</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):  
None

25. If Shut Down At End Of Report Period, Estimated Date of Startup: \_\_\_\_\_

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY  
 INITIAL ELECTRICITY  
 COMMERCIAL OPERATION

Forecast

Achieved

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 \_\_\_\_\_  
 \_\_\_\_\_

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-270  
 UNIT Oconee 2  
 DATE 08/15/85  
 COMPLETED BY J.A. Reavis  
 TELEPHONE 704-373-7567

MONTH July, 1985

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	---	17	808
2	---	18	807
3	---	19	808
4	---	20	801
5	---	21	804
6	---	22	804
7	---	23	798
8	---	24	802
9	---	25	802
10	376	26	805
11	628	27	810
12	676	28	810
13	808	29	808
14	809	30	804
15	809	31	802
16	808		

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

## UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-270  
 UNIT NAME Oconee 2  
 DATE August 15, 1985  
 COMPLETED BY J. A. Reavis  
 TELEPHONE 704-373-7567

REPORT MONTH July, 1985

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	License Event Report #	Systems Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
5B	85-07-01	F	220.62	A	1		CB	PUMPXX	Reactor Coolant Pump Seal Failure
20-p	85-07-10	F	--	A	-		CH	PUMPXX	Loss of Coolant Flow to the (2B) Feed-water Pump Bearings
6	85-07-11	F	4.20	A	3		IA	INSTRU	Spurious Signal During Control System Test Caused Power Load Imbalance
21-p	85-07-12	F	--	A	-		CB	HEATEX	Limited Due to Steam Generator High Level

- 1  
F Forced  
S Scheduled
- 2  
Reason:  
A-Equipment Failure (Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Examination  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

- 3  
Method:  
1-Manual  
2-Manual Scram  
3-Automatic Scram  
4-Other (Explain)

- 4  
Exhibit G - Instructions  
for Preparation of Data  
Entry Sheets for Licensee  
Event Report (LER)  
File (NUREG-0161)

- 5  
Exhibit I - Same Source

DOCKET NO: 50-270  
UNIT: Oconee 2  
DATE: August 15, 1985

NARRATIVE SUMMARY

Month: July, 1985

Oconee Unit 2 began the month off-line for Reactor Coolant pump seal repairs. The unit returned to service on July 10 and during the power increase was forced to hold for 4 hours to work on the 2B feedpump. The unit tripped on July 11 during an instrumentation check, but returned to service later that day. The unit was limited to 95% power for the rest of the month due to high Steam Generator level.

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee Unit 2.
2. Scheduled next refueling shutdown: October, 1986.
3. Scheduled restart following refueling: December, 1986.
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment? Yes.  
If yes, what will these be? Technical Specification Revision

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If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions? N/A.

5. Scheduled date(s) for submitting proposed licensing action and supporting information: N/A.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures). \_\_\_\_\_

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- \_\_\_\_\_
- \_\_\_\_\_
- \_\_\_\_\_
- \_\_\_\_\_
7. Number of fuel assemblies (a) in the core: 177.  
(b) in the spent fuel pool: 1026\*.
  8. Present licensed fuel pool capacity: 1312.  
Size of requested or planned increase: \_\_\_\_\_.
  9. Projected date of last refueling which can be accommodated by present licensed capacity: August 1991.

DUKE POWER COMPANY

Date: August 15, 1985.

Name of Contact: J. A. Reavis

Phone: 704-373-7567

\*Represents the combined total for Units 1 & 2.

# OPERATING DATA REPORT

DOCKET NO. 50-287  
 DATE 8-15-85  
 COMPLETED BY J.A. Reavis  
 TELEPHONE 704-373-7567

## OPERATING STATUS

1. Unit Name: Oconee 3
2. Reporting Period: July 1, 1985 - July 31, 1985
3. Licensed Thermal Power (MWt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 899
7. Maximum Dependable Capacity (Net MWe): 860
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:  
None

### Notes

Year-to-date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): None
10. Reasons For Restrictions, If Any: \_\_\_\_\_

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>744.0</u>	<u>5 087.0</u>	<u>93 143.0</u>
12. Number Of Hours Reactor Was Critical	<u>735.2</u>	<u>4 824.7</u>	<u>68 055.2</u>
13. Reactor Reserve Shutdown Hours	<u>---</u>	<u>---</u>	<u>---</u>
14. Hours Generator On-Line	<u>720.6</u>	<u>4 805.9</u>	<u>66 864.0</u>
15. Unit Reserve Shutdown Hours	<u>---</u>	<u>---</u>	<u>---</u>
16. Gross Thermal Energy Generated (MWH)	<u>1 542 032</u>	<u>11 873 007</u>	<u>163 670 048</u>
17. Gross Electrical Energy Generated (MWH)	<u>525 230</u>	<u>4 077 710</u>	<u>56 502 644</u>
18. Net Electrical Energy Generated (MWH)	<u>500 405</u>	<u>3 900 705</u>	<u>53 822 078</u>
19. Unit Service Factor	<u>96.9</u>	<u>94.5</u>	<u>71.8</u>
20. Unit Availability Factor	<u>96.9</u>	<u>94.5</u>	<u>71.8</u>
21. Unit Capacity Factor (Using MDC Net)	<u>78.2</u>	<u>89.2</u>	<u>67.0</u>
22. Unit Capacity Factor (Using DER Net)	<u>75.9</u>	<u>86.6</u>	<u>65.2</u>
23. Unit Forced Outage Rate	<u>3.2</u>	<u>5.5</u>	<u>13.7</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):  
Refueling - August 8, 1985 - 8 weeks

25. If Shut Down At End Of Report Period, Estimated Date of Startup: \_\_\_\_\_

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY  
 INITIAL ELECTRICITY  
 COMMERCIAL OPERATION

Forecast

Achieved

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# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-287

UNIT Oconee 3

DATE 08/15/85

COMPLETED BY J.A. Reavis

TELEPHONE 704-373-7567

MONTH July, 1985

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>842</u>	17	<u>601</u>
2	<u>581</u>	18	<u>598</u>
3	<u>437</u>	19	<u>604</u>
4	<u>838</u>	20	<u>612</u>
5	<u>840</u>	21	<u>614</u>
6	<u>840</u>	22	<u>615</u>
7	<u>840</u>	23	<u>135</u>
8	<u>840</u>	24	<u>586</u>
9	<u>840</u>	25	<u>608</u>
10	<u>840</u>	26	<u>608</u>
11	<u>839</u>	27	<u>609</u>
12	<u>837</u>	28	<u>608</u>
13	<u>839</u>	29	<u>608</u>
14	<u>759</u>	30	<u>608</u>
15	<u>613</u>	31	<u>607</u>
16	<u>606</u>		

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

## UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH July, 1985

DOCKET NO. 50-287  
 UNIT NAME Oconee 3  
 DATE August 15, 1985  
 COMPLETED BY J. A. Reavis  
 TELEPHONE 704-373-7567

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	License Event Report #	Systems Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
17-p	85-07-02	F	--	A	-		CB	PUMPXX	Low Oil Level in the (3B2) Reactor Coolant Pump Motor
2	85-07-02	F	8.30	A	1		CB	PUMPXX	Low Oil Level in the (3B2) Reactor Coolant Pump Motor
18-p	85-07-14	F	--	A	-		CB	PUMPXX	Low Oil Level in the (3b2) Reactor Coolant Pump Motor
3	85-07-23	F	15.15	A	3		CH	INSTRU	Loss of Feedwater Flow Indication
19-p	85-07-23	F	--	A	-		CH	VALVES	Perform Repairs on (3B2) Heater Level Control Valve
20-p	85-07-24	F	--	A	-		CB	PUMPXX	Low Oil Level in the (3B2) Reactor Coolant Pump Motor

1

F Forced  
S Scheduled

2

Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

3

Method:  
 1-Manual  
 2-Manual Scram  
 3-Automatic Scram  
 4-Other (Explain)

4

Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets for Licensee  
 Event Report (LER)  
 File (NUREG-0161)

5

Exhibit I - Same Source

DOCKET NO: 50-287

UNIT: Oconee 3

DATE: August 15, 1985

#### NARRATIVE SUMMARY

Month: July 1985

Oconee Unit 3 began the month at 100% power but was forced to reduce power on July 2 when the 3B2 Reactor Coolant pump indicated a low oil level. Oil was added and the unit returned to 100% on July 4. On July 14 the unit was forced to reduce power again because of low oil level on 3B2 Reactor Coolant pump. The decision was made to leave this pump out of service and operate with 3 loops instead of 4. The unit reached 74% power on July 15 and operated at that level until July 23 when a defective circuit in the Integrated Control system caused a runback, feedpump trip and then a Reactor trip. The unit returned to service that day and operated at 74% power for the balance of the month.

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee Unit 3.
2. Scheduled next refueling shutdown: August, 1985.
3. Scheduled restart following refueling: October, 1985.
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment? Yes.  
If yes, what will these be? Technical Specification Revision

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If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions? N/A.

5. Scheduled date(s) for submitting proposed licensing action and supporting information: N/A.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures). \_\_\_\_\_

- \_\_\_\_\_
- \_\_\_\_\_
- \_\_\_\_\_
- \_\_\_\_\_
- \_\_\_\_\_
7. Number of fuel assemblies (a) in the core: 177.  
(b) in the spent fuel pool: 295.
  8. Present licensed fuel pool capacity: 875.  
Size of requested or planned increase: \_\_\_\_\_.
  9. Projected date of last refueling which can be accommodated by present licensed capacity: August 1991.

DUKE POWER COMPANY

Date: August 15, 1985.

Name of Contact: J. A. Reavis

Phone: 704-373-7567

OCONEE NUCLEAR STATION

Monthly Operating Status Report

1. Personnel Exposure

For the month of June, 4 individuals exceeded 10 percent of their allowable annual radiation dose limit with the highest dose being 1.510 Rem, which represents approximately 12.6% of that person's allowable annual limit.

2. The total station liquid release for June has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this limit.

The total station gaseous release for June has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this limit.

DUKE POWER COMPANY

P.O. BOX 33189  
CHARLOTTE, N.C. 28242

HAL B. TUCKER  
VICE PRESIDENT  
NUCLEAR PRODUCTION

TELEPHONE  
(704) 373-4531

August 15, 1985

Director  
Office of Inspection and Enforcement  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Attention: Document Control Desk

Re: Oconee Nuclear Station  
Docket Nos. 50-269, -270, -287

Dear Sir:

Please find attached information concerning the performance and operating status of the Oconee Nuclear Station for the month of July, 1985.

Very truly yours,

*Hal B. Tucker* *HT*

Hal B. Tucker

JAR:slb

Attachments

cc: Regional Administrator  
U. S. Nuclear Regulatory Commission  
Region II  
101 Marietta Street, NW, Suite 2900  
Atlanta, Georgia 30323

Mr. Phil Ross  
U. S. Nuclear Regulatory Commission  
MNBB-5715  
Washington, D. C. 20555

Ms. Helen Nicolaras, Project Manager  
Office of Nuclear Reactor Regulation  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

American Nuclear Insurers  
c/o Dottie Sherman, ANI Library  
The Exchange, Suite 245  
270 Farmington Avenue  
Farmington, Connecticut 06032

INPO Records Center  
Suite 1500  
1100 Circle 75 Parkway  
Atlanta, Georgia 30339

Senior Resident Inspector  
Oconee Nuclear Station

IE24  
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