

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Wolf Creek Generating Station										DOCKET NUMBER (2) 0 5 0 0 0 4 1 8 1 2				PAGE (3) 1 OF 0 1 2											
TITLE (4) Inadvertent Start of Standby Diesel Generator																									
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)															
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES			DOCKET NUMBER(S)													
0	7	2	0	8	5	8	5	0	5	1	0	0	0	8	1	3	8	5	0	5	0	0	0	0	0
OPERATING MODE (9)		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)																							
1		20.402(b)				20.406(c)				<input checked="" type="checkbox"/> 50.73(a)(2)(iv)				73.71(b)											
POWER LEVEL (10)		20.406(a)(1)(i)				50.36(c)(1)				50.73(a)(2)(v)				73.71(c)											
01 6 7		20.406(a)(1)(ii)				50.36(c)(2)				50.73(a)(2)(vii)				OTHER (Specify in Abstract below and in Text, NRC Form 365A)											
		20.406(a)(1)(iii)				50.73(a)(2)(i)				50.73(a)(2)(viii)(A)															
		20.406(a)(1)(iv)				50.73(a)(2)(ii)				50.73(a)(2)(viii)(B)															
		20.406(a)(1)(v)				50.73(a)(2)(iii)				50.73(a)(2)(ix)															
LICENSEE CONTACT FOR THIS LER (12)																									
NAME Merlin G. Williams - Superintendent of Regulatory, Quality and Administrative Services										TELEPHONE NUMBER															
										AREA CODE															
										3116		316 41-1818 11													
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																									
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC		CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC															
SUPPLEMENTAL REPORT EXPECTED (14)																EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR					
YES (If yes, complete EXPECTED SUBMISSION DATE)																<input checked="" type="checkbox"/> NO									
ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)																									
<p>On July 20, 1985, at approximately 1455 CDT, an unplanned Engineered Safety Features actuation occurred when Standby Emergency Diesel Generator "A" was inadvertently started.</p> <p>At the time of this event, the plant was in Mode 1, Power Operation, at a reactor power level of approximately sixty-seven percent. An Instrumentation and Controls technician was performing recalibrations in a Diesel Generator electrical panel when he accidentally bumped a start relay for Diesel Generator "A" causing it to make contact, and resulting in the engine starting.</p> <p>The engine performed satisfactorily and was secured at approximately 1501 CDT.</p> <p>There was no damage to plant equipment or release of radioactivity as a result of this event, and at no time did conditions develop that may have posed a threat to the health or safety of the public.</p> <p>There have been no previous similar occurrences.</p>																									
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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104

EXPIRES 8/31/85

FACILITY NAME (1) Wolf Creek Generating Station	DOCKET NUMBER (2) 0 5 0 0 0 4 8 2 8 5	LER NUMBER (6)			PAGE (3)	
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER		
			0 5 1	0 0	0 2	OF 0 2

TEXT (If more space is required, use additional NRC Form 388A's) (17)

On July 20, 1985, at approximately 1455 CDT, an unplanned Engineered Safety Features actuation occurred when Standby Emergency Diesel Generator (D/G)[EK-DG] "A" was inadvertently started.

At the time of the event, the plant was in Mode 1, Power Operation, at a reactor power level of approximately sixty-seven percent. When the engine started, an operator was dispatched to the D/G room to investigate the cause of the engine start and to verify that the engine was running properly.

It was determined that the cause of the engine start was an Instrumentation and Controls (I&C) technician inadvertently bumping a start relay for D/G "A", causing it to make a contact, and resulting in D/G "A" starting at 1455 CDT. The I&C technician was performing periodic recalibrations on lube oil pressure circuits in D/G "A" electrical panel KJ121 at the time.

The engine was verified to be running properly, and after determining the cause of the engine start, it was secured at approximately 1501 CDT.

The tight quarters in the electrical panel contributed to this cognitive personnel error. The I&C technician was admonished to exercise caution while working near energized circuits. The need to exercise such caution will be stressed to all I&C technicians by incorporation of this report into I&C Required Reading.

There was no damage to plant equipment or release of radioactivity as a result of this event, and at no time did conditions develop that may have posed a threat to the health or safety of the public.

There have been no previous occurrences of this type of personnel error.



KANSAS GAS AND ELECTRIC COMPANY

GLENN L. KOESTER
VICE PRESIDENT - NUCLEAR

August 13, 1985

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Mr. R.P. Denise, Director
Division of Reactor Safety and Projects
U.S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 1000
Arlington, Texas 76011

KMLNRC 85-192
Re: Docket No. STN 50-482
Subj: Licensee Event Report 85-051-00

Gentlemen:

The enclosed Licensee Event Report is submitted pursuant to 10 CFR 50.73(a) (2) (iv) concerning an Engineered Safety Feature actuation.

If you have any questions concerning this matter, please contact me or Mr. Otto Maynard of my staff.

Yours very truly,

Glenn L. Koester
Vice President - Nuclear

GLK:dab

Enclosure

xc: PO'Connor (2), w/a
JCummins, w/a

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