



Log # TXX-96478
File # 10010

October 23, 1996

C. Lance Terry
Group Vice President

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)
DOCKET NOS. 50-445 and 50-446
CONFIRMATION OF REGULATORY COMMITMENTS RELATED TO UNIT 2 SI
SYSTEM HEADER PRESSURIZATION

REF: 1) NRC letter from J. E. Dyer to C. L. Terry dated September 23,
1996 (NRC Inspection Report 50-445/96-10; 50-446/96-10)

Gentlemen:

As requested in Reference 1, this letter provides TU Electric confirmation of the regulatory commitments listed in Attachment 2 of the referenced NRC Inspection Report. TU Electric requests that Corrective Action commitment number 7 be modified as follows: "7. Until either the SI System check valves (2-8948, 2-8956, and 2SI-8819) are evaluated and repaired, if necessary, or a modification is implemented to reduce the pressure in the SI System header, Operations will monitor the Unit 2 SI System pressure twice per shift. Operations will 1) contact System Engineering if the pressure reaches 1880 psig, 2) initiate continuous monitoring at 1918 psig, and 3) vent the system if the pressure reaches 1925 psig."

Corrective Action Item 6 has been completed. With the exception of Corrective Action Item 4, TU Electric will complete these commitments prior to the completion of the third refueling outage on Unit 2 and the sixth refueling outage on Unit 1. Corrective Action Item 4 will be completed prior to the fourth refueling outage on Unit 2.

Sincerely,

C. L. Terry

By:

D.R. Woodlan
Docket Licensing Manager

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cc: Mr. L. J. Callan, Region IV
Mr. J. I. Tapia, Region IV
Mr. T. J. Polich, NRR
Resident Inspectors, CPSES