



Public Service Electric and Gas Company P.O. Box 236 Hancocks Bridge, New Jersey 08038-0236
Nuclear Business Unit

JAN 29 1997

LR-N970063

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Dear Sir:

HOPE CREEK GENERATING STATION
DOCKET NO. 50-354
UNIT NO. 1
LICENSEE EVENT REPORT NO. 96-030-00

This Licensee Event Report entitled "Unplanned High Pressure Coolant Injection
System Inoperability Due to a Stuck Open Extended Containment Boundary Valve" is
being submitted pursuant to the requirements of 10CFR50.73(a)(2)(v).

Sincerely,

Mark Bezilla
General Manager -
Hope Creek Operations

Attachments (2)

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LER File

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The power is in your hands.

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C Mr. Hubert J. Miller, Administrator - Region I
 U. S. Nuclear Regulatory Commission
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 King of Prussia, PA 19406

 Mr. D. Jaffe, Licensing Project Manager - Hope Creek
 U. S. Nuclear Regulatory Commission
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 Mr. R. Summers (X24)
 USNRC Senior Resident Inspector

 Mr. K. Tosch, Manager, IV
 Bureau of Nuclear Engineering
 33 Arctic Parkway
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 Trenton, NJ 08625

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Attachment A

The following items represent the commitments that Public Service Electric & Gas (PSE&G) made to the Nuclear Regulatory Commission (NRC) relative to this LER (354/96-030-00). The commitments are as follows:

1. Discrepancies in the Hope Creek UFSAR related to the HPCI system extended containment boundary will be corrected. This action will be completed by July 31, 1997.
2. An IST program change has been initiated to correctly identify the HPCI system extended containment boundary valves. The change will be incorporated into the next revision of the Inservice Test Program Manual, currently scheduled for March 31, 1997.
3. The lessons learned from this event will be incorporated into Station Qualified Reviewer and 10 CFR 50.59 refresher training for appropriate personnel. This action will be completed by February 28, 1997.
4. The HPCI system valve IST procedure will be revised to correctly identify the HPCI system extended containment boundary valves before the next planned performance, currently scheduled for March 2, 1997.