



Point Beach Nuclear Plant
6610 Nuclear Rd., Two Rivers, WI 54241

(414) 755-2321

VPNPD 97-013

January 22, 1997

Mr. A. B. Beach, Regional Administrator
U. S. NUCLEAR REGULATORY COMMISSION
Region III
801 Warrenville Road
Lisle, IL 60532-4351

Dear Mr. Beach:

DOCKET NO. 50-301
POINT BEACH NUCLEAR PLANT, UNIT 2
RESTART DOCUMENTATION

Pursuant to the telephone conversation between Mr. Jack Grobe and others of your staff with Wisconsin Electric representatives on January, 17, 1997, we are enclosing documentation to support completion of four restart issues, as identified on the Unit 2 Startup Commitment List, for review by your staff.

The four completed items are:

#9: Review the inservice testing (IST) acceptance criteria for the remaining IST pumps (fuel oil transfer, cable spreading room and control room ventilation, charging, boric acid transfer, component cooling water, and spent fuel pool cooling pumps) to ensure that the IST acceptance criteria meets the design basis/accident analysis requirements. Make any changes as a result of this review.

#10: Review the IST acceptance criteria for all IST valves to ensure that the IST acceptance criteria meets the design basis/accident analysis requirements. Make any changes necessary as a result of this review.

#11: Complete the following regarding installed instrumentation: (a) Identify the Unit 2 installed instruments used in the IST program; (b) Review the performance of the identified instruments over the last 3 years; (c) Review the suitability of the instrumentation for use in the IST program; (d) Review all IST pump hydraulic data over the past year for adverse trends. Make changes as necessary as a result of these actions.

#75: Revise the initial and requalification operator training plans to include a review of the administrative procedures identified as significant to daily operation of the plant during each two-year Operations training plan.

In addition, we are enclosing the following documents which support restart issues:

#13: Review other operating procedures that contain maintenance activities and revise as necessary to ensure PMT and QC are properly addressed by those procedures. A summary of Operations procedures review of maintenance activities is enclosed for your review.

#15: Review 20% of the work orders performed since January 1, 1995, on Unit 2 or common PSA safety significant systems (auxiliary feedwater, service water, emergency diesel generators, instrument air, 4.16 kV, gas turbine, and component cooling water). A QA project plan is enclosed for your review.

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PDR ADOCK 05000301
P PDR

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PRIORITY MAILING

First	Second
RA	RC
DRA	EIC
DRP	SGA
ORS	OI
DNMS	PAO
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orig+1 ✓

11/10/97

JAN 24 1997

As a result of discussions held with your office, we are also enclosing our investigation report, II 96-02, dated January 16, 1997, "Unit 2 Residual Heat Removal Pump (RHR) Operation with Discharge Valve Shut."

Sincerely,

A handwritten signature in dark ink, appearing to read "Douglas F. Johnson", written in a cursive style.

Douglas F. Johnson
Regulatory Services & Licensing Manager

sam

Enclosures

cc: NRC Resident Inspector (w/o enclosures)

***** Responsible Person:
* Trkid: NRC 96EC * Urgency: DONE
* Action Number: 39 * Work Priority: 99

Activity Pending is: DONE

ASSOCIATED WITH A COMMITMENT

-----TITLE AND TASK DESCRIPTION-----

NRC 09/12/96 Enforcement Conference

IST: Review the IST acceptance criteria for the remaining IST pumps to ensure that the IST acceptance criteria meets the design basis/accident analysis requirements.

-----DATES-----

Source Record: 11/13/96	***** Evaluation *****	***** Correction *****
Commitment: 12/27/96	Eval Due:	Corr Act Due: 12/27/96
Action Create: 11/14/96	Orig Eval Due:	Orig CA Due: 12/27/96
Action Closed: 01/13/97	Eval Done:	Corr Act Done: 01/02/97

-----PEOPLE-----

Responsible for Overall Action: NSA
Responsible for Current Pending Activity:
Issue Manager:
Initiator:
Punchlist Administrator:

-----UPDATE-----

(01/02/97 EJM1) Passed to I for acceptance of work.

(01/02/97 RKH) Passed to R for Verification.
All of the instrument uncertainty calculations, and the operability determinations, were completed for all these IST pumps prior to the end of 1996, which was the actual NRC commitment. This completed the actions necessary to close out this item. This item was completed prior to the commitment date we made to the NRC.

(01/08/97 JAP) Passed to ----- for Final Close Out.
Item is complete, calculations are documented under the following calculation numbers

Fuel Oil Transfer - 96-0280 VNCSR + WNCR - 96-0277 Charging -
96-0279 Boric Acid Transfer - 96-0278 CCW - 96-0284 SFP Cooling -
96-0272

Operability determinations are documented under CR 96-0416

(01/13/97 FAF) PLA Closure of Item.

-----REFERENCES-----

IR 96-006	IR 96-003
IR 96-011	CALC 96-0277
CALC 96-0279	CALC 96-0278
CALC 96-0284	CALC 96-0272

-----MISCELLANEOUS-----

Originating Agency:	System: XX
NRC Open Item Number:	NRC Status: O
Related Outages:	
Engineering Work Type: None Specified	
Person Hours: Original Estimate =	
Current Estimate =	
Actual Hours =	