

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1)
Nine Mile Point Unit #1DOCKET NUMBER (2)
0 5 0 0 0 2 2 0 1 OF 0 2TITLE (4)
Failure to review Jumper/Block log within 14 days

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)						
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER(S)				
1	0	1	6	8	4	8	5	0	0	8	0	5	0	0	0
1	0	1	6	8	4	8	5	0	0	8	0	5	0	0	0

OPERATING MODE (9)		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following): (11)											
POWER LEVEL (10)	1	0	0	20.402(b)	20.405(c)	50.73(a)(2)(iv)	73.71(b)						
				20.405(a)(1)(i)	50.36(e)(1)	50.73(a)(2)(v)	73.71(c)						
				20.405(a)(1)(ii)	50.36(e)(2)	50.73(a)(2)(vi)	OTHER (Specify in Abstract below and in Text, NRC Form 366A)						
				20.405(a)(1)(iii)	X 50.73(a)(2)(ii)	50.73(a)(2)(viii)(A)							
				20.405(a)(1)(iv)	50.73(a)(2)(iii)	50.73(a)(2)(viii)(B)							
				20.405(a)(1)(v)	50.73(a)(2)(iii)	50.73(a)(2)(ix)							

LICENSEE CONTACT FOR THIS LER (12)
NAME: Robert Randall, Supervisor, Technical Services
TELEPHONE NUMBER: 3115 3491 - 2445
AREA CODE: 3115

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)														
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC

SUPPLEMENTAL REPORT EXPECTED (14)
YES (If yes, complete EXPECTED SUBMISSION DATE) ☐ NO ☒
EXPECTED SUBMISSION DATE (15): MONTH DAY YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

ABSTRACT

On June 10, 1985, during normal operations, a review performed by Operations Department personnel discovered that temporary Jumper/Block Log #2036 had not been reviewed by the General Superintendent-Nuclear Generation within the 14 day time limit per Technical Specification 6.8.3.C. It has since been reviewed by the General Superintendent-Nuclear Generation per Technical Specifications.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104

EXPIRES 8/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (5)			PAGE (3)	
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER		
Nine Mile Point Unit #1	0500022085	008	0002	OF	02	

TEXT (If more space is required, use additional NRC Form 366A-1 (17))

TEXT

On June 10, 1985, during normal operation, a review performed by Operations Department personnel discovered that temporary Jumper/Block Log #2036 had not been reviewed by the General Superintendent-Nuclear Generation within the 14 day time limit per Technical Specifications. This constituted a violation of Technical Specification 6.8.3.C, which states that a temporary change in procedure required by Technical Specifications must be documented, reviewed and approved by the General Superintendent-Nuclear Generation or designee within 14 days of implementation. The purpose of Jumper/Block Log #2036 was to lift several leads for the performance of required maintenance on a faulty amplifier (AMP). This faulty amplifier (AMP) was causing the computer to read the reactor pressure as 34 psig when the actual pressure was 1019 psig. The work request for the maintenance of the amplifier (AMP) was issued on July 21, 1984. The leads were lifted on October 2, 1984 and the work completed on October 5, 1984. The lifting of the leads did not cause any safety related system to become inoperable, and the #11 Channel Reactor Pressure Computer point was always operable. The Jumper/Block Log has since been reviewed by the General Superintendent-Nuclear Generation per Technical Specifications.

CORRECTIVE ACTION

The immediate corrective action consisted of completing the required review by the General Superintendent-Nuclear Generation.

NMPC is in the process of implementing a new procedure to ensure that these reviews will be completed in a timely manner. This will be complete by September 1, 1985.

ASSESSMENT OF SAFETY CONSEQUENCES

There was no potential safety consequences arising out of this event because the device that was the subject to the lifting of leads (amplifier) did not cause any portion of a safety related system or component to become inoperable. The parameter that this amplifier (AMP) services (Reactor Pressure) has numerous redundant indications which were available in analog readout form and the #11 Channel Reactor Pressure Computer point was operable and available to the operator throughout the event.

NIAGARA MOHAWK POWER CORPORATION

NIAGARA  MOHAWK

300 ERIE BOULEVARD, WEST
SYRACUSE, N. Y. 13202

July 26, 1985

United States Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Re: Docket No. 50-220
LER 85-08

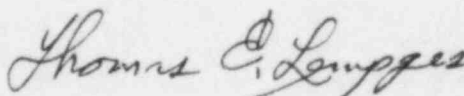
Gentlemen:

In accordance with 10 CFR 50.73, we hereby submit the following
Licensee Event Report:

LER 85-08 Which is being submitted in accordance with
10 CFR 50.73 (a) (2) (i), "Any deviation from
the plant's Technical Specifications authorized
pursuant to §50.54(x) of this part."

This report was completed in the format designated in NUREG-1022,
dated September 1983.

Very truly yours,



Thomas E. Lampges
Vice President
Nuclear Generation

TEL/tg

cc: Dr. Thomas E. Murley
Regional Administrator

Attachment