



UNITED STATES  
NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

February 1, 1995

EA 94-239

Winston & Strawn  
ATTN: Mark J. Wetterhahn, Esq.  
1400 L Street, NW  
Washington, D.C. 20005-3502

SUBJECT: REQUEST FOR TRANSCRIPT AND RELEASE OF OFFICE OF  
INVESTIGATIONS REPORT NO. 1-93-021R

Dear Mr. Wetterhahn:

Your letter, dated January 27, 1995, requested a copy of the interview with your client, Mr. Calvin Vondra, that was transcribed as part of the NRC Office of Investigations (OI) review that resulted in the scheduling of an enforcement conference with your client on February 23, 1995.

After consultation with OI, we have decided that it would be appropriate to provide the transcript to you. Accordingly, a copy of the transcript is enclosed. Information (e.g., home address, social security number) whose disclosure could constitute an invasion of personal privacy, has been redacted in the enclosed copy.

Your letter also requested that a copy of the OI report be released for your use. In accordance with normal practice, NRC will not release the OI report until we have made a determination on the need to proceed with enforcement action. This determination will be made following the enforcement conference with Mr. Vondra. Pending that determination, we will also delay placing a copy of the enclosed transcript in the NRC's Public Document Room until the OI report is made public. Accordingly, I will respectfully deny your request for a copy of the OI report at this time.

Sincerely,

*Joseph R. Gray*  
Joseph R. Gray, Deputy Director  
Office of Enforcement

Enclosure: As Stated

*File  
Salem  
H&I*

*219*

*0502030005 XA Spp*

Winston & Strawn

DISTRIBUTION: w/o enclosure

SECY

CA

JTaylor, EDO

JMilhoan, DEDR

JLieberman, OE

WRussell, NRR

RZimmerman, NRR

LChandler, OGC

JGoldberg, OGC

Enforcement Coordinators

RI, RII, RIII, RIV

FIngram, OPA

LTremper, OC

DWilliams, OIG

EJordan, AEOD

GCaputo, OI

MSatorius, OE

Salem Resident Inspector

EA File

NUDOCS

*Hand for TMartin  
per Dan H. per  
planner*

OE <i>not</i>	RA:RI	D:OI <i>se</i>	DD:OE <i>se</i>
MSatorius	TMartin	GCaputo	JGray
02/1/95	02/1/95	02/1/95	02/1/95

Doc Name: G:\OECASES\94239RS2.MS

# DEPOSIT TICKET

DEPARTMENT OF THE TREASURY  
 FINANCIAL MANAGEMENT SERVICE

PAGE 1

DEPOSIT NUMBER 777048	DATE PRESENTED OR MAILED TO BANK M M D D Y Y 0 5-1 1-9 5	8-DIGIT AGENCY ACCOUNTING STATION CODE OR 4-DIGIT DISBURSING OFFICE SYMBOL 3 1 0 0 0 0 0 1	AMOUNT 906,755.00	DATE CONFIRMED M M D D Y Y 0 5-1 1-9 5
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THIS DOCUMENT WAS GENERATED BY THE FEDWIRE DEPOSIT SYSTEM.  
 SEE DAILY SUPPORT LISTING OF FDS DEPOSITS.

AMOUNT

NAME AND ADDRESS OF DEPOSITORY  
 US TREASURY DEPARTMENT FIN. MAN.  
 SERVICE HYATTSVILLE, MD 20782

MANAGER  
 FINANCIAL ADJUSTMENT BRANCH

DEPOSITORY TITLE DEPARTMENT OR AGENCY AND ADDRESS  
 NUCLEAR REGULATORY COMMISSION  
 OFFICE OF THE COMPTROLLER  
 WASHINGTON, D.C.

326,106.00

825 FT1B

20555

95;3 AM00065-95 96  
 95;2 JR0393-95 23  
 160,085.00 JR0394-95 2  
 95;3 SS0389-95 16  
 95;2 XB1686-95 26

CONFIRMED COPY  
 CMNT:

IMAD: 0511 J2Q5028C 000101 05111133 FTO1 URC: OMAD: 0511 B1QFD01A 000129 05111133 FT1B

05-11-000264 TO: 021030004 TYPE: 1000 SPEC HANDLE:  
 FROM: 051000020 REF: 00328  
 SEND: CRESTAR RICH /ORG=VIRGINIA POWER COMPANY \$ 91,293.00  
 RECV: TREAS NYC /CTR/BNF=NRC/AC-31000001 OBI=REF INV AM00062 95 SURRY POWER  
 CMNT: STATION DOCKETT #72 2 ISFSI FEES FOR VA POWER 95;2

IMAD: 0511 E1QP081C 000328 05111155 FTO1 URC: OMAD: 0511 B1QFD01A 000174 05111155 FT1B

05-11-000334 TO: 021030004 TYPE: 1000 SPEC HANDLE:  
 FROM: 021000021 REF: 5131020045400000  
 SEND: CHASE NYC /ORG=PUBLIC SERVICE ELEC & GAS CO \$ 80,000.00  
 RECV: TREAS NYC /CTR/BNF=/AC-31000001 OBI=U.S. NUCLEAR REG. COMMISSION RE  
 CMNT: CIVIL PENALTY CHASE NY REF 5131020045400000

IMAD: 0511 B1Q8703C 002966 05111230 FT1B URC: G06180 OMAD: 0511 B1QFD01A 000232 05111230 FT1B

EA 94-239

05-11-000400 TO: 021030004 TYPE: 1000 SPEC HANDLE:  
 FROM: 053000219 REF: 0000000000000567  
 SEND: FIRST UNION CHAR /ORG=DUKE POWER GENERAL ACCOUNT \$ 91,293.00  
 RECV: TREAS NYC /CTR/BNF=/AC-31000001 OBI=BNF:US NUCLEAR REGULATORY COMMISSION  
 CMNT: INV AM00064 95 95;2

IMAD: 0511 EJQFTI1A 000567 05111310 FTO1 URC: OMAD: 0511 B1QFD01A 000274 05111310 FT1B

0110

# EA NUMBER REQUEST FORM

TO: OEMAIL OR FAX TO OE										
FROM:		D. Holody				REGIONAL CONTACT				
DATE OF REQUEST			06/01/95			REGION		I		
LICENSEE		PSE&G								
FACILITY/LOCATION		Salem					UNITS			
LICENSE/DOCKET NO(S).		DPR-70;DPR-75/50-272;50-311								
LAST DAY OF INSPECTION			NA (date of receipt of information)							
OI REPORT NO.					DATE OF OI REPORT					
SUMMARY OF FACTS OF CASE (ANNUAL REPORT FORMAT FOR EATS ENTRY) (MAXIMUM OF 300 CHARACTERS)										
Potential H&I										
BRIEF SUMMARY OF INSPECTION FINDINGS (IF NOT SUFFICIENTLY DESCRIBED ABOVE)										
REASON FOR POTENTIAL ESCALATED ACTION										
NA - EA needed for chilling effect letter										
DELEGATED CASE			YES		<input checked="" type="checkbox"/>	NO				
	MED INST		PHYSICIAN			NUC PHARM			RADIOG	IRRAD
	WELL LOGGERS		ACADEMIC			GAUGE			MOISTURE DENSITY	
	OTHER TYPE:									
CITE SIMILAR CASE: EA NO.										
SHOULD OE ATTEND ENF CONF NA - NO EC						YES			NO	
NONDELEGATED CASE			YES			NO				
<input checked="" type="checkbox"/>	NONDELEGABLE TYPE		OI REPORT/WILLFULL				COMPLEX/NOVEL			
	DISCRETION		COMM APPROVAL				OI INTEREST		SL 1 OR 2	
	OTHER REASON:									
IS THERE A BASIS TO CLOSE ENFORCEMENT CONFERENCE? Y/N IF YES, EXPLAIN:										
NA										
EA # ASSIGNED BY OE		95-108		DATE: 6/1/95		ES ASSIGNED		DR		

2/11

## EA NUMBER REQUEST FORM

TO: OEMAIL OR FAX TO OE									
FROM:		D. Holody				REGIONAL CONTACT			
DATE OF REQUEST		06/13/95				REGION		1	
LICENSEE		PSE&G							
FACILITY/LOCATION		Salem				UNITS		1&2	
LICENSE/DOCKET NO(S)		DPR-70; DPR-75\50-272; 50-311							
LAST DAY OF INSPECTION		06/21/95							
OI REPORT NO.						DATE OF OI REPORT			
SUMMARY OF FACTS OF CASE (ANNUAL REPORT FORMAT FOR EATS ENTRY) (MAXIMUM OF 300 CHARACTERS)									
Three examples of Corrective Action violation, including for inoperable RHR									
BRIEF SUMMARY OF INSPECTION FINDINGS (IF NOT SUFFICIENTLY DESCRIBED ABOVE)									
same									
REASON FOR POTENTIAL ESCALATED ACTION									
Potential Level II and III									
DELEGATED CASE				YES		x		NO	
MED INST				PHYSICIAN				NUC PHARM	
WELL LOGGERS				ACADEMIC				GAUGE	
OTHER TYPE:									
CITE SIMILAR CASE: EA NO.									
SHOULD OE ATTEND ENF CONF				x		YES		NO	
NONDELEGATED CASE		x		YES				NO	
NONDELEGABLE TYPE				OI REPORT/WILLFULL				COMPLEX/NOVEL	
DISCRETION				COMM APPROVAL				OI INTEREST	
OTHER REASON:									
IS THERE A BASIS TO CLOSE ENFORCEMENT CONFERENCE? Y/N IF YES, EXPLAIN: No									
EA # ASSIGNED BY OE		95-117		DATE: 06/13/95		ES ASSIGNED		MAS	

THE ENFORCEMENT CONFERENCE FOR THIS CASE IS CLOSED

Macro: EAREQST

2/12

ALC 31000001 NUCLEAR REGULATORY COMMISSION  
OFFICE OF THE COMPTROLLER  
WASHINGTON, D.C.

20555

MSG NO.	MESSAGE TEXT	AMOUNT
11-15-000190	TO: 021030004 TYPE: 1000 SPEC HANDLE: FROM: 021000021 REF: 8319020044160000 SEND: CHASE NYC /ORG=PUBLIC SERVICE ELEC & GAS CO RECV: TREAS NYC /BTR/BNF=/AC-31000001 OBI=U S NUCLEAR REGULATORY COMMISSION CMNT: RE PART 55 SERVICES OPERATOR EXAMS F EES FOR SALEM & HOPE CREEK GENERATING STATIONS CMB#5319020044160000 IMAD: 1115 B1Q8704C 003433 11151119 FT1B URC: G06692 OMAD: 1115 B1QFD01A 000131 11151119 FT1B	600,000.00
11-15-000263	TO: 021030004 TYPE: 1000 SPEC HANDLE: FROM: 031000037 REF: 6147 SEND: MELLON EAST PSFS /ORG=PA POWER & LIGHT CO RECV: TREAS NYC /CTR/BNF=US NUCLEAR REGULATORY COMMISSION/AC-31000001 OBI=PENN CMNT: A POWER & LIGHT INVOICE NO. 810037INDEMNITY FEE IMAD: 1115 C1QA701X 000188 11151204 FT01 URC: OMAD: 1115 B1QFD01A 000189 11151204 FT1B	100.00

\*\*\*\*\*  
\*\*\* DAILY TOTAL \*\*\*  
\*\*\*\*\*

CONFIRMED DATE 11/15/95 DEPOSIT TICKET NUMBER 783165

\*\*\*\*\*  
\$ 600,100.00  
\*\*\*\*\*

MESSAGES PROCESSED TODAY 2  
MESSAGES IMPROPERLY FORMATTED / CORRECTED 0

0/13



12/10/95  
3 cups  
Meet

What's diff - new leadership

Ops focus  
Equipment Reliability  
Training  
MARC  
Data Coverage  
Skills  
START

Understand

Agreement to go critical

\* Need for Perf Assess 50 / 50% / 100%

Op Trng Program on Probation

Perf Assess / <sup>constructive</sup> FB / Perf Imp Plan / Development Plan / Non-Bargaining Staff

CLAY  
WARRON

Industrial Safety - need stronger emphasis on these aspects  
Threshold for tolerating human cause event (Why confident capturing all)  
Where capture process induced errors

Technical Competence of staff is good

Many in Field Activities (MARC) + Ops Prog

Self Assess Baseline from INPO Good Practices / Assmt / Visits / <sup>new</sup> <sup>project</sup> <sup>team</sup>

Consolidating CA Processes

Staff shortage @ SRO level

Ops Mgr needs additional support

Hired staff advisors (4 or 5) then S/U

YES

Invite trng to Ops staff meeting

Seven SROs hired & in trng; also 7 STAs (<sup>available</sup> <sup>to work in</sup> <sup>mid April</sup>)

Hiring 24 new SRO candidates (plan to add re SRO/staff  
Jan & April SRO exams ( $\leq 7$  in Jan  $\leq 5$  in April) <sup>must meet</sup> <sup>stds</sup>)

YES

Where ownership of trng prog?

% one unit / not % 2nd unit ready also

How distinguished between internal vs other CA (<sup>needed for op</sup> <sup>& reliability</sup>)

MIKE  
SAS CUE

2/11/1

JAY

8/45 systems involved in <sup>property</sup> S/O  
FW & Cond / WCS / EDC / RCS /

In needs to serve maint history to 4 PM prog  
Ditto ROER input

500+ design changes / 7000 CA items for UI restart

DAVE  
DA-515 CW6

6/5/95 3500 <sup>likely</sup> open items not covered for if

Need letter in docket describing

being planned & scheduled  
but may not be complete

Required & Recommended for Restart

Jerry  
TRW

Line input involved in training

Committed to <sup>independent</sup> Integrated Readiness Assessment

Know successful

When demo willingness to Δ

SA as Business as Usual / SOP /

Accountability is the Key