

U.S. NUCLEAR REGULATORY COMMISSION  
REGION I

Report No. 50-219/85-22

Docket No. 50-219

License No. DPR-16

Priority

Category C

Licensee: GPU Nuclear Corporation  
P. O. Box 388  
Forked River, NJ 08731

Facility Name: Oyster Creek Nuclear Generating Station

Meeting At: GPU Nuclear Corporation  
Parsippany, New Jersey

Meeting Conducted: June 25, 1985

NRC Participants:

Stewart D. Ebner  
Stewart D. Ebner, Director  
Division of Reactor Safety

7/22/85  
date

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Eben L. Conner, Chief  
Reactor Project Section 1A, DRP

7/19/85  
date

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Kamal A. Manoly, Lead Reactor Engineer  
Operations Branch, DRS

7/19/85  
date

Thomas Cheng, Senior Structural Engineer  
Division of Licensing, NRR

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Approved by:

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Jacque P. Durr, Chief,  
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7/19/85  
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Meeting Summary: A meeting and inspection was conducted at General Public Utilities Corporate offices on June 25, 1985, to examine the documentation recently retrieved that supports licensee actions for satisfying IE Bulletins 79-02 and 79-14. In addition, the licensee's program for reinspection and completion of corrective actions relating to the inspection findings described in Inspection Report 50-219/85-14 were reviewed and discussed. Detailed items of discussion were as follows:

- (1) Preliminary screening of MNCR's for significant Deviations that could affect system operability.
- (2) The status of MNCR review.
- (3) Any impact on the SEP.
- (4) Quality Assurance involvement in engineering and the reinspection.
- (5) The overall IEB 79-14 reinspection program.
- (6) Adequacy of staffing and schedules for completion of corrective actions.

The following understandings were agreed to by the licensee and the NRC staff:

- (1) Completed piping system packages will be sent to the NRC SEP review group as they become available. The completed packages for the CRD and liquid poison systems will be sent in the immediate future.
- (2) The schedule for completion of corrective actions are:
  - (a) IEB 79-14 reinspection will be completed during the fall 1985 outage. The reanalysis will be completed within the two month period following the outage.
  - (b) IEB 79-02 will be completed during the April 1986 outage.
- (3) Supports or portions of supports obscured from inspection by insulation will be evaluated to determine the scope and significance of the problem.
- (4) MNCR's will be reviewed to assure that dispositions are adequately and clearly supported by accompanying statements.
- (5) The piping system screening evaluation criteria will be formalized.
- (6) The SEP Group, NRC and the licensee will coordinate the selection of the appropriate floor response spectra to be used in the confirmatory pipe analysis.

The NRC review of preliminary efforts to resolve Inspection Report No. 85-14 findings indicates that adequate programs have been established, appropriate engineering is being applied and that no major system deficiencies have been identified.