

TABLE 4.3-2 (Continued)

ENGINEERED SAFEGUARDS SYSTEM INSTRUMENTATION
SURVEILLANCE REQUIREMENTS

<u>FUNCTIONAL UNIT</u>	<u>CHANNEL CHECK</u>	<u>CHANNEL CALIBRATION</u>	<u>CHANNEL FUNCTIONAL TEST</u>	<u>MODES IN WHICH SURVEILLANCE REQUIRED</u>
2. CONTAINMENT ISOLATION (Continued)				
c. Actuation Channel B	S	NA	M(4)	1, 2, 3, 4, 5*
1) High Containment Pressure Sensor	S	R(3)	M(3)	1, 2, 3, 4, 5*
2) Safety Injection	(All Safety Injection Surveillance Requirements)			
3. MAIN STEAM ISOLATION				
a. Low Steam Line Pressure	S	R(3)	M(3)	1, 2
b. Automatic Trip Logic	NA	NA	Q	1, 2
c. Manual Initiation	NA	NA	R	1, 2
d. High Containment Pressure	NA	NA	R	1, 2
4. LOSS OF POWER				
480 Volt Emergency Bus Degraded Voltage	NA	R	M(5)	1, 2, 3

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TABLE 4.3-2 (Continued)

TABLE NOTATION

- (1) When shut down with main coolant pressure < 1000 psig, if not performed within the previous 31 days.
- (2) When shut down longer than 24 hours, if not performed in the previous 31 days.
- (3) The test shall include exercising the sensor by applying either a vacuum or pressure to the appropriate side of the sensor.
- (4) When in COLD SHUTDOWN with main coolant pressure < 300 psig, if not performed within the previous 31 days.
- (5) Monthly surveillance shall be performed on the degraded voltage protection only.

Surveillance of loss of voltage protection shall be performed at least once per 18 months.

- * Not required in this MODE with main coolant pressure < 300 psig.
- # Not required in this MODE with main coolant pressure < 1700 psig.