

40-6659

04006659350E

RECEIVED

JUN 19 1985

J. H. WHITMAN

STACK EMISSIONS SURVEY
PETROTOMICS COMPANY
URANIUM MILL
SHIRLEY BASIN, WYOMING

MARCH 1985

FILE NUMBER 8510-105

Prepared By:

Western Environmental Services and Testing, Inc.
6756 West Uranium Road
Casper, Wyoming 82604
(307) 234-5511

8510180443 850829
PDR ADOCK 04006659
C PDR

00867

TABLE OF CONTENTS

	<u>PAGE</u>
INTRODUCTION	1
SUMMARY OF RESULTS	2
DISCUSSION OF RESULTS	9
DESCRIPTION OF PROCESS OPERATION	10
DESCRIPTION OF SAMPLING LOCATIONS	11
SAMPLING AND ANALYTICAL PROCEDURES	12
DESCRIPTION OF TESTS	14
APPENDICES:	
A. Location of Sampling Points	
B. Source Emission Calculations	
C. Calibration of Equipment	
D. Field Testing Data	
E. Analytical Data	
F. Chain of Custody and Analysis Request	
G. Resumes of Test Personnel	

STACK EMISSIONS SURVEY
PETROTOMICS COMPANY
URANIUM MILL
SHIRLEY BASIN, WYOMING

INTRODUCTION

Western Environmental Services and Testing, Inc. (WEST, Inc.) of Casper, Wyoming, conducted a Stack Emissions Survey at the Petrotomics Company Uranium Mill located near Shirley Basin, Wyoming, on March 14, 1985. The purpose of this survey was to determine emissions of particulates, Uranium-natural (U), Radium-226, Thorium-230, Lead-210, and Radon-222 from the Yellow Cake Dryer Stack, Packaging Room Exhaust Stack, and Cooler Exhaust Stack.

The sampling followed the procedures set forth in the "Wyoming Air Quality Standards and Regulations," Wyoming Department of Environmental Quality, 1982; the Appendix to the Code of Federal Regulations, Title 40, Chapter I, Part 60; and the United States Nuclear Regulatory Commission Code of Federal Regulations, Title 10, Chapter I, Part 20.

SUMMARY OF RESULTS

The principal conclusions are:

Yellow Cake Dryer Stack

1. The emissions of particulate matter from the Yellow Cake Dryer Stack were 0.698 pounds per hour (0.0476 grains per dry standard cubic foot), based on the test using the 'front-half' collections of the EPA-type sampling train.
2. The concentration of Uranium-natural (U) was 3.01×10^{-9} $\mu\text{Ci/ml}$, based on the test using the 'front-half' collections of the EPA-type sampling train.
3. The U_3O_8 emission rate is 0.0336 pounds per hour, based on the test using the 'front-half' collections of the EPA-type sampling train.

Packaging Room Exhaust Stack

1. The emissions of particulate matter from the Packaging Room Exhaust Stack were 0.034 pounds per hour (0.0070 grains per dry standard cubic foot), based on the test using the 'front-half' collections of the EPA-type sampling train.

2. The concentration of Uranium-natural (U) was 6.88×10^{-10} $\mu\text{Ci/ml}$, based on the test using the 'front-half' collections of the EPA-type sampling train.
3. The U_3O_8 emission rate is 0.0019 pounds per hour, based on the test using the 'front-half' collections of the EPA-type sampling train.

Cooler Exhaust Stack

1. The emissions of particulate matter from the Cooler Exhaust Stack were 0.027 pounds per hour (0.0056 grains per dry standard cubic foot), based on the test using the 'front-half' collections of the EPA-type sampling train.
2. The concentration of Uranium-natural (U) was 4.11×10^{-11} $\mu\text{Ci/ml}$, based on the test using the 'front-half' collections of the EPA-type sampling train.
3. The U_3O_8 emission rate is 0.0002 pounds per hour, based on the test using the 'front-half' collections of the EPA-type sampling train.

SUMMARY OF RESULTS

	Yellow Cake	Packaging Room	Cooler Exhaust
Run Number	1	1	1
Stack Flow Rate - ACFM	3061	823	994
Stack Flow Rate - DSCFM*	1712	559	569
% Water Vapor - % Volume	15.65	6.05	2.62
% CO ₂ - % Volume	1.4	0.0	0.0
% O ₂ - % Volume	18.0	21.0	21.0
% Excess Air At Sampling Point	536	----	----
Particulates			
Probe, Cyclone & Filter Catch (C _{an}) grains/dscf*	0.0476	0.0070	0.0056
grains/cf at Stack Conditions (C _{at})	0.0265	0.0047	0.0032
lbs/hr (C _{aw})	0.698	0.034	0.027
Total Catch (C _{ao}) grains/dscf*	----	----	----
grains/cf at Stack Conditions (C _{au})	----	----	----
lbs/hr (C _{ax})	----	----	----
Uranium-natural μ Ci/ml	3.01×10^{-9}	6.88×10^{-10}	4.11×10^{-11}
U ₃ O ₈ Emissions lbs/hr	0.0335	0.0019	0.0002

* 68°F., 29.92 "Hg (20°C., 760 mm Hg)

8510-105

RADIOCHEMISTRY LABORATORY RESULTS
AS REPORTED BY ALPHA ENERGY LABORATORIES, INC.
ON JUNE 6, 1985

YELLOW CAKE DRYER STACK

Sample Date: March 14, 1985

Radon-222*	pCi/l	3.7 ± 0.6
	LLD - pCi/l	0.2
Uranium-natural (U)	ug/sample	4250
	uCi/ml	$3.01 \times 10^{-9} \pm 0.07 \times 10^{-9}$
	LLD - uCi/ml	4×10^{-13}
Radium-226	uCi/ml	$4.80 \times 10^{-13} \pm 3.68 \times 10^{-13}$
	LLD - uCi/ml	5×10^{-13}
Thorium-230	uCi/ml	$2.45 \times 10^{-12} \pm 1.05 \times 10^{-12}$
	LLD - uCi/ml	7×10^{-13}
Lead-210	uCi/ml	$0.00 \times 10^{-12} \pm 4.86 \times 10^{-12}$
	LLD - uCi/ml	8×10^{-12}

* Radon-222 analyzed by CORE Laboratories.

8510-105

RADIOCHEMISTRY LABORATORY RESULTS
AS REPORTED BY ALPHA ENERGY LABORATORIES, INC.
CN JUNE 6, 1985

PACKAGING ROOM EXHAUST STACK

Sample Date: March 14, 1985

Radon-222*	pCi/l	0.5 ± 0.3
	LLD - pCi/l	0.2
Uranium-natural (U)	µg/sample	840
	µCi/ml	$6.88 \times 10^{-10} \pm 0.05 \times 10^{-10}$
	LLD - µCi/ml	4×10^{-11}
Radium-226	µCi/ml	$7.47 \times 10^{-11} \pm 3.73 \times 10^{-11}$
	LLD - µCi/ml	5×10^{-11}
Thorium-230	µCi/ml	$6.61 \times 10^{-12} \pm 1.10 \times 10^{-12}$
	LLD - µCi/ml	8×10^{-13}
Lead-210	µCi/ml	$1.22 \times 10^{-12} \pm 3.80 \times 10^{-12}$
	LLD - µCi/ml	6×10^{-13}

* Radon-222 analyzed by CORE Laboratories.

8510-105

RADIOCHEMISTRY LABORATORY RESULTS
AS REPORTED BY ALPHA ENERGY LABORATORIES, INC.
ON JUNE 6, 1985

COOLER EXHAUST STACK

Sample Date: March 14, 1985

Radon-222*	pCi/l	5.2 ± 0.7
	LLD - pCi/l	0.2
Uranium-natural (U)	ug/sample	63
	uCi/ml	$4.11 \times 10^{-11} \pm 0.27 \times 10^{-11}$
	LLD - uCi/ml	3×10^{-11}
Radium-226	uCi/ml	$3.61 \times 10^{-11} \pm 3.25 \times 10^{-11}$
	LLD - uCi/ml	5×10^{-11}
Thorium-230	uCi/ml	$6.83 \times 10^{-12} \pm 1.12 \times 10^{-12}$
	LLD - uCi/ml	8×10^{-11}
Lead-210	uCi/ml	$1.60 \times 10^{-11} \pm 26.3 \times 10^{-11}$
	LLD - uCi/ml	4×10^{-12}

8510-105

RADON-222 RESULTS

Sample Date: March 14, 1985

Yellow Cake Dryer Stack	pCi/l	3.7 ± 0.6
	LLD - pCi/l	0.2
Packaging Room Exhaust Stack	pCi/l	0.5 ± 0.3
	LLD - pCi/l	0.2
Cooler Exhaust Stack	pCi/l	5.2 ± 0.7
	LLD - pCi/l	0.2

DISCUSSION OF RESULTS

The one test for particulates taken on each stack appeared to be valid representations of the actual emissions. The indicative parameters calculated from the field data were in close agreement to previous tests. The rates of sampling for the tests were well within the specified limits of the isokinetic rate, the greatest deviation being 9.5.

DESCRIPTION OF PROCESS OPERATION

In a uranium milling operation, uranium is extracted from ore, purified, and converted to U_3O_8 . The raw ore is crushed and mixed with sulfuric acid to leach out the uranium. The mixture goes through a sand-slime separation to remove and wash the sand. The de-sanded pulp is collected and transferred to the resin-in-pulp circuit where ion-exchange resin is removed counter-current to the solution flow.

This mixture goes to the clarifier where a filter removes solids and routes the pregnant solution to the solvent extraction circuit. The uranium-sulfuric acid mixture is removed from the organic phase by ammonium sulfate. The solution then goes to a precipitation tank where yellow cake is precipitated upon addition of ammonia. The yellow cake is dried, converted to U_3O_8 , and conveyed to a storage hopper where it is loaded into 55-gallon drums for shipment.

DESCRIPTION OF SAMPLING LOCATIONS

Yellow Cake Dryer Stack

The sampling ports on the Yellow Cake Dryer Stack are located approximately 35 feet above the ground. The sampling was performed from two ports on the circular stack located approximately 10 feet (10.0 stack diameters) downstream from the stack inlet and approximately 2 feet (2.0 stack diameters) upstream from the stack outlet.

Packaging Room Exhaust Stack

The sampling ports on the Packaging Room Exhaust Stack are located approximately 35 feet above the ground. The sampling was performed from two ports on the circular stack located approximately 8 feet 11 inches (10.44 stack diameters) downstream from the stack inlet and approximately 4 feet 1 inch (4.78 stack diameters) upstream from the stack outlet.

Cooler Exhaust Stack

The sampling ports on the Cooler Exhaust Stack are located approximately 35 feet above the ground. The sampling was performed from two ports on the circular stack located approximately 5 feet 10 inches (4.5 stack diameters) downstream from the stack inlet and approximately 3 feet (2.3 stack diameters) upstream of the stack outlet.

8510-105

SAMPLING AND ANALYTICAL PROCEDURES

The sampling and analytical procedures used followed the procedures set forth in the "Wyoming Air Quality Standards and Regulations", Wyoming Department of Environmental Quality, 1982; the Appendix to the Code of Federal Regulations, Title 40, Chapter I, Part 60; and the United States Nuclear Regulatory Commission, Code of Federal Regulations, Title 10, Chapter I, Part 20.

A preliminary velocity traverse was made at each port in order to determine the uniformity of flow in the Yellow Cake Dryer Stack. Particulate samples of 5-minute duration at each of the six traverse points were taken from each port using an EPA-type, heated, glass-lined probe. The first and sixth points were not sampled because they were less than 1 inch from the stack wall. Instead, points 2 and 5 were sampled twice.

A preliminary velocity traverse was made at each port in both the Packaging Room Scrubber and Cooler Exhaust Stacks. Particulate samples of 5-minute duration at each of the six traverse points were taken from each port on the Packaging Room Scrubber Stack. Particulate samples of 3-minute duration at each of the 12 traverse points were taken from each port on the Cooler

Exhaust Stack. All samples taken from the Packaging Room Scrubber and Cooler Exhaust Stacks utilized an EPA-type, heated, glass-lined probe.

Before the test, the sampling train was leak-checked at 15 inches of mercury. After the test, the train was again leak-checked at the highest recorded vacuum reading during the test. Final leak-checking was performed in order to predetermine the possibility of a diluted sample.

Before and after each test, the pitot tube lines were checked for leaks under both a vacuum and pressure; the lines were checked for clearance; and the zero manometer reading verified.

The emissions were calculated from gravimetric analysis using the 'front-half' collections of the EPA-type sampling train. The 'front-half' particulate and filters were analyzed by Alpha Energy Laboratories, Inc., Dallas, Texas.

DESCRIPTION OF TESTS

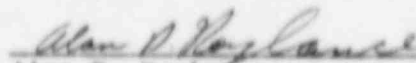
Personnel from WEST, Inc. arrived at the Petrotomics Company Uranium Mill near Shirley Basin, Wyoming, at 1000 hours on Thursday, March 14, 1985. The sampling equipment was moved onto the Yellow Cake Dryer Stack and prepared for testing by 1110 hours. Testing began at 1116 hours and was completed by 1218 hours.

The equipment was moved onto the Packaging Room Exhaust Stack. Testing began at 1242 hours and continued until completion at 1344 hours. The equipment was moved onto the Cooler Exhaust Stack. Testing began at 1400 hours and continued until completion at 1516 hours.

The equipment was moved off the stack and loaded into the mobile laboratory. The samples were recovered and taken to WEST, Inc.'s laboratory in Casper, Wyoming for further analyses and evaluation.

Testing at Petrotomics Company's Uranium Mill was completed at 1545 hours on Thursday, March 14, 1985.


Bruce A. Hinchey
President


Alan D. Roylance
Laboratory Supervisor

8510-105

APPENDICES

- A. Location of Sampling Points
- B. Source Emission Calculations
- C. Calibration of Equipment
- D. Field Testing Data
- E. Analytical Data
- F. Chain of Custody and Analysis Request
- G. Resumes of Test Personnel

APPENDIX A

Location of Sampling Points

APPENDIX A

Location of Sampling Points

Yellow Cake Dryer Stack

The sampling ports are located approximately 10 feet (10.0 stack diameters) downstream from the stack inlet and approximately 2 feet (2.0 stack diameters) upstream of the stack outlet. The first and sixth sample points were not sampled because they were less than one inch from the stack wall; instead, points two and five were double sampled. The locations of the sampling points were calculated as follows:

Inside Stack Diameter = 12 inches

Port and Wall Thickness = 4 inches

<u>Point No.</u>	<u>Percent of Diameter From Wall</u>	<u>Distance From Wall</u>
1	4.4	-----
2	14.7	1-3/4"
3	29.5	3-1/2"
4	70.5	8-1/2"
5	85.3	10-1/4"
6	95.6	-----

Packaging Room Exhaust Stack

The sampling ports are located approximately 8 feet 11 inches (10.44 stack diameters) downstream from the stack inlet and approximately 4 feet 1 inch (4.78 stack diameters) upstream from the stack outlet. The locations of the sampling points were calculated as follows:

Inside Stack Diameter = 10-1/4 inches

Port and Wall Thickness = 4-1/2 inches

<u>Point No.</u>	<u>Percent of Diameter From Wall</u>	<u>Distance From Wall</u>
1*	4.4	1/2"
2	14.7	1-1/2"
3	29.5	3"
4	70.5	7-1/4"
5	85.3	8-3/4"
6*	95.6	9-3/4"

* Points 1 and 6 were adjusted to within 1/2" due to their proximity to the stack wall.

Cooler Exhaust Stack

The sampling ports are located approximately 5 feet 10 inches (4.5 stack diameters) downstream from the stack inlet and approximately 3 feet (2.3 stack diameters) upstream of the stack outlet. The first and twelfth points were not sampled because they were less than one inch from the stack wall; instead, points two and eleven were double sampled. The locations of the sampling points were calculated as follow:

Inside Stack Diameter = 15 1/2 inches
Port and Wall Thickness = 4 1/2 inches

<u>Point No.</u>	<u>Percent of Diameter From Wall</u>	<u>Distance From Wall</u>
1	2.1	-----
2	6.7	1"
3	11.8	1 13/16"
4	17.7	2 3/4"
5	25.0	3 7/8"
6	35.5	5 1/2"
7	64.5	10"
8	75.0	11 5/8"
9	82.3	12 3/4"
10	88.2	13 11/16"
11	93.3	14 1/2"
12	97.9	-----

APPENDIX B

Nomenclature and Equations for Calculation of Source Emissions

Example Particulate Calculations

1. Volume of Dry Gas Sampled At Standard Conditions.*

$$V_{m_{std}} = V_m \left[\frac{T_{std}}{T_m + 460} \right] \left[\frac{P_b + \frac{P_m}{13.6}}{P_{std}} \right]$$

$$V_{m_{std}} = 17.65 V_m \left[\frac{P_b + \frac{P_m}{13.6}}{T_m + 460} \right] = \text{dscf}$$

$$V_{m_{std}} = \text{dscf} \times 0.028317 = \text{dscm}$$

2. Volume of Water Vapor Collected At Standard Conditions.*

$$V_{w_{gas}} = \frac{(V_w - \text{gms SO}_2 - \text{gms H}_2\text{S}) \rho_{\text{H}_2\text{O}} R T_{std}}{P_{std} M_{\text{H}_2\text{O}} 453.6}$$

$$V_{w_{gas}} = 0.0472 (V_w - \text{gms SO}_2 - \text{gms H}_2\text{S}) = \text{scf}$$

$$V_{w_{gas}} = \text{scf} \times 0.028317 = \text{scm}$$

3. Percent Moisture in Stack Gas.

$$\%M = \frac{V_{w_{gas}}}{V_{m_{std}} + V_{w_{gas}}} \times 100 = \%$$

* 528°R, 29.92 "Hg (20°C, 760 mm Hg)

4. Mole Fraction of Dry Gas.

$$M_d = \frac{100 - \%M}{100}$$

5. Average Molecular Weight of Dry Stack Gas.

$$\begin{aligned} MW_d &= \left(\%CO_2 \times \frac{44}{100} \right) + \left(\%O_2 \times \frac{32}{100} \right) + \left(\%N_2 \times \frac{28}{100} \right) + \left(\%CO \times \frac{28}{100} \right) = \text{lb/lb-mole} \\ &= \text{g/g-mole} \end{aligned}$$

6. Molecular Weight of Stack Gas.

$$MW = MW_d \times M_d + 18 (1 - M_d) = \frac{1b}{lb-mole} = g/g-mole$$

7. Percent Excess Air At Sampling Point.

$$\%EA = \frac{100 (\%O_2 - 0.5\% CO)}{0.265 (\%N_2) - (\%O_2) + 0.5 (\%CO)}$$

8. Stack Pressure.

$$P_s = P_b + \frac{\text{stack pressure } "H_2O}{13.6} = "Hg \text{ Absolute}$$

$$P_s = "Hg \text{ Abs.} \times 25.4 = \text{mm Hg}$$

* 528°R, 29.92 "Hg (20°C, 760 mm Hg)

9. Stack Velocity At Stack Conditions.

$$V_s = C_p \cdot 60 \left[\frac{2g \times \rho_{man} \times P_{std} \times MW_{air} \times (T_s + 460) \times \Delta P_s}{12 \times \rho_{air} \times P_s \times MW \times T_{std}} \right]^{1/2}$$

$$V_s = 5123.8 C_p \left[\frac{(T_s + 460)}{P_s \times MW} \right]^{1/2} \times \text{Average} \left[(\Delta P)^{1/2} \right] = \text{fpm}$$

$$V_s = \text{fpm} \times 0.00508 = \text{m/sec}$$

10. Dry Stack Gas Volume At Standard Conditions.*

$$Q_s = \frac{1}{144} V_s \times A_s \times M_d \times \frac{T_{std}}{T_s + 460} \times \frac{P_s}{P_{std}}$$

$$Q_s = \frac{0.123 V_s \times A_s \times M_d \times P_s}{T_s + 460} = \text{DSCFM}$$

$$Q_s = \text{DSCFM} \times 1.6990 = \text{dscm/hr}$$

11. Actual Stack Gas Volume At Stack Conditions.

$$Q_a = \frac{V_s \times A_s}{144} = \text{ACFM}$$

$$Q_a = \text{ACFM} \times 1.6990 = \text{m}^3/\text{hr}$$

* 528°R, 29.92 "Hg (20°C, 760 mm Hg)

12. Percent Isokinetic

$$\%I = \frac{V_{m_{std}} \times (T_s + 460) \times P_{std} \times 100 \times 144}{M_d \times T_{std} \times P_s \times T_t \times V_s \times \frac{\pi D_n^2}{4}}$$

$$\%I = \frac{1039 V_{m_{std}} \times (T_s + 460)}{M_d \times P_s \times T_t \times V_s D_n^2}$$

13. Particulate - Probe, Cyclone, and Filter.

$$C_{an} = \frac{m_f}{V_{m_{std}}} \times \frac{1 \text{ gr}}{64.8 \text{ mg}}$$

$$C_{an} = 0.0154 \frac{m_f}{V_{m_{std}}} = \text{gr/dscf}$$

$$C_{an} = \text{gr/dscf} \times 2.290 = \text{g/dscm}$$

14. Particulate - Total.

$$C_{ao} = 0.0154 \times \frac{m_t}{V_{m_{std}}} = \text{gr/dscf}$$

$$C_{ao} = \text{gr/dscf} \times 2.290 = \text{g/dscm}$$

* 528°R, 29.92 "Hg (20°C, 760 mm Hg)

15. Particulate - Probe, Cyclone, and Filter At Stack Conditions.

$$C_{at} = C_{an} \times \frac{P_s}{P_{std}} \times \frac{(T_{std})}{(T_s + 460)} \times M_d$$

$$C_{at} = \frac{17.65 \times C_{an} \times P_s \times M_d}{T_s + 460} = \text{gr/CF}$$

$$C_{at} = \text{gr/CF} \times 2.290 = \text{g/m}^3$$

16. Particulate - Total, At Stack Conditions.

$$C_{au} = \frac{17.65 \times C_{ao} \times P_s \times M_d}{T_s + 460} = \text{gr/CF}$$

$$C_{au} = \text{gr/CF} \times 2.290 = \text{g/m}^3$$

17. Particulate - Probe, Cyclone, and Filter.

$$C_{aw} = C_{an} \times Q_s \times \frac{60 \text{ min}}{1 \text{ hr}} \times \frac{1 \text{ lb}}{7000 \text{ gr}}$$

$$C_{aw} = 0.00857 \times C_{an} \times Q_s = \text{lbs/hr}$$

$$C_{aw} = \text{lbs/hr} \times 0.4536 = \text{kg/hr}$$

18. Particulate - Total.

$$C_{ax} = 0.00857 \times C_{ao} \times Q_s = \text{lbs/hr}$$

$$C_{ax} = \text{lbs/hr} \times 0.4536 = \text{kg/hr}$$

* 528°R, 29.92 "Hg (20°C, 760 mm Hg)

Nomenclature for Particulate Calculations

<u>Symbol</u>	<u>English Units</u>	<u>Metric Units</u>	<u>Description</u>
A_s	in. ²	m ²	Stack Area
C_{an}	gr/dscf	g/dscm	Particulate - Probe, Cyclone and Filter
C_{ao}	gr/dscf	g/dscm	Particulate - Total
C_{at}	gr/CF @ Stack Conditions	g/m ³	Particulate - Probe, Cyclone and Filter
C_{au}	gr/CF @ Stack Conditions	g/m ³	Particulate - Total
C_{aw}	lbs/hr	kg/hr	Particulate - Probe, Cyclone and Filter
C_{ax}	lbs/hr	kg/hr	Particulate - Total
C_p			Pitot Tube Calibration Factor
D_n	in.	m	Sampling Nozzle Diameter
%EA			Percent Excess Air At Sampling Point
g	32.2 ft/sec ²		Acceleration of Gravity
%I			Percent Isokinetic
%M			Percent Moisture in the Stack Gas by Volume

* 528° R, 29.92 "Hg (20°C, 760 mm Hg)

<u>Symbol</u>	<u>English Units</u>	<u>Metric Units</u>	<u>Description</u>
M_d			Mole Fraction of Dry Gas
mf	mg	mg	Particulate - Probe, Cyclone and Filter
M_{H_2O}	18 lb/lb-mole		Molecular Weight of Water
m_t	mg	mg	Particulate - Total
MW_{air}	lb/lb-mole	g/g-mole	Molecular Weight Of Stack Gas
MW	28.95 lb/ lb-mole		Molecular Weight Of Air
MW_d	lb/lb-mole	g/g-mole	Molecular Weight Of Dry Stack Gas
P_b	"Hg Absolute	mm Hg	Barometric Pressure
P_m	"H ₂ O	mm H ₂ O	Orifice Pressure Drop
P_s	"Hg Absolute	mm Hg	Stack Pressure
ΔP_s	"H ₂ O	mm H ₂ O	Velocity Head of Stack Gas
P_{std}	29.92 "Hg	760 mm Hg	Standard Barometric Pressure
Q_a	ACFM	m ³ /hr	Stack Gas Volume At Actual Stack Conditions
Q_s	DSCFM	dscm/hr	Stack Gas Volume At 29.92 "Hg, 528°R, Dry
R	21.83 "Hg ft ³ /lb-mole-°R		Universal Gas Constant

* 528°R, 29.92 "Hg (20°C, 760 mm Hg)

<u>Symbol</u>	<u>English Units</u>	<u>Metric Units</u>	<u>Description</u>
T_m	$^{\circ}\text{F}$	$^{\circ}\text{C}$	Average Gas Meter Temperature
T_t	min	min	Net Time of Test
T_s	$^{\circ}\text{F}$	$^{\circ}\text{C}$	Stack Temperature
T_{std}	528 $^{\circ}\text{R}$	293 $^{\circ}\text{K}$	Standard Temperature
V_m	ft^3	m^3	Volume of Dry Gas Sampled @ Meter Conditions
$V_{m\text{std}}$	dscf	dscm	Volume of Dry Gas Sampled @ Standard Conditions
V_s	fpm	m/sec	Stack Velocity @ Stack Conditions
V_w	ml	ml	Total water Collected in Impingers And Silica Gel
$V_{w\text{gas}}$	scf	scm	Volume of Water Vapor Collected @ Standard Conditions
ρ_{air}	0.0748 lbs/ft ³		Density of Air
$\rho_{\text{H}_2\text{O}}$	1 g/ml		Density of Water
ρ_{man}	51.63 lbs/ft ³		Density of Manometer Oil

Standard Conditions: 68 $^{\circ}\text{F}$, 29.92 "Hg (20 $^{\circ}\text{C}$, 760 mm Hg)

STACK EMISSIONS SURVEY
PETROTOMICS COMPANY
URANIUM MILL
SHIRLEY BASIN, WYOMING

MARCH 1985

FILE NUMBER 8510-105

SOURCE EMISSIONS CALCULATIONS

<u>Symbol</u>	<u>Description</u>	<u>Units</u>	YCD	PKG EXHST	COOL EXHST
Run No.			1	1	1
Date			03/14/85	03/14/85	03/14/85
Begin			1116 MST	1242 MST	1400 MST
End			1218 MST	1344 MST	1516 MST
P_b	barometric pressure	"Hg Abs. (mm Hg)	23.20 589.28	23.22 589.79	23.22 589.79
P_m	orifice pressure drop	"H ₂ O (mm H ₂ O)	1.46 37.04	1.01 25.61	1.14 28.90
V_m	volume dry gas sampled @ meter conditions	ft. ³ (m ³)	41.202 1.167	35.942 1.018	45.33 1.284
T_m	avg. gas meter temp	°F (°C)	42 5	46 8	48 9
$V_{m\text{std}}$	volume dry gas sampled @ standard conditions*	dscf (dscm)	33.778 .956	29.192 .827	36.693 1.039
V_w	total H ₂ O collected, impingers & silica gel	ml	132.8	39.8	20.9
$V_{w\text{gas}}$	volume water vapor collected @ standard conditions*	scf (scm)	6.268 .177	1.879 .053	.986 .028
%M	moisture in stack gas by volume	%	15.65	6.05	2.62

* 68°F, 29.92 "Hg (20°C, 760 mm Hg)

Source Emission Calculations

 PETROTOMICS COMPANY
 URANIUM MILL
 FILE NUMBER 8510-105

Symbol	Description	Units	YCD	PKG EXHST	COOL EXHST
			1	1	1
M _d	mole fraction of dry gas	-----	.8435	.9395	.9738
CO ₂		%	1.4	0	0
O ₂		%	18	21	21
N ₂		%	80.6	79	79
%EA	excess air @ sampling point	%	536	---	---
MW _d	molecular weight of dry stack gas	lb/lb-mole (g/g-mole)	28.94 28.94	28.84 28.84	28.84 28.84
MW	molecular weight of stack gas	lb/lb-mole (g/g-mole)	27.23 27.23	28.18 28.18	28.56 28.56
ΔPs	velocity head of stack gas	"H ₂ O (mm H ₂ O)	.876 22.25	.136 3.45	.031 0.79
T _s	stack temperature	°F (°C)	160 72	109 43	240 116
P _s	stack pressure	"Hg Abs. (mm Hg)	23.21 589.43	23.22 589.88	23.22 589.71
V _s	stack velocity @ stack conditions	fpm (m/sec)	3901 19.82	1445 7.34	757 3.85
A _s	stack area	in. ² (m ²)	113 0.07	82 0.05	185 0.12
Q _s	dry stack volume @ standard conditions*	DSCFM (dscm/hr)	1712 2907.89	559 949.71	569 966.39
Q _a	actual stack gas volume @ stack conditions	ACFM (m ³ /hr)	3061 5200.88	823 1397.92	994 1688.40

* 68°F, 29.92 "Hg (20°C, 760 mm Hg)

Source Emission Calculations

 PETROTOMICS COMPANY
 URANIUM MILL
 FILE NUMBER 8510-105

<u>Symbol</u>	<u>Description</u>	<u>Units</u>	YCD	PKG EXHST	COOL EXHST
			1	1	1
T_t	net time of test	min.	60	60	72
D_n	sampling nozzle diam.	in. (m)	.226 .006	.311 .008	.489 .012
%I	percent isokinetic	%	93.00	94.30	90.50
m_f	particulate - probe, cyclone and filter	mg	104.3	13.3	13.3
m_t	particulate - total	mg	0	0	0
C_{an}	particulate - probe, cyclone and filter	gr/dscf* (g/dscm)	.0476 .109	.007 .016	.0056 .0128
C_{ao}	particulate - total	gr/dscf* (g/dscm)	0 0	0 0	0 0
C_{at}	particulate - probe, cyclone and filter @ stack conditions	gr/cf (g/m ³)	.0265 .0607	.0047 .0108	.0032 .0073
C_{au}	particulate total @ stack conditions	gr/cf (g/m ³)	0 0	0 0	0 0
C_{aw}	particulate - probe, cyclone and filter	lbs/hr (kg/hr)	.598 .317	.034 .015	.027 .012
C_{ax}	particulate - total	lbs/hr (kg/hr)	0 0	0 0	0 0

* 68°F, 29.92 "Hg (20°C, 760 mm Hg)

APPENDIX C

Calibration of Equipment

APPENDIX C
Calibration Data
March 29, 1985

NOZZLES

Set #A		Set #B	
<u>Nozzle No.</u>	<u>Diameter (inches)</u>	<u>Nozzle No.</u>	<u>Diameter (inches)</u>
2A	0.197	1B	0.126
3A	0.258	2B	0.177
4A	0.305	3B	0.235
5A	0.356	4B	0.299
6A	0.384	5B	0.356
7A	0.446	6B	0.368
8A	0.497	7B	0.498
9A	0.496		
10A	0.579		

Set I		Set II		Set III	
<u>Nozzle No.</u>	<u>Diameter (inches)</u>	<u>Nozzle No.</u>	<u>Diameter (inches)</u>	<u>Nozzle No.</u>	<u>Diameter (inches)</u>
I-1	0.127	II-1	0.122	III-1	0.126
I-2	0.193	II-2	0.197		
I-3	0.247	II-3	0.249	III-3	0.252
I-4	0.302			III-4	0.366
I-5	0.374	II-5	0.375	III-5	0.366
I-6	0.413	II-6	0.435	III-6	0.428
I-7	0.489	II-7	0.498	III-7	0.500
I-8	0.471	II-8	0.556	III-8	0.559
I-9	0.615	II-9	0.612	III-9	0.607

APPENDIX C

Calibration Data

March 29, 1985

PITOT TUBES

<u>Pitot Length (effective length)</u>	<u>Calibration Factor</u>	<u>Pitot Length (effective length)</u>	<u>Calibration Factor</u>
28-1	High 0.825 Low 0.823	122-1	High 0.829 Low 0.823
32-1	High 0.838 Low 0.829	128-1	High 0.824 Low 0.830
46-1	High 0.815 Low 0.815	132-1	High 0.825 Low 0.830
49-1	High 0.828 Low 0.837	132-2	High 0.843 Low 0.836
72-1	High 0.828 Low 0.834	156-1	High 0.804 Low 0.809
72-2	High 0.818 Low 0.823	156-2	High 0.836 Low 0.827
73-1	High 0.841 Low 0.840		
74-1	High 0.833 Low 0.836		
96-1	High 0.825 Low 0.826		

APPENDIX C

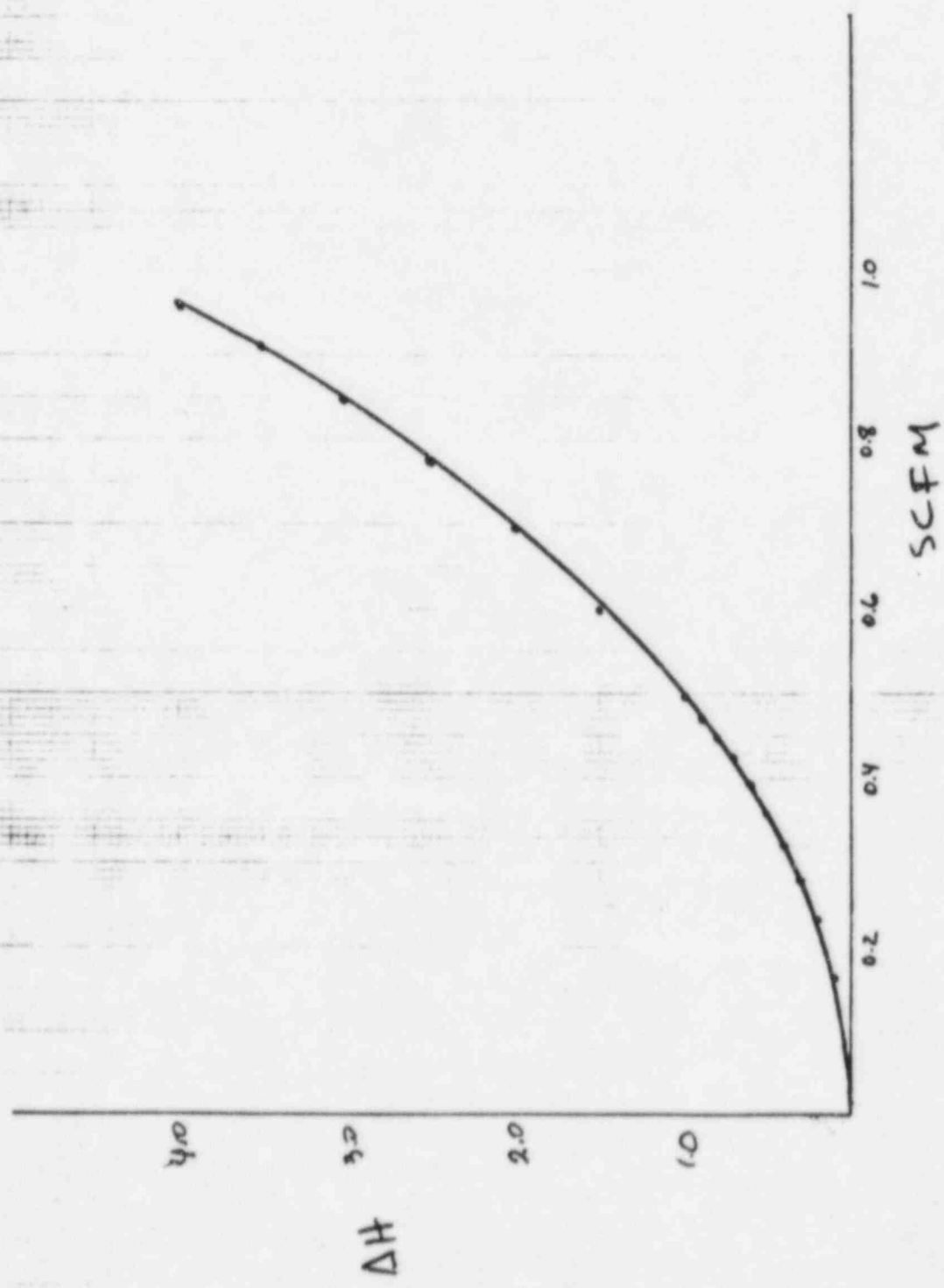
Calibration Data

March 29, 1985

DRY GAS METER

<u>Unit Number</u>	<u>Calibration Factor</u>
1	0.993
2	1.008
3	1.012
4	1.010

W.E.S.T. INC.
ORIFICE CURVE
CONTROL NO. 613
3/29/85
M.A. VINCENT



APPENDIX D

Field Testing Data

Job No. 8510-105
 Job Name Petroleum
 Run No. 1
 Location W.C.P.
 Date 3-14-85
 Operator Manon - T. medt
 Sample Box No. 5 Meter Box No. 3

Pertinulate FIELD DATA
 Read and Record at the
 Start of Each Test Point.

Nomograph Setting AP 0.365 1.47
 Ambient Temp. °F 40
 Assumed Moisture Z 17
 Probe Length 46"
 Pitot Tube Leak Check Before after OK
 Initial Leak @ 15.0 "Hg = 0.000 cfm
 Final Leak @ 10.0 "Hg = 0.000 cfm

Point	Clock Time	Dry Gas Meter, CF	Pitot in. H ₂ O	Orifice AH in. H ₂ O		Pump Vacuum in. Hg Gauge	Stack Temp °F	Probe Temp °F	Oven Temp °F	Effluent Temp °F	Dry Gas Temp °F		Remarks
				Desired	Actual						Inlet	Outlet	
AL	1116	974.553	0.95	1.60	1.60	6.0	162	271	285	58	40	36	
S	21	978.10	0.95	1.60	1.60	6.0	163	252	266	58	40	35	
4	26	981.57	0.93	1.55	1.55	6.5	160	251	270	63	40	35	
5	31	985.09	0.92	1.50	1.50	7.5	160	249	268	83	41	35	
2	36	988.67	0.89	1.50	1.50	7.0	163	252	266	90	45	36	
1	41	991.41	0.87	1.45	1.45	7.0	160	251	267	90	45	37	
end	1146	995.767	—	—	—	—	—	—	—	—	—	—	
B6	1148	995.767	0.87	1.45	1.45	6.5	160	254	265	80	47	38	
5	53	999.20	0.89	1.50	1.50	6.5	160	258	264	77	48	39	
4	58	1002.75	0.88	1.45	1.45	6.5	160	260	261	76	49	40	
3	1203	1006.23	0.82	1.35	1.35	6.5	160	253	263	79	50	41	
2	08	1009.68	0.78	1.30	1.30	6.5	156	250	261	77	50	42	
1	13	1012.98	0.76	1.25	1.25	6.5	157	251	262	79	51	42	
end	1218	1016.297	—	—	—	—	—	—	—	—	—	—	

Pitot Tube Calibration Factor C_p 0.822 Pitot Tube No. 46-1 0.322
 Volume Collected V_m 41.201 ft³ 0.07
 Water Collected V_w 22.8 ml
 Time of Test T_t 60 min
 Baro. Press. P_b 23.20 "Hg

Sample Purge: Initial III-2 Final 0.226
 Probe Tip No. 4B Probe Tip Dia. 0.226 in
 V_m = Dry Gas Meter Calibration Factor 0.987 X 41.744
 Dry Gas Meter Reading ft³ - (T_t min x Rate cfm)
 M_f = 104.3 M_T = —

IMPINGER CATCH

SAMPLE NO.: Y.C.D. 1

IMPINGER NO.	SOLUTION USED	AMOUNT OF SOLUTION (ml)	IMP. TIP CONFIGURATION	WEIGHT (grams)
1	<u>DI</u>	<u>100</u>	<u>MODIF</u>	Final <u>611.5</u> Initial <u>566.2</u> Wt. Gain <u>45.3</u>
2	<u>DI</u>	<u>100</u>	<u>G SMITH</u>	Final <u>594.0</u> Initial <u>553.5</u> Wt. Gain <u>40.5</u>
3	<u>Dry</u>	<u>—</u>	<u>MODIF</u>	Final <u>500.0</u> Initial <u>482.5</u> Wt. Gain <u>17.5</u>
4	<u>SILICA GEL</u>	<u>—</u>	<u>MODIF</u>	Final <u>806.0</u> Initial <u>776.5</u> Wt. Gain <u>29.5</u>
5	<u> </u>	<u> </u>	<u> </u>	Final <u> </u> Initial <u> </u> Wt. Gain <u> </u>
6	<u> </u>	<u> </u>	<u> </u>	Final <u> </u> Initial <u> </u> Wt. Gain <u> </u>
Flask	<u> </u>	<u> </u>	<u> </u>	Final <u> </u> Initial <u> </u> Wt. Gain <u> </u>

TOTAL WEIGHT GAIN OF IMPINGERS (grams) 132.8

DATE: 3-14-85

SIGNATURE: Russ L. Mason

ORSAT ANALYSIS RESULTS

Gas Fractional Part

CO₂ 1.4%
O₂ 18.0%
CO 0.0%
N₂ 80.6%

SIGNATURE: Russ L. Mason

DATE: 3-14-85

TIME: 1200

Job No. 8510-105
 Job Name PETROLEUMS
 Run No. 31
 Location COAL EXHAUST
 Date 3-14-85
 Operator MASON-TWENT
 Sample Box No. 7 Meter Box No. 3

FIELD DATA

Nomograph Setting AP 0.036 / H 1.30
 Ambient Temp, °F 40
 Assumed Moisture % 4
 Probe Length 46 *initial find*
 Pitot Tube Leak Check OK *OK*
 Initial Leak @ 15.0 "Hg = 0.000 cfm
 Final Leak @ 10.0 "Hg = 0.000 cfm

Read and Record at the
 Start of Each Test Point.

Point	Clock Time	Dry Gas Meter, CF	Pitot in. H ₂ O	Orifice All in. H ₂ O		Pump Vacuum In. Hg Gauge	Stack Temp °F	Probe Temp °F	Oven Temp °F	Effluent Temp °F	Dry Gas Temp °F		Remarks
				Desired	Actual						Inlet	Outlet	
A 12	1400	52.284	0.04	1.45	1.45	4.5	240	232	269	45	47	45	
11	03	54.23	0.04	1.45	1.45	5.0	239	231	248	42	48	44	
10	6	56.38	0.04	1.45	1.45	5.0	241	233	244	38	49	44	
9	9	58.52	0.04	1.45	1.45	5.0	242	234	245	38	49	43	
8	12	60.65	0.04	1.45	1.45	5.0	242	257	245	38	49	43	
7	15	62.77	0.03	1.10	1.10	4.5	239	238	251	39	50	45	
6	18	64.90	0.03	1.10	1.10	4.5	239	239	252	39	50	45	
5	21	67.01	0.03	1.10	1.10	4.5	241	238	256	41	51	45	
4	24	68.91	0.02	0.73	0.73	4.0	240	240	255	41	51	45	
3	27	70.52	0.02	0.73	0.73	3.5	233	243	260	42	51	45	
2	30	72.03	0.02	0.73	0.73	3.0	235	240	260	43	51	45	
1	33	73.53	0.02	0.73	0.73	3.0	232	236	255	44	51	46	
end 1436		74.980											
B 12	1440	74.980	0.04	1.45	1.45	5.0	241	233	268	44	49	46	
11	43	77.11	0.04	1.45	1.45	5.0	241	230	262	44	49	46	
10	46	79.28	0.04	1.45	1.45	5.0	240	232	260	40	50	46	
9	49	81.32	0.04	1.45	1.45	5.0	242	240	266	40	50	46	
8	52	83.61	0.04	1.45	1.45	3.0	242	240	267	41	50	46	

Pitot Tube Calibration Factor C_p 0.822 Pitot Tube No. 46-1

Sample Purge: Initial Final

Volume Collected V_m 45.330 ft³ Probe Tip No. I-7 Probe Tip Dia. 0.489 in

Water Collected V_w 20.9 ml

V_m = Dry Gas Meter Calibration Factor 0.987 x 45.927

Time of Test T_t 72 min

Area Stack A₂ 109 in²

Baro. Press. P_b 23.22 "Hg

Stack Press. -0.04 in. H₂O

Dry Gas Meter Reading ft³ - (T_L min x rate cfm)

M_p = 13.3

M_T = -

IMPINGER CATCH

SAMPLE NO.: Coke Exhaust 1

IMPINGER NO.	SOLUTION USED	AMOUNT OF SOLUTION (ml)	IMP. TIP CONFIGURATION	WEIGHT (grams)
1	<u>DI</u>	<u>100</u>	<u>MODIF</u>	Final <u>547.0</u> Initial <u>554.0</u> Wt. Gain <u>-7.0</u>
2	<u>DI</u>	<u>100</u>	<u>G Smith</u>	Final <u>571.0</u> Initial <u>567.8</u> Wt. Gain <u>3.2</u>
3	<u>Dry</u>	<u>-</u>	<u>MODIF</u>	Final <u>492.5</u> Initial <u>490.8</u> Wt. Gain <u>1.7</u>
4	<u>Silver Gal</u>	<u>-</u>	<u>MODIF</u>	Final <u>747.5</u> Initial <u>738.5</u> Wt. Gain <u>9.0</u>
5				Final Initial Wt. Gain
6				Final Initial Wt. Gain
Flask				Final Initial Wt. Gain

TOTAL WEIGHT GAIN OF IMPINGERS (grams) 6.9

DATE: 3-14-85

SIGNATURE: K. Mason

ORSAT ANALYSIS RESULTS

Gas Fractional Part

CO₂ _____
O₂ _____
CO _____
N₂ _____

ambient air

Job No. 8510-105
 Job Name Petersonis
 Run No. 1
 Location Packaging Exhaust
 Date 3-14-95
 Operator Marion - Twedt
 Sample Box No. 6 Meter Box No. 3

Particulate FIELD DATA

Nomograph Setting AP 0.183 AH 1.37
 Ambient Temp. °F 40
 Assumed Moisture % 7
 Probe Length 46"
 Pitot Tube Leak Check OK initial find OK
 Initial Leak @ 15.0 "Hg = 0.00 cfm
 Final Leak @ 10.0 "Hg = 0.000 cfm

Read and Record at the
 Start of Each Test Point.

Point	Clock Time	Dry Gas Meter, CF	Pitot in. H ₂ O	Orifice ΔH in. H ₂ O		Pump Vacuum in. Hg Gauge	Stack Temp °F	Probe Temp °F	Oven Temp °F	Effluent Temp °F	Dry Gas Temp °F		Remarks
				Desired	Actual						Inlet	Outlet	
A 6	1242	16.570	0.15	1.10	1.10	4.5	112	247	255	49	49	46	
5	47	19.63	0.16	1.20	1.20	4.5	112	250	256	42	48	45	
4	52	22.86	0.15	1.10	1.10	4.5	111	237	248	41	48	41	
3	57	26.00	0.15	1.10	1.10	4.5	112	242	246	44	49	45	
2	1302	29.20	0.12	0.90	0.90	4.5	104	255	257	46	49	45	
1	01	31.87	0.12	0.90	0.90	4.5	105	257	257	48	49	45	
1312		34.645											
B 6	1314	34.645	0.14	1.05	1.05	4.5	100	237	254	51	46	42	
5	19	37.55	0.15	1.10	1.10	5.0	110	254	258	48	47	42	
4	24	41.25	0.15	1.10	1.10	5.0	110	230	258	51	49	42	
3	29	43.71	0.12	0.90	0.90	4.5	110	231	259	51	49	42	
2	34	46.22	0.12	0.90	0.90	4.5	110	230	262	55	49	43	
1	39	49.28	0.10	0.75	0.75	4.5	110	234	262	57	49	43	
1344		52.905											

Pitot Tube Calibration Factor C_p 0.822 Pitot Tube No. 46-1

Volume Collected V_m 55.942 ft³

Water Collected V_w 39.8 ml

Time of Test T_t 60 min

Baro. Press. P_b 23.22 "Hg

Sample Purge: Initial — Final —

Probe Tip No. 4A Probe Tip Dia. 0.311 in

V_m = Dry Gas Meter

Calibration Factor 0.987 x 36.415

Dry Gas Meter Reading

ft³ - (T_t min x Rate cfm)

M_f = 133

M_T = —

IMPINGER CATCH

SAMPLE NO.:

Packaging Exhaust 1

IMPINGER NO.	SOLUTION USED	AMOUNT OF SOLUTION (ml)	IMP. TIP CONFIGURATION	WEIGHT (grams)
1	DI	100	MODIF	Final <u>581.5</u> Initial <u>567.3</u> Wt. Gain <u>14.2</u>
2	DI	100	G SMITH	Final <u>571.2</u> Initial <u>558.5</u> Wt. Gain <u>12.7</u>
3	Deg	—	MODIF	Final <u>508.4</u> Initial <u>507.9</u> Wt. Gain <u>0.5</u>
4	Silver Gel	—	MODIF	Final <u>761.4</u> Initial <u>749.0</u> Wt. Gain <u>12.4</u>
5	_____	_____	_____	Final _____ Initial _____ Wt. Gain _____
6	_____	_____	_____	Final _____ Initial _____ Wt. Gain _____
Flask	_____	_____	_____	Final _____ Initial _____ Wt. Gain _____

TOTAL WEIGHT GAIN OF IMPINGERS (grams) 39.8

DATE: 3-14-85

SIGNATURE: R. M. Mason

ORSAT ANALYSIS RESULTS

Gas Fractional Part

CO₂ _____
O₂ _____
CO _____
N₂ _____

ambient air

APPENDIX E

Analytical Data

PARTICULATE ANALYSIS

Date 3-25-85Job No. 8510-105Name PetrochemicalsLocation Packaging Exh, YCD, Cooler Exh.Run No. 1-Packaging Exh.Filter No. K-52Front Wash 200 ml

Impinger 1

Impinger 2

Final 0.6777106.3128Initial 0.6774106.29880.0003 = 0.30.0140 = 14.013.0- 1.0 blank13.313.0MF 13.3 mgMT - mgRun No. 1-YCDFilter No. K-53Front Wash 200 ml

Impinger 1

Impinger 2

Final 0.7185102.2411Initial 0.6740102.18030.0445 = 44.50.0608 = 60.859.8- 1.0 blank104.359.8MF 104.3 mgMT - mgRun No. 1-Cooler ExhaustFilter No. K-51Front Wash 275 ml

Impinger 1

Impinger 2

Final 0.6754107.2731Initial 0.6752107.25860.0002 = 0.20.0145 = 14.513.1- 1.4 blank12.913.1MF 13.3 mgMT - mg

Acetone Blank:

Final 98.1212Volume 200 mlInitial 98.12020.0010Blank: 0.005 mg/ml Total Weight 1.0

D.I. Water Blank

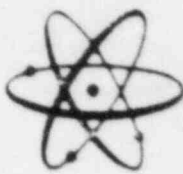
Final

Volume _____ ml

Initial _____

Blank: _____ mg/ml Total Weight _____

RECEIVED JUN 6 1985



**ALPHA
NUCLEAR
LABORATORIES INC.**
A DIVISION OF ALPHA ENERGY LABORATORIES, INC.

REPORT OF ANALYSIS

ANL JOB# 85-111

WESTERN ENVIRONMENTAL

3 AIRS FOR PB U TH AND RA 8510-105

SAMPLE I. D.	ISOTOPE	CONCENTRATION (UCI/ML)	LLD (UCI/ML)
3/14/85 PETROTOMIC PE FRONT RUN 1 7293	PB-210	$(1.22 \pm 3.80) \times 10^{-12}$	6×10^{-12}
	U-NAT	$(6.88 \pm 0.05) \times 10^{-10}$	4×10^{-13}
	TH-230	$(6.61 \pm 1.10) \times 10^{-12}$	8×10^{-13}
	RA-226	$(7.47 \pm 3.73) \times 10^{-13}$	5×10^{-13}
3/14/85 PETROTOMIC YCD FRONT WASH 7294	PB-210	$(0.00 \pm 4.86) \times 10^{-12}$	8×10^{-12}
	U-NAT	$(3.01 \pm 0.07) \times 10^{-9}$	4×10^{-13}
	TH-230	$(2.45 \pm 1.05) \times 10^{-12}$	7×10^{-13}
	RA-226	$(4.80 \pm 3.68) \times 10^{-13}$	5×10^{-13}
3/14/85 PETROTOMIC CE FRONT 7295	PB-210	$(1.60 \pm 26.3) \times 10^{-13}$	4×10^{-12}
	U-NAT	$(4.11 \pm 0.27) \times 10^{-11}$	3×10^{-13}
	TH-230	$(6.83 \pm 1.12) \times 10^{-12}$	8×10^{-13}
	RA-226	$(3.61 \pm 3.25) \times 10^{-13}$	5×10^{-13}

CORE LABORATORIES, INC.
ANALYTICAL REPORT

RECEIVED APR 16 1985

REC. 3-18-85

PAGE 1 OF 1

WESTERN ENVIRONMENTAL

6756 WEST URANIUM ROAD
CASPER WY 82604
ATT. ALAN ROYLANCE

JOB: W50103
CHEMIST: DLD
LOCATION: CASPER RADIOCHEM

SMPL NO.	SAMPLE ID.	RN222 PCI/L	ERROR PCI/L	LLD PCI/L
103-1	CE	5.2	0.7	0.2
103-2	YCD	3.7	0.6	0.2
103-3	PE	0.5	0.3	0.2

APPENDIX F

Chain of Custody and Analysis Request

WEST, Inc.

Chain of Custody and Analysis Request

Job Number 8510-105 Date(s) Sampled 3-14-85Job Name PETRODOMICS Number of Runs 3Source Location SHIRLEY BASIN, WgUnit Tested Y.C.D., PACKAGING EXHAUST, COOLER EXHAUST

Absorbing Solution/Analysis For

Run	Filter Number	Imp 1	Imp 2	Imp 3	Imp 4	Probe Wash
YCD 1	K 53	DE/ MOIST	DE/ MOIST	DE/ MOIST	SILICA GEL/ MOIST	ANALYST/ PART.
PACKAGING EXHAUST #1	K 52	"	"	"	"	"
COOLER EXHAUST #1	K 51	"	"	"	"	"
4						

Nox: _____

Other _____

Total Number of Sample Bottles: 6Total Number of Filters: 3
 Comments: _____

Person Responsible for Samples: RManson

Sample No.	Recovered by	Date	Time	Location
1	RManson	3-14-85	1230	on site
2	RManson	3-14-85	1400	on site
3	RManson	3-14-85	1530	on site
4				

Samples Received By RManson for transport Date: 3-14-85 Time: 1545Samples Received at lab by: Alan D. Raylance Date: 3-14-85 Time: 1715Samples Analyzed by: Alan D. Raylance Date: 3-25-85 Time: —

APPENDIX G

Resumes of Test Personnel

RUSSELL F. MASON

CURRENT:

6/1/81 to present

Senior Technician, Western Environmental Services and Testing, Inc., Casper, Wyoming and Dallas, Texas; an environmental monitoring and consulting firm. Conducted over 50 source emissions surveys, and assisted in more than 175 surveys. Presently involved in overseeing various ambient air networks.

EXPERIENCE:

12/1/80 to 5/31/81

Air Quality Department, Kumpe and Associates, P.C., Casper, Wyoming, an engineering and consulting firm. Headed several ambient air monitoring stations. Assisted with stack sampling, contributing to over 45 source studies.

EDUCATION:

Received an Associate of Science degree in Physiology from Casper, College, Casper, Wyoming (1977). Two years Environmental Biology, University of Wyoming, Laramie, Wyoming.

TODD R. TWEDT

CURRENT:

3/4/85 to Present

Senior Technician
Western Environmental Services & Testing, Inc.
Casper, Wyoming and Dallas, Texas
An environmental consulting and monitoring
firm.

4/20/84 to 3/3/85

Technician
Western Environmental Services & Testing, Inc.

EDUCATION:

Graduate of Stevensville High School
Stevensville, Montana 1983

TECHNICAL EXPERIENCE:

Assisted in over 30 stack sampling tests.