

## LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) DIABLO CANYON UNIT 1										DOCKET NUMBER (2) 0 5 0 0 0 1 2 1 7 1 5					PAGE (3) 1 OF 0 1 1								
TITLE (4) CONDITION NOT PERMITTED BY TECHNICAL SPECIFICATIONS																							
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)													
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES				DOCKET NUMBER(S)										
0	5	0	1	8	5	8	5	0	2	2	0	0	0	7	2	9	8	5	0	5	0	0	0
OPERATING MODE (9)		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)																					
3		20.402(b)				20.405(c)				50.73(a)(2)(iv)				72.71(b)									
POWER LEVEL (10)		0 0 0 0				20.405(a)(1)(i)				50.73(a)(2)(v)				72.71(c)									
		20.405(a)(1)(ii)				50.36(c)(1)				50.73(a)(2)(vii)				OTHER (Specify in Abstract below and in Text, NRC Form 366A)									
		20.405(a)(1)(iii)				50.36(c)(2)				50.73(a)(2)(viii)(A)													
		20.405(a)(1)(iv)				50.73(a)(2)(i)				50.73(a)(2)(viii)(B)													
		20.405(a)(1)(v)				50.73(a)(2)(ii)				50.73(a)(2)(ix)													
		20.405(a)(1)(vi)				50.73(a)(2)(iii)																	
LICENSEE CONTACT FOR THIS LER (12)																							
NAME DAVID P. SISK, REGULATORY COMPLIANCE ENGINEER										TELEPHONE NUMBER AREA CODE 8 0 5 5 9 5 - 7 3 5 1													
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																							
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPD		CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPD													
SUPPLEMENTAL REPORT EXPECTED (14)												EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR							
<input type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE)												<input checked="" type="checkbox"/> NO											

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On May 1, 1985, with the unit in Mode 3 (Hot Standby), all four accumulators technically became inoperable since the accumulator outlet isolation valve operator breakers had not been sealed in the open position as required by TS surveillance requirement 4.5.1.1c. The valves were open, and the breakers were, in fact, physically in the open position and tagged.

This event was discovered on June 28, 1985 during the monthly performance of STP I-1D "Routine Monthly Checks Required By Licenses." Upon discovery of this event, the valve operator breakers were sealed open in accordance with TS surveillance requirement 4.5.1.1c.

This event was caused by a conflict in procedures and a misunderstanding by plant operators regarding the requirements for the use of seals.

To prevent recurrence of this event, OP L-1 has been revised to specify installation of seals (consistent with the Technical Specifications and surveillance test procedures). Labels have been added on the Unit 1 and Unit 2 breaker panels requiring the accumulator isolation valve operator breakers to be racked out and sealed when the unit is in Modes 1 or 2 or in Mode 3 when RCS pressure is above 1000 psig.

8508080568 850729  
PDR ADOCK 05000275  
S PDR

IE22  
111

## LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO. 3150-0104

EXPIRES: 8/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
DIABLO CANYON UNIT 1	0 5 0 0 0 2 7 5	8 5	— 0 2 2	— 0 0	0 2	OF	0 2

TEXT (If more space is required, use additional NRC Form 366A's) (17)

On May 1, 1985, with the unit in Mode 3 (Hot Standby), all four accumulators (BP)(ACC) technically became inoperable since the accumulator outlet isolation valve operator breakers (ED)(BKR) had not been sealed in the open position as required by TS surveillance requirement 4.5.1.1c. The valves were open, and the breakers were, in fact, physically in the open position and tagged.

This event was discovered on June 28, 1985 during the monthly performance of STP I-1D "Routine Monthly Checks Required By Licenses." Upon discovery of this event, the valve operator breakers were sealed open in accordance with TS surveillance requirement 4.5.1.1c. Throughout this event, the accumulator isolation valves were open, the valve breakers were open, and the accumulators were capable of performing their intended function.

This event was caused by a conflict in procedures and a misunderstanding by plant operators regarding the requirements for the use of seals.

To prevent recurrence of this event, OP L-1 has been revised to specify installation of seals (consistent with the Technical Specifications and surveillance test procedures). Labels have been added on the Unit 1 and Unit 2 breaker panels requiring the accumulator isolation valve operator breakers to be racked out and sealed when the Unit is in Modes 1 or 2 or in Mode 3 when RCS pressure is above 1000 psig. In addition, all operators have received additional instructions emphasizing that tagging is not acceptable in lieu of a seal.

# COPY

## PACIFIC GAS AND ELECTRIC COMPANY

PG&E

77 BEALE STREET, SAN FRANCISCO, CALIFORNIA 94106

TELEPHONE (415) 781-4211

July 29, 1985

PGandE Letter No.: DCL-85-254

Document Control Desk  
U. S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Re: Docket No. 50-275, OL-DPR-80  
Diablo Canyon Unit 1  
Licensee Event Report 85-022-00  
Condition Not Permitted by Technical Specifications

Gentlemen:

Pursuant to 10 CFR 50.73(a)(2)(i)(B), PGandE is submitting the enclosed Licensee Event Report concerning a condition not permitted by Technical Specifications.

This event has in no way affected the public's health and safety.

Kindly acknowledge receipt of this material on the enclosed copy of this letter and return it in the enclosed addressed envelope.

Sincerely,

W. A. Raymond

for J. D. Shiffer

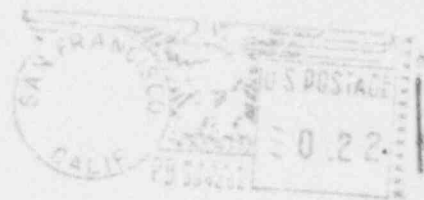
Enclosure

cc: J. B. Martin  
Service List

Receipt of the above material  
is hereby acknowledged.  
U.S. Nuclear Regulatory Commission  
By \_\_\_\_\_  
Date: \_\_\_\_\_

61-4399

PACIFIC GAS AND ELECTRIC COMPANY  
77 BEALE STREET  
SAN FRANCISCO, CALIFORNIA 94106



No Postage Stamp Necessary  
Postage Has Been Prepaid By

**PACIFIC GAS AND ELECTRIC COMPANY**  
**C/O NUCLEAR POWER GENERATION, LICENSING**

ATTN: J. D. SHIFFER  
77 BEALE STREET, ROOM 1451  
SAN FRANCISCO, CALIFORNIA 94106

# PACIFIC GAS AND ELECTRIC COMPANY

PG&E

77 BEALE STREET • SAN FRANCISCO, CALIFORNIA 94106 • (415) 781-4211 • TWX 910-372-6587

JAMES D. SHIFFER  
VICE PRESIDENT  
NUCLEAR POWER GENERATION

July 29, 1985

PGandE Letter No.: DCL-85-254

Document Control Desk  
U. S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Re: Docket No. 50-275, OL-DPR-80  
Diablo Canyon Unit 1  
Licensee Event Report 85-022-00  
Condition Not Permitted by Technical Specifications

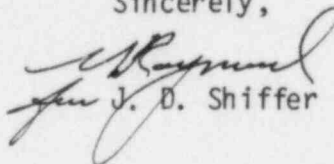
Gentlemen:

Pursuant to 10 CFR 50.73(a)(2)(i)(B), PGandE is submitting the enclosed Licensee Event Report concerning a condition not permitted by Technical Specifications.

This event has in no way affected the public's health and safety.

Kindly acknowledge receipt of this material on the enclosed copy of this letter and return it in the enclosed addressed envelope.

Sincerely,

  
J. D. Shiffer

Enclosure

cc: J. B. Martin  
Service List

IE22  
11