

JUL 16 1985

ENCLOSURE 1

NOTICE OF VIOLATION

Florida Power Corporation
Crystal River Unit 3

Docket No. 50-302
License No. DPR-72

The following violations were identified during an inspection conducted on May 25 - June 25, 1985. The Severity Levels were assigned in accordance with the NRC Enforcement Policy (10 CFR Part 2, Appendix C).

1. Technical Specification 6.8.1 requires adherence to the Administrative and Surveillance procedures.

Administrative Instruction (AI) 600, Conduct of Maintenance, specifies that equipment clearances be obtained in accordance with Compliance Procedure (CP) 115, In-Plant Equipment Clearance and Switching Orders, and that Work Requests (WRs) be issued in accordance with CP-113, Procedure for Handling and Controlling Work Requests and Work Packages.

CP-113, paragraph 5.3 requires the W/R be signed by the Nuclear Shift Supervisor (NSS) before work is begun.

CP-115, paragraph 5.8.2 requires a copy of the accepted clearance to be at the job site.

Surveillance Procedure (SP) 210, ASME Class 2 and 3 Hydrostatic testing, requires the following:

- No valves shall be installed in any lines going to temporarily installed relief valves and pressure gauges (paragraph 4.2) and,
- Hydrostatic test boundary valves shall be established as listed on data sheet Enclosure 2 (paragraph 7.4).

Contrary to the above, on June 13, 1985, while performing a hydrostatic test of the Nuclear Services Seawater (RW) System, the following items were identified:

- The WR used to authorize the performance of the hydrostatic test was signed by the NSS on June 12, 1985, even though work was begun on the system on June 11, 1985.
- The equipment clearance under order #6-10 was amended and a copy of the amended order was not at the job site.
- The test was conducted with isolation valves installed in the lines leading to each pressure gauge and the relief valve.

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- Hydrostatic test boundary valve RWV-14, that was listed on Enclosure 2 as a boundary for the test volume, was not the actual boundary valve since upstream valve RWV-6 was left shut.

This is a Severity Level IV Violation (Supplement I).

2. 10 CFR Part 50, Appendix B, Criteria V and X, as implemented by the approved Florida Power Corporation (FPC) Operational Quality Program, requires the following:

- Paragraph 1.7.1.5 of the FPC Quality Program implements the requirements of Criteria V and requires written procedures for the performance of work affecting quality and requires adherence to these procedures.
- Paragraph 1.7.1.10 of the FPC Quality Program implements the requirements of Criteria X and requires an adequate inspection of the activities being inspected.

Contrary to the above, on June 20, 1985, plant modification procedure (MAR)85-03-13-01 was not adhered to in that eight concrete anchor bolts, which were required to be tightened to a torque of 40 to 45 foot-pounds, were only torqued to 25 foot-pounds. In addition, the inspection of this modification was inadequate since the inspector failed to identify the incorrect torque values.

This is a Severity Level IV Violation (Supplement I).

Pursuant to 10 CFR 2.201, you are required to submit to this office within 30 days of the date of this Notice, a written statement or explanation in reply, including: (1) admission or denial of the alleged violations; (2) the reasons for the violations if admitted; (3) the corrective steps which have been taken and the results achieved; (4) corrective steps which will be taken to avoid further violations; and (5) the date when full compliance will be achieved.

Security or safeguards information should be submitted as an enclosure to facilitate withholding it from public disclosure as required by 10 CFR 2.790(d) or 10 CFR 73.21.

Date: JUL 16 1985