

August 1, 1985

DMB 016

Dockets Nos. 50-321
and 50-366

LICENSEE: Georgia Power Company

FACILITIES: Hatch Units 1 and 2

SUBJECT: SUMMARY OF JULY 17, 1985 MEETING WITH GEORGIA POWER COMPANY

A meeting with representatives of Georgia Power Company (GPC) and personnel from the NRC was held at the NRC Region II offices in Atlanta, Georgia on July 17, 1985. It was the second of a series of quarterly meetings that GPC and the NRC have agreed to hold to discuss Hatch Unit 1 and 2 licensing activities. GPC discussed a list of submittals related to the forthcoming Hatch Unit 1 refueling outage (scheduled to begin on November 30, 1985). It pointed out which of these submittals deal with matters that need to be reviewed and approved by the NRC prior to the shutdown and which require review and approval prior to startup following the outage. It stated that it planned to submit all items required approval by the end of July. GPC stated that the outage was scheduled to last 12 weeks. The staff reported the status of its review of technical specification changes requested by GPC. Other items discussed included: a) organization changes being made by GPC that relate to Hatch, b) a GPC commitment matrix that it uses to track important work items, c) improving GPC/NRC communications, d) anticipation of requirements (e.g. Technical Specifications) related to planned work activities (e.g. equipment changes), e) problems related to temporary removal of cable tray supports in order to wrap the cables for fire protection, f) changes GPC is considering in response to the leakage of charcoal filter fire protection deluge water into the control room, g) cleanup of backlog items.

It was agreed that the next quarterly meeting will be held in the Bethesda, Maryland NRC offices on Thursday, October 17, 1985 and that the following meeting would be held at the Hatch plant during the Unit 1 outage.

A list of meeting attendees and lists of the GPC submittals discussed are enclosed.

Original signed by

George Rivenbark, Project Manager
Operating Reactors Branch #4
Division of Licensing

Enclosures: As Stated

cc w/enclosures:
See next page

ORB#4:DL
GRivenbark;cr
8/1/85

8508080226 850801
PDR ADOCK 05000321
P PDR

LIST OF ATTENDEES

JULY 17, 1985 MEETING

HATCH UNITS 1 AND 2

G. Rivenbark	NRC/DL
J. F. Stolz	NRC/DL
R. D. Baker	GPC
L. T. Gucwa	GPC
S. H. Chesnut	GPC
R. E. Carroll, Jr.	NRC/RII
V. W. Panciera	NRC/RII

SUBMITTALS REQUIRED FOR NRC APPROVAL
PRIOR TO UNIT 1 START-UP

1. Resolution of recirculation system pipe inspection results with NRC approval of disposition.
2. Tech Spec changes associated with resolution of NUREG 0737 item II.E.4.2(7) - purge and vent valve isolation on high radiation.
3. Tech Spec changes associated with NUREG 0737 item II.K.3.18 - ADS logic changes.
4. Request for approval of another cycle with CS sparger clamp.
5. Tech Spec changes associated with drywell pneumatic system improvements.
6. A letter to resolve core thermal hydraulic stability issue - either Tech Specs or a letter stating an agreed upon course of action.
7. Provide justification for a third cycle with weld overlays and obtain approval.

SUBMITTALS REQUIRED FOR NRC APPROVAL
PRIOR TO UNIT 1 OUTAGE

1. Tech Spec changes associated with the Analog Transmitter Trip System equipment installation as part of EQ rule.
2. A scheduler relief request on implementation of ATWS rule.
3. Tech Spec changes to enable installation of fast acting dampers on the purge and vent system.
4. ISI code and Tech Spec relief on 10-year ISI requirements.

Proposed Technical Specification Amendments At NRC

GPC Letter Date	Hatch Unit	Subject	Associated DoCR(s)
1/26/77	1	ILRT changes	76-15
8/30/77	1	Allow use of modified crane to lift spent fuel cask	76-19
*10/3/78	1	Change PSW, Diesel requirements to reflect "swing" status of D/G 1B	78-16
	1	Deletes component surveillance due to inop ECCS, changes ISI repts	78-17R1
3/5/79 2/7/84	1	Remove reference to out-dated version of Appendix J	78-22R1
2/5/81	2	Adds section 3.0.5 (Operability)	80-19R1
*9/27/82	2	Delete building settlement surveillance	78-30R1
*6/15/83	1	Drywell purge and vent changes	83-22
	2	Drywell purge and vent changes	83-23
12/21/83	1,2	Require H ₂ O ₂ continuous oper. after LOCA only	81-41R1 81-42R1
4/23/84	2	ATWS RPT clarifications	83-33R2
9/5/84	1,2	Leakrate testing of ADS accumulators	84-12
9/5/84	1,2	PC P&V isolation on high rad	84-25
9/12/84	1	"Operability" definition	84-10R1
10/1/84	ETS	Delete aerial and terrestrial monitoring	82-38
11/7/84	1&2	Diesel Generator Tech Specs	83-30R4
11/9/84	1	Snubber Tech Specs	83-14R2

REB
07/15/85

Letter Date	Unit	Subject	Associated DoCR(s)
11/9/84	2	Snubber Tech Specs	83-15R2
1/11/85	1	Delete "Cumulative Downtime" definition	84-35
1/17/85	1	Revise fire detector descriptions	83-08R1 84-21
2/15/85	2	Correct ADS timer MPL number	84-38
2/15/85	2	Change HCU alarm setpoint range	81-3R1
2/15/85	1&2	Delete bypass of high d/w pressure scram	83-21
3/11/85	1&2	Removes EQ deadline	84-39
3/19/85	2	adds ADS timer	85-4
5/9/85	2	overall fix for breaker TS	85-11
5/20/85	1	deletes second. cont. LLRT report reat	78-18R1
6/24/85	1	corrects typographical error	85-6

*Denotes additional GPC action required

REB
07/15/85

MEETING SUMMARY DISTRIBUTION

Licensee: Georgia Power Company

*Copies also sent to those people on service (cc) list for subject plant(s).

Docket File

NRC PDR

L PDR

ORB#4 Rdg

Project Manager -GRivenbark

JStolz

BGrimes (Emerg. Preparedness only)

OELD

EJordan, IE

ACRS-10

PMorriette

NRC Meeting Participants:

GRivenbark

JStolz

PCarroll

VPanciera