

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Wolf Creek Generating Station										DOCKET NUMBER (2) 0 5 0 0 0 4 8 1 2				PAGE (3) 1 OF 0 2		
TITLE (4) Technical Specification Violation - Missed Hourly Fire Watch Patrol																
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)						
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES				DOCKET NUMBER(S)			
0 6	2 2	8 5	8 5	0 4	7	0 0	0 7	2 3	8 5					0 5 0 0 0		
OPERATING MODE (9)		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 5: (Check one or more of the following) (11)														
POWER LEVEL (10)		20.402(b)				20.406(c)				50.73(a)(2)(iv)				73.71(b)		
0 1 3 1 0		20.406(a)(1)(i)				50.36(c)(1)				50.73(a)(2)(v)				73.71(c)		
		20.406(a)(1)(ii)				50.36(c)(2)				50.73(a)(2)(vii)				OTHER (Specify in Abstract below and in Text, NRC Form 365A)		
		20.406(a)(1)(iii)				50.73(a)(2)(i)				50.73(a)(2)(viii)(A)						
		20.406(a)(1)(iv)				50.73(a)(2)(ii)				50.73(a)(2)(viii)(B)						
		20.406(a)(1)(v)				50.73(a)(2)(iii)				50.73(a)(2)(ix)						
LICENSEE CONTACT FOR THIS LER (12)																
NAME Merlin G. Williams - Superintendent of Regulatory, Quality and Administrative Services										TELEPHONE NUMBER						
										AREA CODE 3 1 1 6 3 1 6 4 1 - 1 8 1 3 1 1						
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC		CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC						
SUPPLEMENTAL REPORT EXPECTED (14)																
YES (If yes, complete EXPECTED SUBMISSION DATE)										X NO		EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On June 22, 1985, a Technical Specification violation occurred when an hourly fire watch patrol was not performed in several areas of the Auxiliary Building as required by Technical Specification 3.7.11, Action Statement a. This Action Statement requires, in part, that an hourly fire watch patrol be established for areas in which there is an inoperable fire barrier penetration.

This event was due to the failure of an individual fire watch contractor to perform his assigned responsibilities. The individual has been dismissed, and hourly firewatch patrols are now performed by permanent personnel.

The fire detection and suppression systems for the involved rooms/areas were operable during the time period of the missed patrols, and no damage to plant equipment occurred due to this event, nor was the public health and safety jeopardized.

A previous similar occurrence is discussed in LER 85-004-00.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO. 3150-0104

EXPIRES 8/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
Wolf Creek Generating Station	0 5 0 0 0 4 8 2	8 5	- 0 4 7	- 0 0	0 2	OF	0 2

TEXT (If more space is required, use additional NRC Form 365A's) (17)

On June 22, 1985, between the hours of 0243 CDT and 0615 CDT, an hourly firewatch patrol was not performed in several areas as required by Technical Specification 3.7.11, Action Statement a., which requires, in part, that an hourly fire watch patrol be established if a fire barrier penetration is inoperable.

This situation was discovered on June 23, 1985, at approximately 0430 CDT, when a member (contractor) of the fire watch group reported to a Security Officer that another member (contractor) may have failed to perform his fire watch duties the previous day. An Individual Access Transaction (IAT) Report was generated to determine if the member in question had, in fact, entered each room/area as required. The IAT revealed that he had remained in one room from 0243 CDT until 0615 CDT on June 22, and therefore had not inspected his other assigned areas within the Auxiliary Building [NF] for indications of fire, but had recorded data on the Fire Watch Impairment Log as if he had been making the proper patrols. A total of 11 rooms or areas with fire barrier impairments were involved.

This individual has been dismissed, and an investigation into this event has been conducted. IAT's have been generated for all fire watch personnel who were on duty outside of normal working hours for the period of June 16-June 23. The IAT's revealed no indications of other occurrences of this type. Based on the results of the IAT's and discussions with the firewatch personnel's foreman, this incident is considered to be an isolated case.

The required fire detection and suppression systems [IC] were operable during the time period of the missed patrols, and no damage to plant equipment occurred due to this event. At no time did conditions develop that could have posed a threat to the health or safety of the public.

LER 85-004-00 discusses a similar Technical Specification violation due to an error on the part of fire watch personnel. Due to the similarity of that event and the event discussed in this report, efforts to effect a transfer of responsibility for hourly patrols from contractor personnel to permanent personnel were expedited, and permanent personnel have now assumed hourly fire watch patrol duties.



KANSAS GAS AND ELECTRIC COMPANY

GLENN L. KOESTER
VICE PRESIDENT - NUCLEAR

July 23, 1985

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Mr. R.P. Denise, Director
Wolf Creek Task Force
U.S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 1000
Arlington, Texas 76011

KMLNRC 85-182
Re: Docket No. STN 50-482
Subj: Licensee Event Report 85-047-00

Gentlemen:

The enclosed Licensee Event Report is submitted pursuant to 10 CFR 50.73 (a) (2) (i) concerning a Technical Specification Violation.

If you have any questions concerning this matter, please contact me or Mr. Otto Maynard of my staff.

Yours very truly,

GLK:bb
Enc.
xc:PO'Connor (2), w/a
JCummins, w/a