

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1)
SAN ONOFRE NUCLEAR GENERATING STATION, UNIT 1

DOCKET NUMBER (2)

0 5 0 0 0 2 0 6

PAGE (3)

1 OF 0 1

TITLE (4)

DELINQUENT LOAD SEQUENCER SURVEILLANCE

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)									
MONTH	DAY	YEAR	YEAR	SEQ. NUMBER	REV. NUMBER	MONTH	DAY	YEAR	FACILITY NAMES	DOCKET NUMBER (9)								
1	2	0	5	8	4	8	4	0	0	9	0	5	0	0	0	0	0	0
THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)																		
OPERATING MODE (9)			20.402(b)			20.405(c)			50.73(a)(2)(iv)			73.71(b)						
POWER LEVEL (10)			20.405(a)(1)(i)			50.36(c)(1)			50.73(a)(2)(v)			73.71(c)						
0			20.405(a)(1)(ii)			50.36(c)(2)			50.73(a)(2)(vii)			OTHER (Specify in Abstract below and in Text, NRC Form 366A)						
			20.405(a)(1)(iii)			X 50.73(a)(2)(i)			50.73(a)(2)(viii)(A)									
			20.405(a)(1)(iv)			50.73(a)(2)(ii)			50.73(a)(2)(viii)(B)									
			20.405(a)(1)(v)			50.73(a)(2)(iii)			50.73(a)(2)(x)									

LICENSEE CONTACT FOR THIS LER (12)

NAME
H. E. MORGAN, STATION MANAGER

TELEPHONE NUMBER

AREA CODE

7 1 1 4 4 9 2 1 - 7 7 0 0

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE) ☒ NO ☐

EXPECTED SUBMISSION DATE (15)

MONTH DAY YEAR

Abstract (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On 8/27/85, it was determined from audit records that the Safety Injection System (SIS) (EIS System Code BQ) Load Sequencer (EIS Component Code 34) 31-day surveillance was delinquent, in that it was not performed in accordance with Technical Specification Surveillance Requirement 4.4.E, which requires that the safety injection system/loss of power (SISLOP) testing for the load sequencers be performed at least once per 31 days on a STAGGERED test basis. Test records show that SISLOP test was performed satisfactorily on both sequencer trains on November 16, 1984. The next SISLOP test was performed satisfactorily on December 17, 1984 for Sequencer No. 1 train and on December 18, 1984 for Sequencer No. 2 train. However, in accordance with the Technical Specification definition of a STAGGERED test, either one of the sequencer trains should have been surveilled on or prior to December 5, 1984, including the 25 percent surveillance extension allowed by the Technical Specifications.

The failure to implement a staggered test basis was caused by personnel error due to oversight. As corrective action, operations personnel have been counseled, and the importance of performing Technical Specification required surveillances in the specified manner, was re-emphasized.

Other SIS Load Sequencer SISLOP 31-day surveillance records were examined, and no other occurrences were identified. There is no safety significance to this surveillance delinquency since both sequencer trains remained operable during this period.

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Southern California Edison Company

SAN ONOFRE NUCLEAR GENERATING STATION

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H. E. MORGAN
STATION MANAGER

September 24, 1985

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U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Subject: Docket No. 50-206
Licensee Event Report No. 84-009
San Onofre Nuclear Generating Station, Unit 1

Pursuant to 10 CFR 50.73(a)(2)(i)(B), this submittal provides the required 30-day written Licensee Event Report (LER) for an occurrence involving a delinquent Load Sequencer Surveillance. Neither the health and safety of plant personnel nor the health and safety of the public was affected by this event.

If you require any additional information, please so advise.

Sincerely,

H E Morgan

Enclosure: LER No. 84-009

cc: F. R. Huey (USNRC Senior Resident Inspector, Units 1, 2 and 3)
J. B. Martin (Regional Administrator, USNRC Region V)
Institute of Nuclear Power Operations (INPO)

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