

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-250  
UNIT Turkey Point 3  
DATE 8/14/85  
COMPLETED BY N.W. Grant  
TELEPHONE (305) 552-3675

MONTH July, 1985

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	10.0
2	10.0
3	10.0
4	10.0
5	10.0
6	10.0
7	10.0
8	10.0
9	10.0
10	10.0
11	10.0
12	10.0
13	10.0
14	10.0
15	10.0
16	10.0
17	10.0
18	10.0
19	10.0
20	10.0
21	10.0
22	10.0
23	10.0
24	10.0
25	10.0
26	10.0
27	10.0
28	10.0
29	10.0
30	10.0
31	10.0
32	10.0
33	10.0
34	10.0
35	10.0
36	10.0
37	10.0
38	10.0
39	10.0
40	10.0
41	10.0
42	10.0
43	10.0
44	10.0
45	10.0
46	10.0
47	10.0
48	10.0
49	10.0
50	10.0
51	10.0
52	10.0
53	10.0
54	10.0
55	10.0
56	10.0
57	10.0
58	10.0
59	10.0
60	10.0
61	10.0
62	10.0
63	10.0
64	10.0
65	10.0
66	10.0
67	10.0
68	10.0
69	10.0
70	10.0
71	10.0
72	10.0
73	10.0
74	10.0
75	10.0
76	10.0
77	10.0
78	10.0
79	10.0
80	10.0
81	10.0
82	10.0
83	10.0
84	10.0
85	10.0
86	10.0
87	10.0
88	10.0
89	10.0
90	10.0
91	10.0
92	10.0
93	10.0
94	10.0
95	10.0
96	10.0
97	10.0
98	10.0
99	10.0
100	10.0

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PDR ADOCK 05000250  
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IE24  
1/1

# OPERATING DATA REPORT

DOCKET NO 50 - 25  
 DATE 8/14/8  
 COMPLETED BY N. W. GRAN  
 TELEPHONE 305/552/367

## OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 3  
 2. REPORTING PERIOD: JULY, 1985  
 3. LICENSED THERMAL POWER (MWT): ----- 2200  
 4. NAMEPLATE RATING (GROSS MWE): ----- 760  
 5. DESIGN ELECTRICAL RATING (NET MWE): ----- 693  
 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): ----- 700  
 7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): ----- 666  
 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: -----  
 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) -----  
 10. REASONS FOR RESTRICTIONS, IF ANY: -----

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: -----	744	5087	110936.
12. NUMBER OF HOURS REACTOR WAS CRITICAL -----	238.3	2295.3	75968.
13. REACTOR RESERVE SHUTDOWN HOURS -----	0.0	0.0	344.
14. HOURS GENERATOR ON-LINE -----	143.8	2153.5	75334.
15. UNIT RESERVE SHUTDOWN HOURS -----	0.0	0.0	121.
16. GROSS THERMAL ENERGY GENERATED (MWH) -----	23239.4	454078.1	15567027
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) -----	6877.4	149069.9	4974639
18. NET ELECTRICAL ENERGY GENERATED (MWH) -----	5458.3	139700.9	4709421
19. UNIT SERVICE FACTOR -----	19.3	42.4	67.
20. UNIT AVAILABILITY FACTOR -----	19.3	42.4	68.
21. CAPACITY FACTOR (USING MDC NET) -----	11.0	41.2	65.
22. CAPACITY FACTOR (USING DER NET) -----	10.6	39.6	61.
23. UNIT FORCED OUTAGE RATE -----	58.4	13.1	6.
24. SHUTDOWNS SCHEDULED OVER NEXT 3 MONTHS: -----			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: -----

## UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH July, 1985

DOCKET NO. 50-250  
 UNIT NAME Turkey Point Unit #3  
 DATE 8/14/85  
 COMPLETED BY N. W. Grant  
 TELEPHONE (305) 552-3675

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
07	850330	S	398.1	C	1		RC	FUELXX	Unit #3 returned to power following refueling and scheduled maintenance.
08	850718	S	28.5	B	5		HE	TURBINE	The unit reduced power from 28% (133 MWE) to hot shutdown for preparation of regularly scheduled turbine over-speed test.
09	850720	F	0.0	A	5		HH	VALVEX	Power escalation suspended due to secondary system (reheates drain tank valve) problems. No power reduction.
10	850721	F	112.9	A	3	250-85-19	IA	INSTRU	The unit tripped most likely because of a lightning strike in the area. The outage was extended to repair auxiliary feedwater flow control valves. The unit then returned to power operation.

<sup>1</sup>  
 F - Forced  
 S - Scheduled

<sup>2</sup>  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

<sup>3</sup>  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)  
 4 - CONTINUED  
 5 - LOAD REDUCTION

<sup>4</sup>  
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

<sup>5</sup>  
 Exhibit I - Same Source

## UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH July, 1985

DOCKET NO. 50-250  
 UNIT NAME Turkey Point Unit #3  
 DATE 8/14/85  
 COMPLETED BY N. W. Grant  
 TELEPHONE (305) 552-3675

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
12	850729	F	60.7	A	3	250-85-22	IA	INSTRU	Unit tripped during performance of reactor protection system testing. The cause is not known, but suspected to be soil contact on one NIS channel. Following detailed testing of the circuits and repair of a reactor coolant system valve, the unit returned to power operation.

<sup>1</sup>  
 F - Forced  
 S - Scheduled

<sup>2</sup>  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

<sup>3</sup>  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)  
 4- CONTINUED  
 5- LOAD REDUCTION

<sup>4</sup>  
 Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets for Licensee  
 Event Report (LER) File (NUREG-  
 0161)

<sup>5</sup>  
 Exhibit I - Same Source

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.	<u>50-250</u>
UNIT	<u>Turkey Point Unit #3</u>
DATE	<u>August 14, 1985</u>
COMPLETED BY	<u>N. W. Grant</u>
TELEPHONE	<u>(305) 552-3675</u>

REPORT MONTH July, 1985

See the "Unit shutdowns and power reduction" report.

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-251  
 UNIT Turkey Point 4  
 DATE 8/14/85  
 COMPLETED BY N.W. Grant  
 TELEPHONE (305) 552-3675

MONTH July, 1985

DAY AVERAGE DAILY POWER LEVEL  
 (MWe-Net)

7/ 1/85	666
7/ 2/85	669
7/ 3/85	667
7/ 4/85	670
7/ 5/85	670
7/ 6/85	664
7/ 7/85	660
7/ 8/85	657
7/ 9/85	655
7/10/85	657
7/11/85	658
7/12/85	660
7/13/85	665
7/14/85	667
7/15/85	664
7/16/85	664
7/17/85	101
7/18/85	4
7/19/85	381
7/20/85	639
7/21/85	651
7/22/85	633
7/23/85	653
7/24/85	672
7/25/85	663
7/26/85	660
7/27/85	658
7/28/85	655
7/29/85	649
7/30/85	650
7/31/85	646

# OPERATING DATA REPORT

DOCKET NO 50 - 25  
 DATE 8/14/81  
 COMPLETED BY N. W. GRAN  
 TELEPHONE 305/552/3671

## OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 4
2. REPORTING PERIOD: JULY, 1985
3. LICENSED THERMAL POWER (MWT): ----- 2200
4. NAMEPLATE RATING (GROSS MWE): ----- 760
5. DESIGN ELECTRICAL RATING (NET MWE): ----- 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): ----- 700
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): ----- 663
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: -----
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) -----
10. REASONS FOR RESTRICTIONS, IF ANY: -----

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: -----	744	5087	104668.
12. NUMBER OF HOURS REACTOR WAS CRITICAL -----	708.3	4612.3	74330.
13. REACTOR RESERVE SHUTDOWN HOURS -----	0.0	0.0	166.
14. HOURS GENERATOR ON-LINE -----	704.2	4566.2	71806.
15. UNIT RESERVE SHUTDOWN HOURS -----	0	0	31.
16. GROSS THERMAL ENERGY GENERATED (MWH) -----	1514791	9792102	15192220.
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) -----	478265	3155990	4834838
18. NET ELECTRICAL ENERGY GENERATED (MWH) -----	454267	2996871	4578015.
19. UNIT SERVICE FACTOR -----	94.7	89.3	68.
20. UNIT AVAILABILITY FACTOR -----	94.7	89.8	68.
21. CAPACITY FACTOR (USING MDC NET) -----	91.7	88.3	67.
22. CAPACITY FACTOR (USING DER NET) -----	88.1	85.0	63.
23. UNIT FORCED OUTAGE RATE -----	5.3	8.1	6.
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS : refueling, 1/86, 11 to 12 weeks -----			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: -----

## UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH July, 1985

DOCKET NO. 50-251  
 UNIT NAME Turkey Point Unit #4  
 DATE 8/14/85  
 COMPLETED BY N. W. Grant  
 TELEPHONE (305) 552-3675

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
16	850717	F	39.8	A	3	251-85-19	EB	GENERA	Unit #4 Loss of instrument inverter resulted in a Turbine Runback which led to a reactor trip on high pressurizer pressure. The inverter has been replaced as part of a plant modification to replace all inverters. The unit returned to power operation.
17	850719	F	0.0	H	5		HB	HTEXCH	Unit held at reduced power following startup for secondary chemistry controls.

<sup>1</sup>  
 F- Forced  
 S- Scheduled

<sup>2</sup>  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

<sup>3</sup>  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)  
 4- CONTINUED  
 5- LOAD REDUCTION

<sup>4</sup>  
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

<sup>5</sup>  
 Exhibit I - Same Source

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-251

UNIT Turkey Point Unit #4

DATE August 14, 1985

COMPLETED BY N. W. Grant

TELEPHONE (305) 552-3675

REPORT MONTH July, 1985

See the "Unit shutdowns and power reduction" report.

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-335  
 UNIT St. Lucie Unit 1  
 DATE 8/14/85  
 COMPLETED BY H.W. Grant  
 TELEPHONE (305)552-3675

MONTH July, 1985

## DAY AVERAGE DAILY POWER LEVEL (MWe-Net)

7/ 1/85	841
7/ 2/85	634
7/ 3/85	797
7/ 4/85	845
7/ 5/85	842
7/ 6/85	843
7/ 7/85	845
7/ 8/85	841
7/ 9/85	839
7/10/85	840
7/11/85	845
7/12/85	847
7/13/85	841
7/14/85	837
7/15/85	838
7/16/85	838
7/17/85	838
7/18/85	837
7/19/85	834
7/20/85	832
7/21/85	832
7/22/85	807
7/23/85	782
7/24/85	842
7/25/85	840
7/26/85	837
7/27/85	845
7/28/85	837
7/29/85	834
7/30/85	831
7/31/85	828

# OPERATING DATA REPORT

DOCKET NO 50 - 335  
 DATE 8/14/85  
 COMPLETED BY N. W. GRANT  
 TELEPHONE 305/552/3675

## OPERATING STATUS

1. UNIT NAME: ST. LUCIE UNIT 1
2. REPORTING PERIOD: JULY, 1985
3. LICENSED THERMAL POWER (MWT): ----- 2700
4. NAMEPLATE RATING (GROSS MWE): ----- 850
5. DESIGN ELECTRICAL RATING (NET MWE): ----- 830
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): --- 867
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): ----- 827
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: -----
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) -----
10. REASONS FOR RESTRICTIONS, IF ANY: -----

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: -----	744	5087	75479.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL -----	744.0	5083.0	54104.2
13. REACTOR RESERVE SHUTDOWN HOURS -----	0.0	0.0	205.3
14. HOURS GENERATOR ON-LINE -----	744.0	5080.0	53813.5
15. UNIT RESERVE SHUTDOWN HOURS -----	0	0	39.3
16. GROSS THERMAL ENERGY GENERATED (MWH) -----	1971995	13537035	135674591
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) -----	649450	4506640	44365295
18. NET ELECTRICAL ENERGY GENERATED (MWH) -----	616036	4279409	41841757
19. UNIT SERVICE FACTOR -----	100.0	99.9	71.3
20. UNIT AVAILABILITY FACTOR -----	100.0	99.9	71.3
21. CAPACITY FACTOR (USING MDC NET) -----	100.1	102.0	69.8
22. CAPACITY FACTOR (USING DER NET) -----	99.8	101.4	68.2
23. UNIT FORCED OUTAGE RATE -----	0	.1	4.4
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS : refueling, 10-20-85, 10 weeks -----			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: -----

# UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH July, 1985

DOCKET NO. 50-335  
 UNIT NAME St. Lucie Unit #1  
 DATE 8/14/85  
 COMPLETED BY N. W. Grant  
 TELEPHONE (305) 552-3675

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
02	850702	S	0.0	B	5		HH	HTEXCH	Unit 1 operated at reduced power due to High Isophase bus temperature, following cleaning of water boxes the unit returned to full power operation.

<sup>1</sup>  
 F - Forced  
 S - Scheduled

<sup>2</sup>  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

<sup>3</sup>  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)  
 4- CONTINUED  
 5- LOAD REDUCTION

<sup>4</sup>  
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

<sup>5</sup>  
 Exhibit I - Same Source

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.	<u>50-335</u>
UNIT	<u>St. Lucie Unit #1</u>
DATE	<u>August 14, 1985</u>
COMPLETED BY	<u>N. W. Grant</u>
TELEPHONE	<u>(305) 552-3675</u>

REPORT MONTH July, 1985

Unit #1 operated at essentially full power and had no "Unit Shutdowns and Power Reductions."

In accordance with requirements of NUREG-0737 Item II.K.3.3, there were no challenges to PORV or safety valves during the report month.

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-389  
 UNIT St. Lucie Unit 2  
 DATE 8/14/85  
 COMPLETED BY N.W. Grant  
 TELEPHONE (305)552-3676

MONTH July, 1985

DAY AVERAGE DAILY POWER LEVEL  
 (MWe-Net)

7/ 1/85	844
7/ 2/85	852
7/ 3/85	850
7/ 4/85	850
7/ 5/85	848
7/ 6/85	851
7/ 7/85	851
7/ 8/85	850
7/ 9/85	848
7/10/85	847
7/11/85	853
7/12/85	853
7/13/85	849
7/14/85	846
7/15/85	848
7/16/85	849
7/17/85	848
7/18/85	599
7/19/85	425
7/20/85	817
7/21/85	846
7/22/85	849
7/23/85	804
7/24/85	845
7/25/85	850
7/26/85	850
7/27/85	853
7/28/85	851
7/29/85	850
7/30/85	823
7/31/85	759

# OPERATING DATA REPORT

DOCKET NO 50 - 389  
 DATE 8/14/85  
 COMPLETED BY N. W. GRANT  
 TELEPHONE 305/552/3675

## OPERATING STATUS

1. UNIT NAME: ST. LUCIE UNIT 2
2. REPORTING PERIOD: JULY, 1985
3. LICENSED THERMAL POWER (MWT): 2700
4. NAMEPLATE RATING (GROSS MWE): 850
5. DESIGN ELECTRICAL RATING (NET MWE): 830
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 867
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 837
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: -----
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): -----
10. REASONS FOR RESTRICTIONS, IF ANY: -----

MONTHLY -YTD- CUMULATIVE

11. HOURS IN REPORT PERIOD: -----	744	5087	17376.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL -----	737.9	4827.4	15433.6
13. REACTOR RESERVE SHUTDOWN HOURS -----	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE -----	736.4	4780.4	14981.0
15. UNIT RESERVE SHUTDOWN HOURS -----	0	0	0
16. GROSS THERMAL ENERGY GENERATED (MWH) -----	1934799	12409101	37767666
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) -----	644390	4165260	12614960
18. NET ELECTRICAL ENERGY GENERATED (MWH) -----	610978	3947043	11909455
19. UNIT SERVICE FACTOR -----	99.0	94.0	86.2
20. UNIT AVAILABILITY FACTOR -----	99.0	94.0	86.2
21. CAPACITY FACTOR (USING MDC NET) -----	98.1	95.2	86.6
22. CAPACITY FACTOR (USING DER NET) -----	98.9	94.7	84.8
23. UNIT FORCED OUTAGE RATE -----	1.0	1.1	6.6
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS : -----			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: -----  
 DMSXCT593I EOF;

## UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH July, 1985

DOCKET NO. 50-389  
 UNIT NAME St. Lucie Unit #2  
 DATE 8/14/85  
 COMPLETED BY N. W. Grant  
 TELEPHONE (305) 552-3675

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
09	850718	F	7.6	A	2	389-85-007	IA	INSTRV	A unit trip occurred during performance of a ground isolation procedure. The unit tripped on assymetric steam generator pressure after a MSIV went shut. The procedure did not indicate this would occur. The unit was returned to power operation.
10	850719	S	0.0	A	5		HH	PUMPXX	The unit operated at reduced power to repair condensate pumps, then returned to full power operation.

<sup>1</sup>  
 F- Forced  
 S- Scheduled

<sup>2</sup>  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

<sup>3</sup>  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)  
 4- CONTINUED  
 5- LOAD REDUCTION

<sup>4</sup>  
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

<sup>5</sup>  
 Exhibit I - Same Source

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.	<u>50-389</u>
UNIT	<u>St. Lucie Unit #2</u>
DATE	<u>August 14, 1985</u>
COMPLETED BY	<u>N. W. Grant</u>
TELEPHONE	<u>(305) 552-3675</u>

REPORT MONTH July, 1985

See the "Unit shutdowns and Power reductions" Report.

In accordance with requirements of Technical Specification 6.9.1.6 there were no challenges to PORV or safety valves during the report month.



August 14, 1985  
L-85-313

Director, Office of Resource Management  
U.S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Dear Sir:

Attached are the July 1985 Operating Status Reports and Operating Summary Reports for Turkey Point Units No. 3 and 4 and St. Lucie Units No. 1 and 2.

Very truly yours,

A handwritten signature in cursive script that reads "J. W. Williams, Jr." with a stylized flourish underneath.

J. W. Williams, Jr.  
Group Vice President  
Nuclear Energy

JWW/NWG:dkw

Attachment

cc: Dr. J. Nelson Grace  
Harold F. Reis, Esquire  
PNS-LI-85-290g

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