

PEACH BOTTOM ATOMIC POWER STATION

UNIT 2

INSERVICE INSPECTION

SUMMARY REPORT

FOR THE

OCTOBER 22, 1994 TO OCTOBER 3, 1996

PERIODIC INSPECTION

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FORM NIS-1
INSERVICE INSPECTION REPORT

PECO ENERGY COMPANY
965 Chesterbrook Blvd.
Wayne, PA 19087-5691

Date: November 26, 1996

Peach Bottom Atomic Power Station - Unit 2
1848 Lay Road
Delta, Pennsylvania 17314

Inspection Date:
October 22, 1994 to
to October 3, 1996

Commercial Service Date: July 5, 1974

Gross Generating Capability: 1150 MWe

Pennsylvania State Identification Number: B122001 (NB 3903)

Component Identification ASME Class 1, 2, and 3 Components
and other Augmented Components.

Abstract of Inspections Performed, Conditions Observed,
Corrective Measure Recommended and Taken are Attached.

Section 1 - Summary of Inservice Inspection Results

Section 2 - Summary of Reportable Conditions Observed

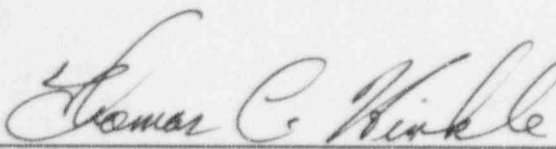
Section 3 - Summary of ASME XI Repairs and Replacements

Name of Inspector: James J. Fuhrman

Name of Mailing Address of Inspector's Employer:

The Hartford Steam Boiler Inspection & Insurance Co.
610 Freedom Business Center Drive
Suite 300
King of Prussia, PA 19406

I certify that the statements made in this report are correct and the examinations and corrective measures taken conform to the rules of the ASME Section XI Code, or Generic Letter 88-01, or other augmented requirements as applicable.


PECO Energy ISI Engineer - Nuclear Maintenance Division

11/26/96
Date


FORM NIS-1
INSERVICE INSPECTION REPORT
PAGE 2

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State or Province of Pennsylvania and employed by Hartford Steam Boiler Inspection & Insurance Company of Hartford, Connecticut have inspected the components described in this Owner's Data Report during the period 10/22/94 to 10/03/96 and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Data Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date: 11/26/96


Inspector's Signature

Commissions NB 2592 - PA 2163
National Board, State,
Province & No.

INTRODUCTION

During the period from October 22, 1994 through October 03, 1996 In-Service Inspections were performed at Peach Bottom Atomic Power Station, Unit 2. Unit 2 was shutdown for a scheduled refuel outage during the period from September 13, 1996 through October 3, 1996. The inspections performed during this period were credited towards the third period of the second ten year interval.

Examinations completed during this period were performed by PECO Energy Company and General Electric Company in accordance with the requirements of ASME Section XI, 1980 Edition with Addenda through Winter 1981.

In addition to ASME Section XI, other examinations were performed to meet the augmented inspection requirements of the following:

I.E. Bulletin 80-13	Cracking in Core Spray Spargers
NUREG-0619	BWR Feedwater Nozzle and Control Rod Drive Return Line Nozzle Cracking
Generic Letter 88-01	NRC Position on IGSCC in BWR Austenitic Stainless Steel Piping (including Supplement 1)
Generic Letter 94-03	Core Shroud Cracking
SIL 474	Steam Dryer Drain Channel Cracking
SIL 551	Jet Pump Riser Brace Cracking
SIL 574	Jet Pump Adjusting Screw Tack Weld Failures
SIL 588	Top Guide and Core Plate Cracking

SUMMARY OF IN-SERVICE INSPECTION RESULTS
PRIOR TO AND DURING UNIT 2, 11TH REFUEL OUTAGE
PEACH BOTTOM ATOMIC POWER STATION
UNIT 2
OCTOBER 22, 1994 TO OCTOBER 03, 1996

PEACH BOTTOM ATOMIC POWER STATION
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)

PAGE: 0

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY ITEM NO	EXAM METHOD	PROCEDURE	NR S T A T C R R O E G E R C E P T E O O O M R	REMARKS ** CALIBRATION BLOCK **
	REACTOR PRESSURE VESSEL					

SUMMARY OF EXAMINATION LEGEND

1. Identification of system.
2. Component identification and description.
3. ASME Section XI Category and Item Number applicable to the component. If there is an augmented requirement to perform an examination, then "N/A" will appear in this location.
4. Exam method (NDE) applicable to the component.
5. NDE procedure used to perform the examination on the component.
6. Exam Status:
 - a) C = Completed
 - b) U = Unscheduled Complete
 - c) P = Preservice Complete
 - d) A = Augmented Complete
 - e) E = Expanded Scope Complete
7. Examination results broken down into 5 categories described below:
 - a) NOREC = No recordable indications detected
 - b) RECOR = Recordable indications detected
 - c) GEOM = Geometric indications detected
 - d) REPOR = Reportable indications which require corrective action to maintain structural adequacy
8. Remarks field which contains specific information concerning the component examination or evaluation of examination results.

DATE: 11/26/96
REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
CLASS 1 CAEP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

				N	R	R	
				S	O	E	G
				T	R	C	E
				A	E	O	O
				T	C	R	M
SUMMARY EXAMINATION AREA	CATGY	EXAM					REMARKS
NUMBER IDENTIFICATION	ITEM NO	METHOD	PROCEDURE				**CALIBRATION BLOCK**

REACTOR PRESSURE VESSEL (REF. DWG. NO. ISI-203-RV-21)

002250	CORE PLATE BOLTS	B-N-2	VT-3	VT-PBM-202V0 R1 C	X	-	-	EXAMINED BOLTS AT PERIPHERAL CELL #
		B13.22						16-57 AND ANNULUS REGION AT 0 & 270 DEG
	FF, INVESSEL							AZ.

REACTOR PRESSURE VESSEL (REF. DWG. NO. NONE)

002255	CORE PLATE BOLTS	N/A	VT-3	VT-PBM-202V0 R1 A	X	-	-	EXAMINED PER AUG-10, GE SIL NO 588 AT
		N/A						PERIPHERAL CELL # 16-57 AND ANNULUS
	FF, INVESSEL							REGION AT 0 & 270 DEG AZ.

VESSEL SUPPORTS (REF. DWG. NO. ISI-203-RV-04)

008015	SUPPORT-1	F-A,B,C	VT-3	MAG-CG-407	R5	C	X	-
	STAB BAR @ 0 DEG	F0.00						-
	DW, EL 195-0, 0 AZ							-

008025	SUPPORT-2	F-A,B,C	VT-3	MAG-CG-407	R5	C	X	-
	STAB BAR @ 45 DEG	F0.00						-
	DW, EL 195-0, 45 AZ							-

INTEGRALLY-WDED VSL SUPTS (REF. DWG. NO. ISI-203-RV-04)

008030	SUPPORT-3(IA)	B-H	PT	LP-PE-001	R4	C	X	-
	STAB BAR @ 90 DEG	B8.10	VT-1	MAG-CG-407	R5		X	-
	DW, EL 195-0, 90 AZ							-

VESSEL SUPPORTS (REF. DWG. NO. ISI-203-RV-04)

008035	SUPPORT-3	F-A,B,C	VT-3	MAG-CG-407	R5	C	X	-
	STAB BAR @ 90 DEG	F0.00						-
	DW, EL 195-0, 90 AZ							-

INTEGRALLY-WDED VSL SUPTS (REF. DWG. NO. ISI-203-RV-04)

008040	SUPPORT-4(IA)	B-H	PT	LP-PE-001	R4	C	X	-
	STAB BAR @ 135 DEG	B8.10	VT-1	MAG-CG-407	R5		X	-
	DW, EL 195-0, 135 AZ							-

DATE: 11/26/96
REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
CLASS 1 CAEP STATUS COMPONENTS

PAGE: 2

REACTOR PRESSURE VESSEL

		ASME			N R R	
		SEC. XI			S O E G E	
		CATGY	EXAM		T R C E P	
		ITEM NO	METHOD	PROCEDURE	A E O O O	REMARKS
SUMMARY EXAMINATION AREA	IDENTIFICATION				T C R M R	**CALIBRATION BLOCK**

VECSSEL SUPPORTS (REF. DWG. NO. ISI-203-RV-04)

008045	SUPPORT-4	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	STAB BAR @ 135 DEG	F0.00				
	DW, EL 195-0, 135 AZ					

CRD HOUSINGS (REF. DWG. NO. ISI-203-RV-03)

011205	CRD HOUSING BOLTING	B-G-2	VT-1	MAG-CG-407	R5 C X - - X	EXAMINED BOLTING FROM CELLS:06-31,
	FLANGE BOLTING	B7.80				10-35, 10-43, 18-15, 18-35, 26-11,
	DW, SUB-PILE ROOM					26-39, 26-47, 26-51, 30-19, 30-23,
	DW, SUB-PILE ROOM					30-47, 34-43, 38-19, 38-43, 42-19,
						42-27, 42-35, 46-31. SEE SECTION NO.2
						FOR REPORTABLE CONDITIONS.

JET PUMP NO 1 (REF. DWG. NO. ISI-203-RV-14,15)

011252	JP#01 ALL COMPONENTS	B-N-1	VT-3	VT-PBM-202V0 R1 C	- - -	EXAM INCLUDED VT-1 OF ADJUSTING SCREW
		B13.10				TACK WELDS PER GE SIL 574 AND AR #
	FF, INVESSEL, 157.5 AZ					A0789892, EVAL-01.

JET PUMP NO 1 (REF. DWG. NO. ISI-203-RV-14)

011253	JP#01 BRACE ARM/VESS	B-N-2	VT-1	VT-PBM-202V0 R1 C	X - - -	EXAMINED PER GE SIL 551 AND INCLUDED
		B13.20				BRACE ARM TO RISER PIPE WELD.
	FF, INVESSEL, 137.5 AZ					

JET PUMP NO 3 (REF. DWG. NO. ISI-203-RV-14,15)

011256	JP#03 ALL COMPONENTS	B-N-1	VT-3	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AR # A1048180, EVAL-01
		B13.10				WHICH INCLUDES NCR # 94-00355.
	FF, INVESSEL, 127.5 AZ					

JET PUMP NO 4 (REF. DWG. NO. ISI-203-RV-14,15)

011258	JP#04 ALL COMPONENTS	B-N-1	VT-3	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AR # A1048180, EVAL-01
		B13.10				WHICH INCLUDES NCR # 94-00355.
	FF, INVESSEL, 112.5 AZ					

DATE: 11/26/96
REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
CLASS 1 CAEP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA	ASME			N R R	
NUMBER IDENTIFICATION	SEC. XI			S O E G E	
	CATGY EXAM			T R C E P	
	ITEM NO METHOD	PROCEDURE		A E O O O	REMARKS
				T C R M R	**CALIBRATION BLOCK**
<u>JET PUMP NO 7 (REF. DWG. NO. ISI-203-RV-14,15)</u>					
011264 JPN07 ALL COMPONENTS	B-N-1 VT-3	VT-PBM-202V0 R1 A X - - -			EXAMINED PER AR # A1048180, EVAL-01
FF, INVESSEL, 67.5 AZ.	B13.10				WHICH INCLUDES NCRS # 94-00355 & 94-00352.
<u>JET PUMP NO 10 (REF. DWG. NO. ISI-203-RV-14,15)</u>					
011270 JPN10 ALL COMPONENTS	B-N-1 VT-3	VT-PBM-202V0 R1 A X - - -			EXAMINED PER AR # A1048180, EVAL-01
FF, INVESSEL, 22.5 AZ.	B13.10				WHICH INCLUDES NCR # 94-00355.
<u>JET PUMP NO 11 (REF. DWG. NO. ISI-203-RV-14,15)</u>					
011272 JPN11 ALL COMPONENTS	B-N-1 VT-3	VT-PBM-202V0 R1 C X - - -			EXAM INCLUDED VT-1 OF ADJUSTING SCREW
FF, INVESSEL, 337.5 AZ	B13.10				TACK WELDS PER GE SIL 574 AND AR # A0789892, EVAL-01.
<u>JET PUMP NO 11 (REF. DWG. NO. ISI-203-RV-14)</u>					
011273 JPN11 BRACE ARM/VESS	B-N-2 VT-1	VT-PBM-202V0 R1 C X - - -			EXAMINED PER GE SIL 551 AND INCLUDED
FF, INVESSEL, 337.5 AZ	B13.20				BRACE ARM TO RISER PIPE WELD.
<u>JET PUMP NO 12 (REF. DWG. NO. ISI-203-RV-14,15)</u>					
011274 JPN12 ALL COMPONENTS	B-N-1 VT-3	VT-PBM-202V0 R1 C X - - -			EXAM INCLUDED VT-1 OF ADJUSTING SCREW
FF, INVESSEL, 322.5 AZ	B13.10				TACK WELDS PER GE SIL 574 AND AR # A0789892, EVAL-01.
<u>JET PUMP NO 12 (REF. DWG. NO. ISI-203-RV-14)</u>					
011275 JPN12 BRACE ARM/VESS	B-N-2 VT-1	VT-PBM-202V0 R1 C X - - -			EXAMINED PER GE SIL 551 AND INCLUDED
FF, INVESSEL, 322.5 AZ	B13.20				BRACE ARM TO RISER PIPE WELD.

DATE: 11/26/96
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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
CLASS 1 CAEP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA		ASME			N R R	
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	S O E G E	
		ITEM NO	METHOD	PROCEDURE	T R C E P	REMARKS
					A E O O O	
					T C R M R	**CALIBRATION BLOCK**
<u>JET PUMP NO 13 (REF. DWG. NO. ISI-203-RV-14,15)</u>						
011276	JP#13 ALL COMPONENTS	B-N-1	VT-3	VT-PBM-202V0 R1 C	X - - -	EXAM INCLUDED VT-1 OF ADJUSTING SCREW
	FF, INVESSEL, 307.5 AZ	B13.10				TACK WELDS PER GE SIL 574 AND AR #
						A0789892, EVAL-01.
<u>JET PUMP NO 13 (REF. DWG. NO. ISI-203-RV-16)</u>						
011277	JP#13 BRACE ARM/VESS	B-N-2	VT-1	VT-PBM-202V0 R1 C	X - - -	EXAMINED PER GE SIL 551 AND INCLUDED
	FF, INVESSEL, 307.5 AZ	B13.20				BRACE ARM TO RISER PIPE WELD.
<u>JET PUMP NO 14 (REF. DWG. NO. ISI-203-RV-14,15)</u>						
011278	JP#14 ALL COMPONENTS	B-N-1	VT-3	VT-PBM-202V0 R1 C	X - - -	EXAM INCLUDED VT-1 OF ADJUSTING SCREW
	FF, INVESSEL, 292.5 AZ	B13.10				TACK WELDS PER GE SIL 574 AND AR #
						A0789892, EVAL-01.
<u>JET PUMP NO 14 (REF. DWG. NO. ISI-203-RV-16)</u>						
011279	JP#14 BRACE ARM/VESS	B-N-2	VT-1	VT-PBM-202V0 R1 C	X - - -	EXAMINED PER GE SIL 551 AND INCLUDED
	FF, INVESSEL, 292.5 AZ	B13.20				BRACE ARM TO RISER PIPE WELD.
<u>JET PUMP NO 15 (REF. DWG. NO. ISI-203-RV-14,15)</u>						
011280	JP#15 ALL COMPONENTS	B-N-1	VT-3	VT-PBM-202V0 R1 C	X - - -	EXAM INCLUDED VT-1 OF ADJUSTING SCREW
	FF, INVESSEL, 277.5 AZ	B13.10				TACK WELDS PER GE SIL 574 AND AR #
						A0789892, EVAL-01.
<u>JET PUMP NO 15 (REF. DWG. NO. ISI-203-RV-16)</u>						
011281	JP#15 BRACE ARM/VESS	B-N-2	VT-1	VT-PBM-202V0 R1 C	X - - -	EXAMINED PER GE SIL 551 AND INCLUDED
	FF, INVESSEL, 277.5 AZ	B13.20				BRACE ARM TO RISER PIPE WELD.

DATE: 11/26/96
REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
CLASS 1 CAEP STATUS COMPONENTS

PAGE: 5

REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA	ASME	NR	R	
NUMBER IDENTIFICATION	SEC. XI	S	O	E
	CATGY EXAM	T	R	C
	ITEM NO METHOD	A	E	O
		T	C	R
		M	R	
				REMARKS
				CALIBRATION BLOCK
<u>JET PUMP NO 16 (REF. DWG. NO. ISI-203-RV-14,15)</u>				
011282 JP#16 ALL COMPONENTS	B-N-1 VT-3	VT-PBM-202V0 R1 C X - - -		EXAM INCLUDED VT-1 OF ADJUSTING SCREW
FF, INVESSEL, 262.5 AZ	B13.10			TACK WELDS PER GE SIL 574 AND AR #
				A0789892, EVAL-01.
<u>JET PUMP NO 16 (REF. DWG. NO. ISI-203-RV-14)</u>				
011283 JP#16 BRACE ARM/VESS	B-N-2 VT-1	VT-PBM-202V0 R1 C X - - -		EXAMINED PER GE SIL 551 AND INCLUDED
FF, INVESSEL, 262.5 AZ	B13.20			BRACE ARM TO RISER PIPE WELD.
<u>JET PUMP NO 17 (REF. DWG. NO. ISI-203-RV-14,15)</u>				
011284 JP#17 ALL COMPONENTS	B-N-1 VT-3	VT-PBM-202V0 R1 C X - - -		EXAM INCLUDED VT-1 OF ADJUSTING SCREW
FF, INVESSEL, 247.5 AZ	B13.10			TACK WELDS PER GE SIL 574 AND AR #
				A0789892, EVAL-01.
<u>JET PUMP NO 17 (REF. DWG. NO. ISI-203-RV-14)</u>				
011285 JP#17 BRACE ARM/VESS	B-N-2 VT-1	VT-PBM-202V0 R1 C X - - -		EXAMINED PER GE SIL 551 AND INCLUDED
FF, INVESSEL, 247.5 AZ.	B13.20			BRACE ARM TO RISER PIPE WELD.
<u>JET PUMP NO 18 (REF. DWG. NO. ISI-203-RV-14,15)</u>				
011286 JP#18 ALL COMPONENTS	B-N-1 VT-3	VT-PBM-202V0 R1 C X - - -		EXAM INCLUDED VT-1 OF ADJUSTING SCREW
FF, INVESSEL, 232.5 AZ	B13.10			TACK WELDS PER GE SIL 574 AND AR #
				A0789892, EVAL-01.
<u>JET PUMP NO 18 (REF. DWG. NO. ISI-203-RV-14)</u>				
011287 JP#18 BRACE ARM/VESS	B-N-2 VT-1	VT-PBM-202V0 R1 C X - - -		EXAMINED PER GE SIL 551 AND INCLUDED
FF, INVESSEL, 232.5 AZ	B13.20			BRACE ARM TO RISER PIPE WELD.

DATE: 11/26/96
REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
CLASS 1 C&EP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY	EXAMINATION AREA	ASME	SEC. XI	CATGY	EXAM	ITEM NO	METHOD	PROCEDURE	N R R	S O E G E	T R C E P	A E O O O	REMARKS
NUMBER	IDENTIFICATION								T	C	R	M	R
<u>JET PUMP NO 19 (REF. DWG. NO. ISI-203-RV-14,15)</u>													
011288	JP#19 ALL COMPONENTS FF, INVESSEL, 217.5 AZ	B-N-1	VT-3			B13.10		VT-PBM-202V0 R1 C X - - -					EXAM INCLUDED VT-1 OF ADJUSTING SCREW TACK WELDS PER GE SIL 574 AND AR # A0789892, EVAL-01.
<u>JET PUMP NO 19 (REF. DWG. NO. ISI-203-RV-14)</u>													
011289	JP#19 BRACE ARM/VESS FF, INVESSEL, 217.5 AZ	B-N-2	VT-1			B13.20		VT-PBM-202V0 R1 C X - - -					EXAMINED PER GE SIL 551 AND INCLUDED BRACE ARM TO RISER PIPE WELD.
<u>JET PUMP NO 20 (REF. DWG. NO. ISI-203-RV-14,15)</u>													
011290	JP#20 ALL COMPONENTS FF, INVESSEL, 202.5 AZ	B-N-1	VT-3			B13.10		VT-PBM-202V0 R1 C X - - -					EXAM INCLUDED VT-1 OF ADJUSTING SCREW TACK WELDS PER GE SIL 574 AND AR # A0789892, EVAL-01.
<u>JET PUMP NO 20 (REF. DWG. NO. ISI-203-RV-14)</u>													
011291	JP#20 BRACE ARM/VESS FF, INVESSEL, 202.5 AZ	B-N-2	VT-1			B13.20		VT-PBM-202V0 R1 C X - - -					EXAMINED PER GE SIL 551 AND INCLUDED BRACE ARM TO RISER PIPE WELD.
<u>(REF. DWG. NO. NONE)</u>													
011293	STM DYR DRN CHNL WLD DRAIN CHANNEL WELDS FF, INVESSEL	N/A	VT-1			N/A		VT-PBM-202V0 R1 A X - - -					EXAMINED PER AUG-07, GE SIL NO 474, WELDS A,B,C & D.
<u>INTERIOR (REF. DWG. NO. ISI-203-RV-16)</u>													
011294	SHROUD ANNULUS AREA FF, INVESSEL	B-N-1	VT-3			B13.10		VT-PBM-202V0 R1 C X - - -					EXAMINATION INCLUDED ACCESSIBLE PORTIONS OF SHROUD WELDS H7 AND H8.

REACTOR PRESSURE VESSEL

				N	R	R
				S	O	E
				T	R	C
				A	E	O
				T	C	R
SUMMARY EXAMINATION AREA				REMARKS		
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	**CALIBRATION BLOCK**	

REACTOR PRESSURE VESSEL (REF. DWG. NO. ISI-203-RV-16)

011295 SHRD SUP PLATE WELD B-N-2 VT-3 VT-PBM-202V0 R1 C X - - - EXAMINED ACCESSIBLE PORTIONS OF THIS W9
B13.21 WELD.
FF. INVESSEL

CORE SPRAY PIPING (REF. DWG. NO. ISI-203-RV-08)

011700 B SPRGR RPR CLAMP N/A VT-1 VT-PBM-202V0 R1 A X - - EXAMINED PER AUG-03, IE BULLETIN 80-13,
REPAIR CLAMP ON B-SPRGR T-BOX N/A
B-SPRGR T-BOX, 7.5AZ
USING BWRVIP-18 GUIDELINES.

CORE SPRAY PIPING (REF. DWG. NO. ISI-203-RV-07)

011701 P1A N/A EVT-1 VT-PBM-202V0 R1 A X - - EXAMINED PER AUG-03, IE BULLETIN 80-13,
THRLM SLV/JUNCT-TEX WELD 240AZ N/A USING BWRVIP-18 GUIDELINES.
FF, INVESSEL, 240AZ

011702 P1B N/A EVT-1 VT-PBM-202V0 R1 A X - - - EXAMINED PER AUG-03, IE BULLETIN 80-13,
THRML SLV/JUNCT-TEX WELD N/A USING BWRVIP-18 GUIDELINES.
120AZ.
FF, INVESSEL, 120 AZ

011703 P2A N/A EVT-1 VT-PBM-202V0 R1 A X - - EXAMINED PER AUG-03, IE BULLETIN 80-13,
JUNCT-TBX CVR PLATE WELD 240 N/A USING BWRVIP-18 GUIDELINES.
AZ
FF.INVESSEL.240 AZ

011704	P2B	N/A	EVT-1	VT-PBM-202V0 R1 A - - - X	EXAMINED PER AUG-03, IE BULLETIN 80-13,
	JUNCT-TBX CVR PLATE WELD 120	N/A			USING BWRVIP-18 GUIDELINES. SEE SECTION
	AZ				2 OF NIS-1 REPORT FOR DETAILS OF
	FP. INVESSEL.120 AZ				REPORTABLE CONDITIONS. DISPOSITIONED
					"USE-AS-IS" PER NCR # PB 96-03414.

011705 P3A1 N/A EVT-1 VT-PBM-202V0 R1 A X - - - EXAMINED PER AUG-03, IE BULLETIN 80-13,
HDR PIPE/JUNCT-TBX WELD 240 AZ N/A USING BWRVIP-18 GUIDELINES.
FF,INVESSEL,240 AZ

DATE: 11/26/96
REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
CLASS 1 CAEP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

		ASME			N R R	
		SEC. XI			S O E G E	
		CATGY	EXAM		T R C E P	
SUMMARY	EXAMINATION AREA	ITEM NO	METHOD	PROCEDURE	A E O O O	REMARKS
NUMBER	IDENTIFICATION				T C R M R	**CALIBRATION BLOCK**

CORE SPRAY PIPING (REF. DWG. NO. ISI-203-RV-07)

011706	P3A2 HDR PIPE/JUNCT-TBX WELD 240 AZ FF, INVESSEL, 240 AZ	N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011707	P3B1 HDR PIPE/JUNCT-TBX WELD 120 AZ FF, INVESSEL, 120 AZ	N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011708	P3B2 HDR PIPE/JUNCT-TBX WELD 120 AZ FF, INVESSEL, 120 AZ	N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011709	P4aA HDR PIPE/ELBOW WELD 352.5 AZ FF, INVESSEL, 352.5 AZ	N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011710	P4aB HDR PIPE/ELBOW WELD 7.5 AZ FF, INVESSEL, 7.5 AZ	N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011711	P4aC HDR PIPE/ELBOW WELD 187.5 AZ FF, INVESSEL, 187.5 AZ	N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011712	P4aD HDR PIPE/ELBOW WELD 172.5 AZ FF, INVESSEL, 172.5 AZ	N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011713	P4bA ELBOW/DWNCMR WELD 325.5 AZ FF, INVESSEL, 325.5 AZ	N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
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REACTOR PRESSURE VESSEL

		ASME			N R R	
SUMMARY EXAMINATION AREA		SEC. XI			S O E G E	
		CATGY	EXAM		T R C E P	
NUMBER IDENTIFICATION		ITEM NO	METHOD	PROCEDURE	A E O O O	REMARKS
					T C R M R	**CALIBRATION BLOCK**
<u>CORE SPRAY PIPING (REF. DWG. NO. ISI-203-RV-07)</u>						
011714	P4bB ELBOW/DWNCMR WELD 7.5 AZ FF, INVESSEL, 7.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011715	P4bC ELBOW/DWNCMR WELD 187.5 AZ FF, INVESSEL, 187.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011716	P4bD ELBOW/DWNCMR WELD 172.5 AZ FF, INVESSEL, 172.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011717	P4cA DWNCMR/ELBOW WELD 352.5 AZ FF, INVESSEL, 352.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011718	P4cB DWNCMR/ELBOW WELD 7.5 AZ FF, INVESSEL, 7.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011719	P4cC DWNCMR/ELBOW WELD 187.5 AZ FF, INVESSEL, 187.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011720	P4cD DWNCMR/ELBOW WELD 172.5 AZ FF, INVESSEL, 172.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011721	P4dA ELBOW/SHROUD WELD 352.5 AZ FF, INVESSEL, 352.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
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REACTOR PRESSURE VESSEL

		ASME		N R R		
		SEC. XI		S O E G E		
		CATGY EXAM		T R C E P		
SUMMARY EXAMINATION AREA				A E O O O		REMARKS
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	T C R M R	**CALIBRATION BLOCK**

<u>CORE SPRAY PIPING (REF. DWG. NO. ISI-203-RV-07)</u>						
011722	P4dB ELBOW/SHROUD WELD 7.5 AZ FF, INVESSEL, 7.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011723	P4dC ELBOW/SHROUD WELD 187.5 AZ FF, INVESSEL, 187.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011724	P4dD ELBOW/SHROUD WELD 172.5 AZ FF, INVESSEL, 172.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011725	P5A DWNCMR/SLDG-SLV WELD 352.5 AZ FF, INVESSEL, 352.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011726	P5B DWNCMR/SLDG-SLV WELD 7.5 AZ FF, INVESSEL, 7.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011727	P5C DWNCMR/SLDG-SLV WELD 187.5 AZ FF, INVESSEL, 187.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011728	P5D DWNCMR/SLDG-SLV WELD 172.5 AZ FF, INVESSEL, 172.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011729	P6A SLDG-SLV/OUTR-SLV WELD 352.5 AZ FF, INVESSEL, 352.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
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REACTOR PRESSURE VESSEL

		ASME		N R R	
		SEC. XI		S O E G E	
SUMMARY EXAMINATION AREA		CATGY		T R C E P	
NUMBER IDENTIFICATION		EAM		A E O O O	
		ITEM NO METHOD		PROCEDURE	
				T C R M R	

REACTOR PRESSURE VESSEL

					N	R	R			
					S	O	E	G	E	
					T	R	C	E	P	
SUMMARY EXAMINATION AREA					A	E	O	O	REMARKS	
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	T	C	R	M	R	**CALIBRATION BLOCK**

CORE SPRAY PIPING (REF. DWG. NO. IST-203-RV-07)

011738	P8aB	N/A	EVT-1	VT-PBM-202V0 R1 A X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
	COLLAR/SHRD-PIPE WELD 7.5 AZ	N/A			
	FF, INVESSEL, 7.5 AZ				
011739	P8aC	N/A	EVT-1	VT-PBM-202V0 R1 A X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
	COLLAR/SHRD-PIPE WELD 187.5 AZ	N/A			
	FF, INVESSEL, 187.5 AZ				
011740	P8aD	N/A	EVT-1	VT-PBM-202V0 R1 A X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
	COLLAR/SHRD-PIPE WELD 172.5 AZ	N/A			
	FF, INVESSEL, 172.5 AZ				
011741	P8bA	N/A	EVT-1	VT-PBM-202V0 R1 A X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
	COLLAR/SHRD WELD 352.5 AZ	N/A			
	FF, INVESSEL, 352.5 AZ				
011742	P8bB	N/A	EVT-1	VT-PBM-202V0 R1 A X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
	COLLAR/SHRD WELD 7.5 AZ	N/A			
	FF, INVESSEL, 7.5 AZ				
011743	P8bC	N/A	EVT-1	VT-PBM-202V0 R1 A X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
	COLLAR/SHRD WELD 187.5 AZ	N/A			
	FF, INVESSEL, 187.5 AZ				
011744	P8bD	N/A	EVT-1	VT-PBM-202V0 R1 A X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
	COLLAR/SHRD WELD 172.5 AZ	N/A			
	FF, INVESSEL, 172.5 AZ				

GUIDE ROD 0 AZ (REF. DWG. NO. ISI-203-RV-12)

011805 GUIDE ROD OAZ B-N-1 VT-3 VT-PBM-202V0 R1 C X - - -
E13.10
FF, INVESSEL, 0 AZ

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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA		ASME			N R R
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	S O E G E
		ITEM NO	METHOD	PROCEDURE	T R C E P
					A E O O O
					T C R M R
					REMARKS
					CALIBRATION BLOCK

GUIDE ROD 180 AZ (REF. DWG. NO. ISI-203-RV-12)

011820 GUIDE ROD 180AZ B-N-1 VT-3 VT-PBM-202V0 R1 C X - - -
B13.10
FF, INVESSEL, 180 AZ

FEEDWATER SPARGER 30 AZ (REF. DWG. NO. ISI-203-RV-11)

011835 FW SPARGER 30AZ B-N-1 VT-3 VT-PBM-202V0 R1 C X - - -
B13.10
FF, INVESSEL, 30 AZ

FEEDWATER SPARGER 90 AZ (REF. DWG. NO. ISI-203-RV-11)

011845 FW SPARGER 90AZ B-N-1 VT-3 VT-PBM-202V0 R1 C X - - -
B13.10
FF, INVESSEL, 90 AZ

FEEDWATER SPARGER 150 AZ (REF. DWG. NO. ISI-203-RV-11)

011855 FW SPARGER 150AZ B-N-1 VT-3 VT-PBM-202V0 R1 C X - - -
B13.10
FF, INVESSEL, 150 AZ

FEEDWATER SPARGER 210 AZ (REF. DWG. NO. ISI-203-RV-11)

011865 FW SPARGER 210AZ B-N-1 VT-3 VT-PBM-202V0 R1 C X - - -
B13.10
FF, INVESSEL, 210 AZ

FEEDWATER SPARGER 270 AZ (REF. DWG. NO. ISI-203-RV-11)

011875 FW SPARGER 270AZ B-N-1 VT-3 VT-PBM-202V0 R1 C X - - -
B13.10
FF, INVESSEL, 270 AZ

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REACTOR PRESSURE VESSEL

SUMMARY	EXAMINATION AREA	ASME	SEC. XI	CATGY	EXAM	ITEM NO	METHOD	PROCEDURE	N	R	R	REMARKS	
NUMBER	IDENTIFICATION								S	O	E	G	E
									T	R	C	E	P
									A	E	O	O	O
									T	C	R	M	R
													CALIBRATION BLOCK

FEEDWATER SPARGER 330 AZ (REF. DWG. NO. ISI-203-RV-11)

011885 FW SPARGER 330AZ B-N-1 VT-3 VT-PBM-202V0 R1 C X - - -
B13.10
FF, INVESSEL, 330 AZ

TOP GUIDE (REF. DWG. NO. NONE)

011901 ALIGNER PIN 0 D N/A VT-3 VT-PBM-202V0 R1 A X - - - EXAMINED PER AUG-10, GE SIL NO 588.
N/A
FF, INVESSEL

011903 ALIGNER PIN 270 DE N/A VT-3 VT-PBM-202V0 R1 A X - - - EXAMINED PER AUG-10, GE SIL NO 588.
N/A
FF, INVESSEL

SURVEIL SAM HOLDER 30 AZ (REF. DWG. NO. ISI-203-RV-17)

011905 SURVL SAM HLDR 30AZ B-N-1 VT-3 VT-PBM-202V0 R1 C X - - -
B13.10
FF, INVESSEL, 30 AZ

SURVIEL SAM HOLDER 120 AZ (REF. DWG. NO. ISI-203-RV-17)

011920 SURVL SAM HLDR 120AZ B-N-1 VT-3 VT-PBM-202V0 R1 C X - - -
B13.10
FF, INVESSEL, 120 AZ

SURVEIL SAM HOLDER 300 AZ (REF. DWG. NO. ISI-203-RV-17)

011935 SURVL SAM HLDR 300AZ B-N-1 VT-3 VT-PBM-202V0 R1 C X - - -
B13.10
FF, INVESSEL, 300 AZ

REACTOR PRESSURE VESSEL (REF. DWG. NO. ISI-203-RV-21)

011972 PERIPHERAL FUEL SUP B-N-2 VT-3 VT-PBM-202V0 R1 C X - - - EXAMINATION PERFORMED IN CELL 16-57.
B13.22
FF, INVESSEL

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REACTOR PRESSURE VESSEL

		ASME			N R R	
		SEC. XI			S O E G E	
		CATGY	EXAM			T R C E P
		ITEM NO	METHOD	PROCEDURE	A E O O O	REMARKS
SUMMARY EXAMINATION AREA	NUMBER IDENTIFICATION				T C R M R	**CALIBRATION BLOCK**

CORE SHROUD (REF. DWG. NO. FIGURE 1-2)

011974	H-1 IN/OUT	N/A	UT-45LKUP	UT-PBM-503V4 R0 A	- - X X	EXAMINED WITH SMART 2000 SYSTEM USING
	SHROUD SUPPORT RING TO PLATE	N/A	UT-60LKUP	UT-PBM-503V5 R0	- - X X	45S, OD CREEP'G & 60RL WAVES. TOTAL WELD
			UTODCRLKUP	UT-PBM-503V5 R0	- - X X	LENGTH SCANNED = 56.3% OF WHICH 29.4% WAS
						FOUND FLAWED ON SHROUD ID, PLATE SIDE.
						REMAINING 43.7% NOT ACCESSIBLE.
						DISPOSITION, "USE-AS-IS" PER NCR# PB
						96-03492.
011989	H-6 IN/OUT	N/A	UT45LKUP	UT-PBM-503V4 R0 A	- - X X	EXAMINED WITH SMART 2000 SYSTEM USING
	CORE PLTE SUPPORT RING TO	N/A	UT60LKUP	UT-PBM-503V5 R0	- - X X	45S, OD CREEP'G & 60RL WAVES. TOTAL WELD
	PLATE		UTODCRLKUP	UT-PBM-503V5 R0	- - X X	LENGTH SCANNED = 85.6% OF WHICH 5.4% WAS
						FOUND FLAWED ON SHROUD ID, PLATE SIDE.
						REMAINING 14.4% NOT ACCESSIBLE.
						DISPOSITION, "USE-AS-IS" PER NCR# PB
						96-03492.
011992	H-7 IN/OUT	N/A	UT45LKDN	UT-PBM-503V4 R0 A	- - X X	EXAMINED WITH SMART 2000 SYSTEM USING
	PLATE TO PLATE	N/A	UT60LKDN	UT-PBM-503V5 R0	- - X X	45S, OD CREEP'G & 60RL WAVES. TOTAL WELD
			UTODCRLKDN	UT-PBM-503V5 R0	- - X X	LENGTH SCANNED = 86.7% OF WHICH 2.7% WAS
						FOUND FLAWED ON SHROUD ID, PLATE SIDE.
						REMANININ 13.3% NOT ACCESSIBLE.
						DISPOSITON, "USE-AS-IS" PER NCR#
						96-03492.

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MAIN STEAM

		ASME				N R R	
		SEC. XI				S O E G E	
		CATGY	EXAM			T R C E P	
		ITEM NO	METHOD	PROCEDURE		A E O O O	REMARKS
SUMMARY EXAMINATION AREA	NUMBER IDENTIFICATION					T C R M R	**CALIBRATION BLOCK**

LOOP A (REF. DWG. NO. DBN-01-MI-201-1-A)

018700	1-A-10LUI	B-J	MT	MT-PE-001	R2 C	X - - -	
	LONG SEAM UPSM EL IR	B9.12	UT-45S	UT-PBM-106V0 R0		X - - -	
	DW, EL 157, 170 AZ						**26-CS-X-1.06-28-FEB**

018800	1-A-10LUO	B-J	MT	MT-PE-001	R2 C	X - - -	
	LONG SEAM UPSM EL CR	B9.12	UT-45S	UT-PBM-106V0 R0		X - - -	
	DW, EL 157, 170 AZ						**26-CS-X-1.06-28-FEB**

018900	1-A-10	B-J	MT	MT-PE-001	R2 C	X - - -	
	ELBOW TO PIPE	B9.11	UT-45S	UT-PBM-106V0 R0		X - - -	
	DW, EL 157, 170 AZ						**26-CS-X-1.06-28-FEB**

019000	1-A-10LD	B-J	MT	MT-PE-001	R2 C	X - - -	
	LONG SEAM DNSM	B9.12	UT-45S	UT-PBM-106V0 R0		X - - -	
	DW, EL 157, 170 AZ						**26-CS-X-1.06-28-FEB**

RELIEF VALVE DISCHARGE (REF. DWG. NO. GG-01-MI-271-K)

021656	1GG-H716	F-A,B,C	UT-3	MAG-CG-407	R5 C	X - - -	EXAMINATION PERFORMED DIRECTLY FROM
	ANCHOR	F0.00					CATWALK WITH 500-WATT AUXILIARY LIGHT.
	DW, EL						

SAFETY & RELIEF RISERS (AS) (REF. DWG. NO. DBN-01-MI-201-1-A)

021900	1-ASC-1	B-J	MT	MT-PE-001	R2 C	X - - -	UT EXAM PERFORMED FROM DOWNSTREAM (PIPE)
	BRANCH CONN TO PIPE	B9.11	UT-0	UT-PBM-106V0 R0		X - - -	SIDE DUE TO BRANCH CONNECTION
	DW, EL 157		UT-45S	UT-PBM-106V0 R0		X - - -	CONFIGURATION.
							6-CS-160-.718-6A-FEB

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INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
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MAIN STEAM

				N	R	R		
				S	O	E	G	E
				T	R	C	E	P
				A	E	O	O	O
				T	C	R	M	R
				REMARKS				
				CALIBRATION BLOCK				
<u>SAFETY & RELIEF RISERS (AS) (REF. DWG. NO. DBN-01-MI-201-1-A)</u>								
023251	1-ASC-2FB	B-G-2	VT-1	MAG-CG-407	R5	C	X	- - -
	FLANGE BOLTING	B7.50						
	DW, EL 157 AZ 105							
<u>LOOP B (REF. DWG. NO. DBN-01-MI-201-1-B)</u>								
035000	1-B-17	B-J	MT	MT-PE-001	R2	C	X	- - -
	PENT. N-7B TO PIPE	B9.11	UT-0	UT-PBM-106V0 R0	X	- - -		EXAM PERFORMED FROM DOWNSTREAM (PIPE)
	OBMSIV		UT-45S	UT-PBM-106V0 R0	X	- - -		SIDE ONLY DUE TO PIPE PENETRATION
								CONFIGURATION.
								26-CS-X-1.06-28-PEB
035100	1-B-17LD	B-J	MT	MT-PE-001	R2	C	X	- - -
	LONG SEAM DNSM	B9.12	UT-0	UT-PBM-106V0 R0	X	- - -		
	OBMSIV		UT-45S	UT-PBM-106V0 R0	X	- - -		
								26-CS-X-1.06-28-PEB
<u>LOOP C (REF. DWG. NO. DBN-01-MI-201-1-C)</u>								
045700	1-C-7/CSC	B-J	MT	MT-PE-001	R2	C	X	- - -
	6" BRANCH CONN	B9.31	UT-45S	UT-PBM-106V0 R0	X	- - -		EXAM PERFORMED FROM UPSTREAM (PIPE) SIDE
	DW, EL 157							ONLY DUE TO BRANCH CONNECTION
								CONFIGURATION.
								26-CS-X-1.06-28-PEB
<u>LOOP D (REF. DWG. NO. DBN-01-MI-201-1-D)</u>								
055200	1-D-3LU	B-J	MT	MT-PE-001	R2	C	X	- - -
	LONG SEAM UPSM	B9.12	UT-45S	UT-PBM-106V0 R0	X	- - -		
	DW, EL 199, 288 AZ							
								26-CS-X-1.06-28-PEB
055300	1-D-3	B-J	MT	MT-PE-001	R2	C	X	- - -
	PIPE TO ELBOW	B9.11	UT-45S	UT-PBM-106V0 R0	X	- - -		
	DW, EL 199, 288 AZ							
								26-CS-X-1.06-28-PEB

MAIN STEAM

SUMMARY EXAMINATION AREA		ASME			N R R	
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	T R C E P	REMARKS
		ITEM NO	METHOD	PROCEDURE	A E O O O	
					T C R M R	**CALIBRATION BLOCK**
<u>LOOP D (REF. DWG. NO. DBN-01-MI-201-1-D)</u>						
055400	1-D-3LDI LONG SEAM DNSM EL IR DW, EL 199, 288 AZ	B-J B9.12	MT UT-45S	MT-PE-001 UT-PBM-106V0 R0	R2 C X - - - X - - -	**26-CS-X-1.06-28-PEB**
055500	1-D-3LDC LONG SEAM DNSM EL OR DW, EL 199, 288 AZ	B-J B9.12	MT UT-45S	MT-PE-001 UT-PBM-106V0 R0	R2 C X - - - X - - -	**26-CS-X-1.06-28-PEB**
057400	HD2(IA) INTEGRAL ATTACHMENT DW, EL 156-8, 278 AZ	B-K-1 B10.10	MT	MT-PE-001	R2 C X - - -	**..**
059900	HD3(IA) INTEGRAL ATTACHMENT DW, EL 156-8, 235 AZ	B-K-1 B10.10	MT	MT-PE-001	R2 C X - - -	**..**
061100	HD4(IA) INTEGRAL ATTACHMENT DW, EL 156-8, 215 AZ	B-K-1 B10.10	MT	MT-PE-001	R2 C X - - -	**..**
061500	1-D-9LU LONG SEAM UPSM DW, EL 157, 200 AZ	B-J B9.12	MT UT-45S	MT-PE-001 UT-PBM-106V0 R0	R2 C - - - - - - - -	NO EXAMINATION PERFORMED DUE TO TOTAL OBSTRUCTION OF WELD BY A SADDLE SUPPORT PERMANENTLY ATTACHED TO THE PIPE. **26-CS-X-1.06-28-PEB**
061600	1-D-9 PIPE TO ELBOW DW, EL 157, 200 AZ	B-J B9.11	MT UT-45S	MT-PE-001 UT-PBM-106V0 R0	R2 C X - - - X - - -	EXAMINATION LIMITED TO 79% DUE TO A SADDLE SUPPORT PERMANENTLY ATTACHED TO PIPE. **26-CS-X-1.06-28-PEB**

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
CLASS 1 CAEP STATUS COMPONENTS

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MAIN STEAM

		ASME				N R R			
		SEC. XI				S O E G E			
SUMMARY EXAMINATION AREA		CATGY EXAM				T R C E P			
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE		A E O O O	REMARKS		
						T C R M R	**CALIBRATION BLOCK**		

<u>LOOP D (REF. DWG. NO. DBM-01-MI-201-1-D)</u>									
061700	1-D-9LDI	B-J	MT	MT-PE-001	R2 C	X - - -			
	LONG SEAM DNSM EL IR	B9.12	UT-45S	UT-PBM-106V0	R0	X - - -			
	DW, EL 157, 200 AZ								**26-CS-X-1.06-28-FEB**
061800	1-D-9LDO	B-J	MT	MT-PE-001	R2 C	X - - -			
	LONG SEAM DNSM EL OR	B9.12	UT-45S	UT-PBM-106V0	R0	X - - -			
	DW, EL 157, 200 AZ								**26-CS-X-1.06-28-FEB**
063600	GD1(IA)	B-K-1	MT	MT-PE-001	R2 C	- X - -	LIMITED EXAM TO 16.7 % CODE COVERAGE DUE		
	INTEGRAL ATTACHMENT	B10.10					TO SUPPORT, REFERENCE RR-06. 1/4" LINEAR		
	DW, EL 138-1, 183 AZ						INDICATION RECORDED AND IS ACCEPTABLE		
	DW, EL 138-1, 183 AZ						PER IWB-3516-1.		**,**
064200	1-D-12LU	B-J	MT	MT-PE-001	R2 C	X - - -	LIMITED EXAM TO 11 % CODE COVERAGE DUE		
	LONG SEAM UPSM	B9.12	UT-45S	UT-PBM-106V0	R0	X - - -	TO PIPE SUPPORT.		
	DW, EL 138, 190 AZ								**26-CS-X-1.06-28-FEB**
064300	1-D-12	B-J	MT	MT-PE-001	R2 C	X - - -	LIMITED EXAM TO 92 % CODE COVERAGE DUE		
	PIPE TO VALVE	B9.11	UT-45S	UT-PBM-106V0	R0	X - - -	TO PIPE SUPPORT. EXAM PERFORMED FROM		
	DW, EL 138, 190 AZ						UPSTREAM (PIPE) SIDE ONLY DUE TO PIPE TO		
	DW, EL 138, 190 AZ						VALVE CONFIGURATION.		**26-CS-X-1.06-28-FEB**
064800	1-D-14	B-J	MT	MT-PE-001	R2 C	X - - -	EXAM PERFORMED FROM DOWNSTREAM (PIPE)		
	PENT. N-7D TO PIPE	B9.11	UT-0	UT-PBM-106V0	R0	X - - -	SIDE ONLY DUE TO PIPE PENETRATION		
	OBMSIV		UT-45	UT-PBM-106V0	R0	X - - -	CONFIGURATION.		**26-CS-X-1.06-28-FEB**
064900	1-D-14LD	B-J	MT	MT-PE-001	R2 C	X - - -			
	LONG SEAM DNSM	B9.12	UT-0	UT-PBM-106V0	R0	X - - -			
	OBMSIV		UT-45S	UT-PBM-106V0	R0	X - - -			**26-CS-X-1.06-28-FEB**

MAIN STEAM

ASME				N R R
SEC. XI				S O E G E
CATGY EXAM				T R C E P
SUMMARY EXAMINATION AREA	CATGY	EXAM		A E O O O REMARKS
NUMBER IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	T C R M R **CALIBRATION BLOCK**
-----	-----	-----	-----	-----

SAFETY & RELIEF RISERS (DS) (REF. DWG. NO. DBN-01-MI-201-1-D)

065900	1-DSA-1 BRANCH CONN TO PIPE DW, EL 157, 281 AZ	B-J B9.11	MT UT-0 UT-45S	MT-PE-001 UT-PBM-106V0 R0 UT-PBM-106V0 R0	R2 C X - - X - - X - -	EXAM PERFORMED FROM DOWNSTREAM (PIPE) SIDE ONLY DUE TO BRANCH CONNECTION CONFIGURATION.
6-CS-160-.718-6A-PEB						
066800	1-DSB-2FB FLANGE BOLTING DW, EL 157	B-G-2 B7.50	VT-1	MAG-CG-407	R5 C X - -	-
067051	1-DSC-2FB FLANGE BOLTING DW, EL 157	B-G-2 B7.50	VT-1	MAG-CG-407	R5 C X - -	-
067100	1-DSE-2FB FLANGE BOLTING DW, EL 157	B-G-2 B7.50	VT-1	MAG-CG-407	R5 C X - -	-
067200	1-DSF-2FB FLANGE BOLTING DW, EL 157	B-G-2 B7.50	VT-1	MAG-CG-407	R5 C X - -	-

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
CLASS 1 CAEP STATUS COMPONENTS

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MAIN RECIRCULATION

SUMMARY EXAMINATION AREA	ASME				N R R	
NUMBER IDENTIFICATION	SEC. XI	CATGY EXAM	ITEM NO METHOD	PROCEDURE	S O E G E	T R C E P
					A E C O O	REMARKS
					T C R M R	**CALIBRATION BLOCK**

28 INCH DISCHARGE (REF. DWG. NO. RCS-02-MI-201-1-A)

096400	H9A(IA)	B-K-1	PT	LP-PE-001	R4 C	X - - -	EXAM LIMITED TO 92.4% CODE COVERAGE DUE TO PIPE CLAMP INTERFERENCE.
	INTEGRAL ATTACHMENT	B10.10					
	DW, EL 138-2, 270 AZ						**..**

096450	H9A	F-A,B,C	VT-3	MAG-CG-407	R5 C	X - - -	
	SPRING HANGER	F0.00	VT-4	MAG-CG-407	R5	X - - -	
	DW, EL 138-2, 270 AZ						

22 INCH MANIFOLD (REF. DWG. NO. RCS-02-MI-201-1-A)

101050	2-AM-8	B-J	PT	LP-PE-001	R4 C	X - - -	
	CROSS TO PIPE	B9.11	UT-45S	PDI-UT-PBM-2V0		X - - -	
	DW,		UT-60RL	PDI-UT-PBM-2V0		X - - -	**22-SS-X-1.750-57-PFB.**

101100	2-AM-8LD	B-J	PT	LP-PE-001	R4 C	X - - -	
	LONG SEAM DNSM	B9.12	UT-45S	PDI-UT-PBM-2V0		X - - -	
	DW,						**22-SS-X-1.750-57-PFB.**

28 INCH SUCTION (REF. DWG. NO. RCS-02-MI-201-1-B)

110100	H1B(IA)	B-K-1	PT	LP-PE-001	R4 C	X - - -	EXAM LIMITED TO 92.9% CODE COVERAGE DUE TO PIPE CLAMP INTERFERENCE. NO GUSSETTED RISER CLAMP WELDS WERE FOUND.
	INTEGRAL ATTACHMENT	B10.10					**..**
	DW, EL 144-2, 180 AZ						

28 INCH DISCHARGE (REF. DWG. NO. RCS-02-MI-201-1-B)

112850	2-BD-26	B-J	PT	LP-PE-001	R4 C	X - - -	EXAM PERFORMED FROM DOWNSTREAM (PIPE)
	PUMP TO PIPE	B9.11	UT-45S	PDI-UT-PBM-2V0		X - - -	SIDE ONLY DUE TO PUMP/PIPE
	DW,		UT-60RL	PDI-UT-PBM-2V0		X - - -	CONFIGURATION.
							28-SS-X-1.575-59-PFB.

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
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SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
CLASS 1 CAEP STATUS COMPONENTS

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MAIN RECIRCULATION

				N	R	R	
				S	O	E	G
				T	R	C	E
				A	E	O	O
				T	C	R	M
SUMMARY EXAMINATION AREA	CATGY	EXAM					REMARKS
NUMBER IDENTIFICATION	ITEM NO	METHOD	PROCEDURE				**CALIBRATION BLOCK**

28 INCH DISCHARGE (REF. DWG. NO. RCS-02-MI-201-1-B)

112900	2-BD-26LD	B-J	PT	LP-PE-001	R4	C	X	-	-	-
	LONG SEAM DNSM	B9.12	UT-45S	PDI-UT-PBM-2V0			X	-	-	-
	DW,									

28-SS-X-1.575-59-PEB.

114900	H9B(IA)	B-K-1	PT	LP-PE-001	R4	C	X	-	-	-
	INTEGRAL ATTACHMENT	B10.10								
	DW, EL 138-2, 90 AZ									

EXAM LIMITED TO 93.9% CODE COVERAGE DUE TO PIPE CLAMP INTERFERENCE. NO GUSSETTED RISER CLAMP WELDS WERE FOUND.

,

FEEDWATER

SUMMARY EXAMINATION AREA		ASME			N R R			
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	ITEM NO	METHOD	PROCEDURE	REMARKS
<u>12-INCH RISER-LEG A (REF. DWG. NO. DDN-06-MI-201-2-A)</u>								
133600	6-AA-10	B-J	MT	MT-PE-001	R2 C	X - -	CODE EXAM COVERAGE ACHIEVED.	
	TRANS PIECE TO NOZZ	B9.11	UT-45S	UT-PBM-213V0 R0	- -	X -		
	DW, EL 189-10, 30 AZ							**12-CS-160-1.308-18A-PEB**
133650	6-AA-10	N/A	UT-45S	UT-PBM-213V0 R0 A	- -	X -	EXAMINED PER AUG-02, NUREG-0619.	
	TRANS PIECE TO NOZZ	N/A						
	DW, EL 189, AZ 30							**12-CS-160-1.308-18A-PEB**
<u>12-INCH RISER-LEG C (REF. DWG. NO. DDN-06-MI-201-2-A)</u>								
135500	6-AC-9	B-J	MT	MT-PE-001	R2 C	X - -	CODE EXAM COVERAGE ACHIEVED.	
	TRANS PIECE TO NOZZ	B9.11	UT-45S	UT-PBM-213V0 R0	- -	X -		
	DW, EL 189-10, 150 AZ							**12-CS-160-1.308-18A-PEB**
135550	6-AC-9	N/A	UT-45S	UT-PBM-213V0 R0 A	- -	X -	EXAMINED PER AUG-02, NUREG-0619.	
	TRANS PIECE TO NOZZ	N/A						
	DW, EL 189, AZ 150							**12-CS-160-1.308-18A-PEB**
<u>12-INCH RISER-LEG D (REF. DWG. NO. DDN-06-MI-201-2-B)</u>								
139900	6-BD-9	B-J	MT	MT-PE-001	R2 C	X - -	MANUAL EXAM PERFORMED BETWEEN 9.3" TO	
	TRANS PIECE TO NOZZ	B9.11	UT-45S	UT-PBM-213V0 R0	- -	X -	29.2" DUE TO THERMOCOUPLE.	
	DW, EL 189-10, 210 AZ		UT-45S	UT-PBM-106V0 R0	X - -			**12-CS-160-1.308-18A-PEB**
139950	6-BD-9	N/A	UT-45S	UT-PBM-213V0 R0 A	- -	X -	EXAMINED PER AUG-02, NUREG-0619.	
	TRANS PIECE TO NOZZ	N/A						
	DW, EL 189, AZ 210							**12-CS-160-1.308-18A-PEB**

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
CLASS 1 CAEP STATUS COMPONENTS

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FEEDWATER

		ASME			N R R	
		SEC. XI			S O E G E	
SUMMARY EXAMINATION AREA		CATGY	EXAM		T R C E P	
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	A E O O O	REMARKS
					T C R M R	**CALIBRATION BLOCK**

12-INCH RISER-LEG E (REF. DWG. NO. DDN-06-MI-201-2-B)

140700	6-BE-6	B-J	MT	MT-PE-001	R2 C X - - -	CODE EXAM COVERAGE ACHIEVED.
	TRANS PIECE TO NOZZ	B9.11	UT-45S	UT-PBM-213V0 R0	- - X -	
	DW, EL189-10, 270 AZ					
						12-CS-160-1.308-18A-PEB

140750	6-BE-6	N/A	UT-45S	UT-PBM-213V0 R0 A	- - X -	EXAMINED PER AUG-02, NUREG 0619.
	TRANS PIECE TO NOZZ	N/A				
	DW, EL 189, AZ 270					
						12-CS-160-1.308-18A-PEB

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RP)
CLASS 2 CAEP STATUS COMPONENTS

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RESIDUAL HEAT REMOVAL

SUMMARY EXAMINATION AREA		ASME			N R R	
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	S O E G E	
		ITEM NO	METHOD	PROCEDURE	T R C E P	REMARKS
					A E O O O	
					T C R M R	**CALIBRATION BLOCK**

RESIDUAL HEAT REMOVAL (REF. DWG. NO. DCN-10-MI-206-15)

143100	10-HS-3	C-F	PT	LP-PE-001	R4 C X - - -	
	PENT PIPE TO PENT	C5.11				

HEAD SPRAY (REF. DWG. NO. DCN-10-MI-206-15)

144700	10DCN-H156 (IA)	B-K-1	PT	LP-PE-001	R4 C X - - -	EXAM LIMITED TO 87.5% CODE COVERAGE DUE TO PIPE CLAMP. REFERENCE RR-06.
	INTEGRAL ATTACHMENT	B10.10				
	DW, EL 202-11					
						**.*

IN-LOOP A (REF. DWG. NO. DE-10-MI-203-9-A)

151150	10-IA-25	B-F	PT	LP-PE-001	R4 C X - - -	EXAMINATION LIMITED IN AREAS BETWEEN 30"
	PIPE TO TEE	B5.130	UT-45S	UT-PBM-106V0 R0	X - - -	TO 43" AND 64" TO 7" DUE TO TEE
	DW		UT-45S	PDI-UT-PBM-2V0	X - - -	CONFIGURATION.
	DW		UT-60RL	PDI-UT-PBM-2V0	X - - -	
						24-SS-80-1.218-54-PFB.

IN-LOOP B (REF. DWG. NO. DE-10-MI-203-9-B)

155650	10-IB-25	B-F	PT	LP-PE-001	R4 C X - - -	EXAMINATION LIMITED IN AREAS BETWEEN
	PIPE TO TEE	B5.130	UT-45S	UT-PBM-106V0 R0	X - - -	28.5" TO 45" AND 64.5" TO 10" DUE TO TEE
	DW		UT-45S	PDI-UT-PBM-2V0	X - - -	CONFIGURATION.
	DW		UT-45RL	PDI-UT-PBM-2V0	X - - -	
						24-SS-80-1.218-54-PFB.

OUT (REF. DWG. NO. DCN-10-MI-207-16)

159150	10-O-27	B-J	MT	MT-PE-001	R2 C X - - -	EXAMINATION PERFORMED FROM UPSTREAM
	PIPE TO VALVE	B9.11	UT-45S	UT-PBM-106V0 R0	X - - -	(PIPE) SIDE ONLY DUE TO PIPE TO VALVE
	DW		UT-60S	UT-PBM-106V0 R0	X - - -	CONFIGURATION.
						20-CS-100-1.281-53-PFB.

REACTOR WATER CLEAN-UP

SUMMARY EXAMINATION AREA		ASME			N R R			
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	PROCEDURE	T	R	C E P
		ITEM NO	METHOD			A	E	O O O
						T	C	R M R
REMARKS								
OUT (REF. DWG. NO. DCA-12-MI-201-1)								
164900	12DCN-H149	F-A,B,C	VT-3	MAG-CG-407	R5 C	X	-	-
	SPRING HANGER	F0.00	VT-4	MAG-CG-407	R5	X	-	-
	DW, EL 176-5,90-120A							
165290	12-O-36LU	B-J	PT	LP-PE-001	R4 C	X	-	-
	LONG SEAM UPSM	B9.12	UT-45S	PDI-UT-PBM-2V0		X	-	-
6-SS-80-.432-50-PEB.								
165295	12-O-36	B-J	PT	LP-PE-001	R4 C	X	-	-
	PIPE TO VALVE	B9.11	UT-45S	PDI-UT-PBM-2V0		X	-	-
			UT-70S	PDI-UT-PBM-2V0		X	-	-
EXAM PERFORMED FROM UPSTREAM (PIPE) SIDE ONLY DUE TO PIPE TO VALVE CONFIGURATION. EXAM SATISFIES AUG-01 PROGRAM AND NRC GL 88-01 REQUIREMENTS.								
6-SS-80-.432-50-PEB.								
REACTOR WATER CLEAN-UP (REF. DWG. NO. DE-12-MI-203-6)								
165338	12-13-9C	N/A	UT-45S	UT-PB-002V9	R1 A	X	-	-
		N/A						
EXAMINED PER AUG-01, GL 88-01.								
4-SS-80-.337-65A-PEB								
165339	12-13-9D	N/A	UT-45S	UT-PB-002V9	R1 A	X	-	-
		N/A						
EXAMINED PER AUG-01, GL 88-01.								
4-SS-80-.337-65A-PEB								
165366	12-14-19	N/A	UT-45S	PDI-UT-PBM-2V0	E	X	-	-
	VALVE TO PIPE	N/A	UT-70S	PDI-UT-PBM-2V0		-	-	X
	OBMSIV, EL 158-6							
	OBMSIV, EL 158-6							
EXPANDED SCOPE AS RESULT OF REPORTABLE INDICATION FOUND IN WELD # 12-14-5. EXAM PERFORMED FROM DOWNSTREAM SIDE ONLY DUE TO VALVE CONFIGURATION.								
4-SS-80-.337-65A-PEB								

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
CLASS CAEP STATUS COMPONENTS

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REACTOR WATER CLEAN-UP

				N	R	R	
				S	O	E	G
				T	R	C	E
				A	E	O	O
				T	C	R	M
SUMMARY EXAMINATION AREA							REMARKS
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE			**CALIBRATION BLOCK**

REACTOR WATER CLEAN-UP (REF. DWG. NO. DE-12-MI-203-6)

165367	12-14-5	N/A	UT-60S	PDI-UT-PBM-2V0	A	-	-	-	X	EXAMINED PER AUG-01, GL 88-01 AND
	PIPE TO ELBOW	N/A	UT-70S	PDI-UT-PBM-2V0		-	-	-	X	CONCERN RAISED BY NRC DURING 2R10
	OBMSIV, EL 158-6					-	-	-	-	INSPECTION. SEE SECTION 2 OF NIS-1
	OBMSIV, EL 158-6		UT-0	PBM-UT-103	R0	X	-	-	-	REPORT FOR DETAILS OF REPORTABLE
			UT-45RL	PBM-UT-103	R0	X	-	-	-	CONDITION. REPAIRED BY WELD OVERLAY AND
										EXAMINED SAT.
										4-SS-80-.337-65A-PEB
165371	12-14-6	N/A	UT-0	UT-PBM-102V0	R0 E	X	-	-	-	EXPANDED SCOPE AS RESULT OF REPORTABLE
		N/A	UT-45S	PDI-UT-PBM-2V0X		X	-	-	-	INDICATION FOUND IN WELD 12-14-5.
										4-SS-80-.337-65A-PEB

CORE SPRAY

SUMMARY EXAMINATION AREA		ASME			N R R		
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	T R C E P	A E O O O	REMARKS
		ITEM NO	METHOD	PROCEDURE	T C R M R		**CALIBRATION BLOCK**
<u>LOOP A (REF. DWG. NO. DCN-14-MI-203-S-B)</u>							
169550	14-A-33LUI LONG SEAM UPSM EL IR DW	B-J B9.12	PT UT-45S	LP-PE-001 PDI-UT-PBM-2V0	R4 C X - - -	X - - -	**12-SS-80-.687-12-PEB**
169555	14-A-33LUO LONG SEAM UPSM EL OR DW	B-J B9.12	PT UT-45S	LP-PE-001 PDI-UT-PBM-2V0	R4 C X - - -	X - - -	**12-SS-80-.687-12-PEB**
169560	14-A-33 ELBOW TO PIPE DW, EL 160-5, 120 AZ	B-J B9.11	PT UT-45S	LP-PE-001 PDI-UT-PBM-2V0	R4 C X - - -	X - - -	EXAM LIMITED ON DOWNSTREAM (PIPE) SIDE DUE TO WELDED PIPE SUPPORT. **12-SS-80-.687-12-PEB**
169565	14-A-33LD LONG SEAM DNSM DW	B-J B9.12	PT UT-45S	LP-PE-001 PDI-UT-PBM-2V0	R4 C X - - -	X - - -	**12-SS-80-.687-12-PEB**
169635	14-A-39LU LONG SEAM UPSM DW	B-J B9.12	PT UT-45S	LP-PE-001 PDI-UT-PBM-2V0	R4 C X - - -	X - - -	**12-SS-80-.687-12-PEB**
169640	14-A-39 PIPE TO REDUCER DW, EL 181-0, 120 AZ	B-J B9.11	PT UT-45S	LP-PE-001 PDI-UT-PBM-2V0	R4 C X - - -	X - - -	EXAM SATISFIES AUG-01 & NRC GL 88-01 REQUIREMENTS. **12-SS-80-.687-12-PEB**
169641	14-A-39LD LONG SEAM DNSM DW	B-J B9.12	PT UT-45S	LP-PE-001 PDI-UT-PBM-2V0	R4 C X - - -	X - - -	**12-SS-80-.687-12-PEB**

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
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CORE SPRAY

				N	R	R					
				S	O	E	G	E			
				T	R	C	E	P			
				A	E	O	O	O	REMARKS		
SUMMARY EXAMINATION AREA	NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	T	C	R	M	R	**CALIBRATION BLOCK**

LOOP A (REF. DWG. NO. DCN-14-MI-203-5-B)

169691	14-A-43	N/A	UT-45S	UT-PBM-208V0 R0 A	- - X -	EXAMINED PER AUG-01, GL 88-01.					
	PIPE TO SAFE-END	N/A	UT-60RL	UT-PBM-208V0 R0	- - X -						
	DW,EL 189,AZ 120										

10-SS-80-.594-34-PEB

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
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REACTOR PRESSURE VESSEL

				N	R	R				
				S	O	E	G	E		
				T	R	C	E	P		
				A	E	O	O	C	REMARKS	
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	T	C	R	M	R	**CALIBRATION BLOCK**

LOOP A (REF. DWG. NO. DCN-14-MI-203-5-B)

169695	14-A-27	N/A	UT-45S	UT-PBM-209V0 R0 A	-	-	X	-	EXAMINED PER AUG-01, GL 88-01.
	SAFE-END TO NOZ NSA	N/A	UT-45RL	UT-PBM-209V0 R0	-	-	X	-	
	DW, EL 189, AZ 120		UT-60RL	UT-PBM-209V0 R0	-	-	X	-	

11.5-SS/CS-XX-1.59-67-PEB

CORE SPRAY

SUMMARY EXAMINATION AREA		ASME			N R R	
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	T R C E P	
		ITEM NO	METHOD	PROCEDURE	A E O O O	
					T C R M R	
					REMARKS	
					CALIBRATION BLOCK	
<u>LOOP B (REF. DWG. NO. DCN-14-MI-203-5-A)</u>						
170600	14-B-11	B-F	PT	LP-PE-001	R4 C	X - - -
	PIPE TO PIPE	B5.130	UT-0	UT-PBM-102V0 R0		X - - -
	DW,EL 135,AZ 245		UT-45S	UT-PBM-102V0 R0		X - - -
	DW,EL 135,AZ 245		UT-45S	PDI-UT-PBM-2V0		X - - -
			UT-60RL	PDI-UT-PBM-2V0		X - - - **12-CS-100-.843-3-PEB**
170800	14DCN-H73	F-A,B,C	VT-3	MAG-CG-407	R5 C	X - - -
	SPRING HANGER	F0.00	VT-4	MAG-CG-407	R5	X - - -
	DW, EL 146-0					
172810	14-B-28LD	B-J	PT	LP-PE-001	R4 C	X - - -
	LONG SEAM DNSM	B9.12	UT-0	UT-PBM-102V0 R0		X - - -
	DW,EL 140,AZ 245		UT-45S	PDI-UT-PBM-2V0		X - - -
						12-SS-80-.687-12-PEB
172815	14-B-29LU	B-J	PT	LP-PE-001	R4 C	X - - -
	LONG SEAM UPSM	B9.12	UT-0	UT-PBM-102V0 R0		X - - -
	DW		UT-45S	PDI-UT-PBM-2V0		X - - -
						12-SS-80-.687-12-PEB
172820	14-B-29	B-J	PT	LP-PE-001	R4 C	X - - -
	PIPE TO PIPE	B9.11	UT-0	UT-PBM-102V0 R0		X - - -
	DW,EL 153-11, 260 AZ		UT-45S	PDI-UT-PBM-2V0		X - - -
						12-SS-80-.687-12-PEB
172825	14-B-29LD	B-J	PT	LP-PE-001	R4 C	X - - -
	LONG SEAM DNSM	B9.12	UT-0	UT-PBM-102V0 R0		X - - -
	DW		UT-45S	PDI-UT-PBM-2V0		X - - -
						12-SS-80-.687-12-PEB
172885	14-B-33LUI	B-J	PT	LP-PE-001	R4 C	X - - -
	LONG SEAM UPSM EL IR	B9.12	UT-45S	PDI-UT-PBM-2V0		X - - -
	DW					
						12-SS-80-.687-12-PEB

CORE SPRAY

SUMMARY EXAMINATION AREA		ASME			N R R		
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	S O E G E		
		ITEM NO	METHOD	PROCEDURE	T R C E P		REMARKS
					A E O O O		**CALIBRATION BLOCK**
					T C R M R		
<u>LOOP B (REF. DWG. NO. DCN-14-MI-203-5-A)</u>							
172887	14-B-33LUO	B-J	PT	LP-PE-001	R4 C	X - - -	
	LONG SEAM UPSM EL OR	B9.12	UT-45S	PDI-UT-PBM-2V0		X - - -	
	DW						**12-SS-80-.687-12-PEB**
172890	14-B-33	B-J	PT	LP-PE-001	R4 C	X - - -	EXAM SATISFIES AG-01 PROGRAM & NRC GL
	ELBOW TO PIPE	B9.11	UT-45S	PDI-UT-PBM-2V0		X - - -	88-01.
	DW, EL 159-9, 240 AZ						**12-SS-80-.687-12-PEB**
172895	14-B-33LD	B-J	PT	LP-PE-001	R4 C	X - - -	
	LONG SEAM DNSM	B9.12	UT-45S	PDI-UT-PBM-2V0		X - - -	
	DW						**12-SS-80-.687-12-PEB**
172938	14DCN-H78(IA)	B-K-1	PT	LP-PE-001	R4 C	X - - -	LIMITED EXAM TO 76% CODE COVERAGEDUE TO
	INTEGRAL ATTACHMENT	B10.10					PIPE CLAMP CONFIGURATION. SEE RR-06.
	DW, EL 175-0, 240 AZ						**..**
172975	14-B-41	N/A	UT-45S	UT-PBM-208V0 R0 A	- - X	-	EXAMINED PER AUG-01, GL 88-01.
	PIPE TO SAFE-END	N/A	UT-60RL	UT-PBM-208V0 R0	X - - -		
	DW,EI 189,AZ 240						**10-SS-80-.594-34-PEB**

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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA		ASME			N R R	
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	S O E G E	
		ITEM NO	METHOD	PROCEDURE	T R C E P	
					A E C O O	REMARKS
					T C R M R	**CALIBRATION BLOCK**

LOOP B (REF. DWG. NO. DCN-14-MI-203-5-A)

172978	14-B-27	N/A	UT-45S	UT-PBM-208V0 R0 A	- - X -	EXAMINED PER AUG-01, GL 88-01.
	SAFE-END TO NOZ N5B	N/A	UT-45RL	UT-PBM-208V0 R0	- - X -	
	DW,EL 184,AZ 240		UT-60RL	UT-PBM-208V0 R0	- - X -	

11.5-SS/CS-XX-1.59-67-FEB

SYSTEM PRESSURE TESTS

					N R R	
		ASME			S O E G E	
		SEC. XI			T R C E P	
SUMMARY EXAMINATION AREA		CATGY	EXAM		A E O O O	REMARKS
NUMBER IDENTIFICATION		ITEM NO	METHOD	PROCEDURE	T C R M R	**CALIBRATION BLOCK**
-----	-----	-----	-----	-----	-----	-----

RPV; Piping; Pumps; Valves

178550 CLASS 1 LEAKAGE TEST B-F VT-2 ST-0-080-675-2 C - X - - INITIAL EXAMINATION REVEALED MINOR
PRESSURE RETAINING BOUNDARY B15.50* LEAKAGE AT SEAL AREAS OF SEVERAL
COMPONENT LOCATIONS. AFTER MINOR
CORRECTIVE MAINTENANCE, ALL LOCATIONS
WERE EXAMINED SAT.

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RESIDUAL HEAT REMOVAL

SUMMARY EXAMINATION AREA		ASME				N R R	
NUMBER IDENTIFICATION		SEC. XI	CATGY EXAM	ITEM NO METHOD	PROCEDURE	S O E G E	T R C E P
						A E O O O	REMARKS
						T C R M R	**CALIBRATION BLOCK**
<u>TORUS-IN-LOOP A (REF. DWG. NO. GB-10-MI-204-11-A)</u>							
211500	10MC-S101 RIGID RESTRAINT	F-A,B,C	VT-3		MAG-CG-407	R5 C X - - -	
		F0.00					
<u>SHUTDOWN COOL SUCT LOOP A (REF. DWG. NO. HB-10-MI-201-2-A)</u>							
213700	10HB-H37 SPRING HANGER TC-SEG 2, EL 127-6 TC-SEG 2, EL 127-6	F-A,B,C	VT-3		MAG-CG-407	R5 C - X - -	VT-3 EXAM REVEALED 1 LOOSE LOCK NUT &
		F0.00	VT-4		MAG-CG-407	R5 - X - -	VT-4 EXAM REVEALED 1 OF 2 SPRING CAN
							LOAD SETTINGS OUT OF SCALE. REWORK PFR
							AR# A-1031840.
215000	10HB-H17 RIGID RESTRAINT TC-SEG 16, EL 127-6	F-A,B,C	VT-3		MAG-CG-407	R5 C X - - -	
		F0.00					
215500	10HB-H15 SPRING HANGER TC-SEG 15, EL 127-6	F-A,B,C	VT-3		MAG-CG-407	R5 C X - - -	
		F0.00	VT-4		MAG-CG-407	R5 X - - -	
216050	10HB-H14 SPRING HANGER TC-SEG 14, EL 122-6	F-A,B,C	VT-3		MAG-CG-407	R5 C X - - -	
		F0.00	4		MAG-CG-407	R5 X - - -	
<u>SHUTDOWN COOL SUCT LOOP A (REF. DWG. NO. HB-10-MI-201-1-A)</u>							
216950	10HB-H20 SPRING HANGER A RHR RM, EL 109-3	F-A,B,C	VT-3		MAG-CG-407	R5 C X - - -	
		F0.00	VT-4		MAG-CG-407	R5 X - - -	
<u>SHUTDOWN COOL SUCT LOOP C (REF. DWG. NO. HB-10-MI-201-1-C)</u>							
220250	10HB-H19 SPRING HANGER C RHR RM, EL 123-0	F-A,B,C	VT-3		MAG-CG-407	R5 C X - - -	
		F0.00	VT-4		MAG-CG-407	R5 X - - -	

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RESIDUAL HEAT REMOVAL

		ASME			N R R	
		SEC. XI			S O E G E	
		CATGY	EXAM		T R C E P	
		ITEM NO	METHOD	PROCEDURE	A E O O O	REMARKS
NUMBER	IDENTIFICATION				T C R M R	**CALIBRATION BLOCK**

SHUTDOWN COOL SUCT LOOP C (REF. DWG. NO. HB-10-MI-201-1-C)

220400	10HB-S5	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	RIGID RESTRAINT	F0.00				
	C RHR RM, EL 121-6					

220500	10HB-S4	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	RIGID RESTRAINT	F0.00				
	C RHR RM, EL 122-0					

SHUTDOWN COOL SUCT LOOP D (REF. DWG. NO. HB-10-MI-201-2-D)

221400	10HB-H33(1A)	C-C	MT	MAG-CG-403	R5 C X - - -	
	PIPE LUGS	C3.20				
	TC-SEG 4, EL 122-6					

DISCHARGE-LOOP C (REF. DWG. NO. GB-10-MI-202-3-C)

227400	10GB-H47	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	SPRING HANGER	F0.00	VT-4	MAG-CG-407	R5 X - - -	
	C RHR RM, EL 94-6					

228100	10GB-H48	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	SPRING HANGER	F0.00	VT-4	MAG-CG-407	R5 X - - -	
	C RHR RM, EL 94-6					

CONTAINMENT SPRAY IN LOOP A (REF. DWG. NO. GB-10-MI-203-7-A)

240200	10GB-H58(1A)	C-C	MT	MAG-CG-403	R5 C X - - -	
	PIPE LUGS	C3.20				
	TC-SEG 13, EL 111-4					

CONTAINMENT SPRAY IN LOOP B (REF. DWG. NO. GB-10-MI-203-6-B)

242100	10-2CSIB24-9	C-F	MT	MAG-CG-403	R5 C X - - -	
	PIPE TO ELBOW	CS.11				

RESIDUAL HEAT REMOVAL

					N R R
ASME					S O E G E
SEC. XI					T R C E P
SUMMARY EXAMINATION AREA		CATGY	EXAM	A E O O O REMARKS	
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	T C R M R **CALIBRATION BLOCK**

CONTAINMENT SPRAY IN LOOP B (REF. DWG. NO. GB-10-MI-203-5-B)

245000	10-2CSIB24-24	C-F	MT	MAG-CG-403	R5 C X - - -
	PIPE TO ELBOW	CS.11			

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INJECTION LOOP A (REF. DWG. NO. DDN-10-MI-203-8-A)

247500	10DDN-H66	F-A,B,C	VT-3	MAG-CG-407	R5 C	X	-	-
	SPRING HANGER	F0.00	VT-4	MAG-CG-407	R5	X	-	-
	TC-SEC 13, EL 128-4							

SHUTDOWN COOLING SUCTION (REF. DWG. NO. HB-10-MI-207-17)

251900 10-2SCS24-2 C-F MT MAG-CG-403 R5 C X - - -
TEE TO PIPE CS.11

252650	10HB-H40	F-A,B,C	VT-3	MAG-CG-407	R5	C	X	-	-
	SPRING HANGER	F0.00	VT-4	MAG-CG-407	R5		X	-	-
	TC-SEG 3, EL 127-6								

253600	10HB-H38	F-A,B,C	VT-3	MAG-CG-407	R5	C	X	-	-
	SPRING HANGER	F0.00	VT-4	MAG-CG-407	R5		X	-	-
	TC-SEG 3, EL 127-6								

253700	10HB-S6	F-A,B,C VT-3	MAG-CG-407	R5 C - X - -	EXAM REVEALED DISPLACED SPHERICAL
	RIGID RESTRAINT	P0.00			BEARING. PER ENGR'G EVAL (SEE AT#
	TC-SEG 2, EL 127-6				A1031856) SUPPORT IS ACCEPTABLE FOR
	TC-SEG 2, EL 129-6				CONT'D SERVICE & TO BE REWORKED.

TORUS SUCTION LOOP A (REF. DWG. NO. HB-10-MI-201-1-A)

256250 10HB-S2 F-A,B,C VT-3 MAG-CG-407 R5 C X - -
RIGID RESTRAINT F0.00
TC-SEG 14, EL 94-6

RESIDUAL HEAT REMOVAL

SUMMARY EXAMINATION AREA		ASME			NR R	
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	T R C E P	
		ITEM NO	METHOD	PROCEDURE	A E O O O REMARKS	
					T C R M R **CALIBRATION BLOCK**	
<u>TORUS SUCTION LOOP A (REF. DWG. NO. HB-10-MI-201-1-A)</u>						
256300	10-2TSA24-4 PIPE TO ELBOW	C-F	MT	MAG-CG-403	R5 'C	X - - -
		C5.11				
.						
256550	10HB-H11 SPRING HANGER	F-A,B,C	VT-3	MAG-CG-407	R5 C	X - - -
		F0.00	VT-4	MAG-CG-407	R5	X - - -
SPRING CAN ON RIGHT SIDE MISSING ID/LOAD SCALE TAG. AS-FOUND LOAD CALCULATED PER PROCEDURE.						
<u>TORUS SUCTION LOOP C (REF. DWG. NO. HB-10-MI-201-1-C)</u>						
259750	10HB-S1 HYDRAULIC SNUBBER TC-SEG 16, EL 94-6	F-A,B,C	VT-3	MAG-CG-407	R5 C	X - - -
		F0.00				
EXAM ALSO SATISFIES AUG-05 REQUIREMENT.						
259950	10HB-H4 SPRING HANGER	F-A,B,C	VT-3	MAG-CG-407	R5 C	X - - -
		F0.00	VT-4	MAG-CG-407	R5	X - - -
SPRING CAN MISSING ID/LOAD SCALE TAG. AS-FOUND LOAD CALCULATED PER PROCEDURE.						
<u>TORUS-IN-LOOP A (REF. DWG. NO. GB-10-MI-204-11-A)</u>						
264700	10-2TIA6-8 PIPE TO ELBOW	C-F	MT	MAG-CG-403	R5 C	X - - -
		C5.11				

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MAIN STEAM

		ASME			N R R	
		SEC. XI			S O E G E	
		CATGY	EXAM		T R C E P	
SUMMARY EXAMINATION AREA					A E O O O	REMARKS
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	T C R M R	**CALIBRATION BLOCK**

MAINLINE LOOP C (REF. DWG. NO. DB-01-MI-201-2-C)

274400	1-2C26-23	C-F	MT	MAG-CG-403	R5 A X - -	EXAMINATION PERFORMED AFTER ADDITIONAL
	PIPE TO ELBOW	C5.21				SURFACE PREPARATION TO DISPOSTION A
	M SEP AREA, EL 152-6					NON-CODE AREA INDICATION RECORDED IN
	M SEP AREA, EL 152-6					2R10.
						26-CS-X-1.06-28-PEB

MAINLINE LOOP D (REF. DWG. NO. DB-01-MI-201-2-D)

277060	1DB-H12	F-A,B,C	VT-3	MAG-CG-407	R5 C X - -	LOAD SETTING FOUND OUT OF RANGE. REWORK
	SPRING HANGER	F0.00	VT-4	MAG-CG-407	R5 - X - -	PER AR # A1050842.
	M SEP AREA, EL 149-4					
277310	1DB-H13	F-A,B,C	VT-3	MAG-CG-407	R5 C X - -	LOAD SETTING FOUND OUT OF RANGE. REWORK
	SPRING HANGER	F0.00	VT-4	MAG-CG-407	R5 - X - -	PER AR # A1050859.
	M SEP AREA, EL 149-4					

BYPASS-LINE LOOP A (REF. DWG. NO. DB-01-MI-222-5-A)

278350	7DB-S10	F-A,B,C	VT-3	MAG-CG-407	R5 C X - -	
	HYDRAULIC SNUBBER	F0.00				
	M SEP AREA, EL 155-8					
278400	1-2MSA18-5	C-F	MT	MT-PE-001	R2 C X - -	
	ELBOW TO MANIFOLD	C5.21	UT-0	UT-PBM-106V0 R0	X - -	
			UT-45S	UT-PBM-106V0 R0	- - X -	
						14-CS-80-.750-15-PEB

BYPASS-LINE LOOP B (REF. DWG. NO. DB-01-MI-222-5-B)

281000	1-2MSB14-1	C-F	MT	MT-PE-001	R2 C X - -	
	TEE TO ELBOW	C5.21	UT-0	UT-PBM-106V0 R0	X - -	
			UT-45S	UT-PBM-106V0 R0	X - -	
						14-CS-80-.750-15-PEB

MAIN STEAM

					N R R	
					S O E G E	
					T R C E P	
SUMMARY EXAMINATION AREA					A E O O O	REMARKS
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	T C R M R	**CALIBRATION BLOCK**

BYPASS-LINE LOOP B (REF. DWG. NO. DB-01-MI-222-5-B)

281150	7DB-H78	F-A,B,C	VT-3	MAG-CG-407	R5 C	X - -	- PER AR # A1050876, U/3 HANGER DWG IS
	SPRING HANGER	F0.00	VT-4	MAG-CG-407	R5	X - -	- APPLICABLE TO U/2. EC-ECR CREATED FOR
	M SEP AREA, EL 155-2						FINAL RESOLUTION.

RX FEED Pb TURB IN (REF. DWG. NO. DB-01-MI-221-3)

284350	1DB-H167	F-A,B,C	VT-3	MAG-CG-407	R5	C	X	-	-
	SPRING HANGER	F0.00	VT-4	MAG-CG-407	R5		X	-	-
	FW HT MEZZ, EL 157-0								

284500	1-2MSA6-6	C-F	MT	MT-RE-001	R2 C X - - -
	TEE TO REDUCER	CS.11			

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284750	1DB-H172	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	ONE OF TWO LOAD SCALES MISSING. REWORK
	SPRING HANGER	F0.00	VT-4	MAG-CG-407	R5 - X - -	PER AR # A1050882.
	FW HT MEZZ.EL 159-11					

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SCRAM DISCHARGE VOLUME

SUMMARY EXAMINATION AREA		ASME			N R R	
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	S O E G E	
		ITEM NO	METHOD	PROCEDURE	T R C E P	REMARKS
					A E O O O	
					T C R M R	**CALIBRATION BLOCK**

NORTH (REF. DWG. NO. CS-03-MI-201-1-A)

284854	S34	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	RIGID RESTRAINT	F0.00				
	N RX BLDG, EL 151-6					

284872	S1	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	RIGID RESTRAINT	F0.00				
	N RX BLDG, EL 149-8					

NORTH (REF. DWG. NO. CS-03-MI-201-2-A)

284883	S5	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	RIGID RESTRAINT	F0.00				
	N RX BLDG, EL 149-3					

284890	S7	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	RIGID RESTRAINT	F0.00				
	N RX BLDG, EL 148-11					

284892	3-2NSV6-27	C-F	MT	MAG-CG-403	R5 C X - - -	
	ELBOW TO PIPE	C5.11				
	N RX BLDG, EL 148-11					

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284893	S8	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	RIGID RESTRAINT	F0.00				
	N RX BLDG, EL 148-11					

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CORE SPRAY

		ASME			N R R	
SUMMARY EXAMINATION AREA		SEC. XI			S O E G E	
		CATGY	EXAM		T R C E P	
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	A E O O O	REMARKS
					T C R M R	**CALIBRATION BLOCK**

DISCHARGE LOOP A&C (REF. DWG. NO. GB-14-MI-203-4-A)

299250	14GB-H40	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	LOAD SETTING FOUND OUT OF RANGE. REWORK
	SPRING HANGER	F0.00	VT-4	MAG-CG-407	R5 - X - - -	PER AR # A1031793.
	SIVR, EL 136-4					
299275	14GB-H40 (IA)	C-C	MT	MAG-CG-407	R5 C X - - -	LOAD SETTING FOUND OUT OF RANGE. REWORK
	INTEGRAL ATTACHMENT	C3.20				PER AR # A1031793.
	SIVR, EL 136-4					

DISCHARGE LOOP B&D (REF. DWG. NO. GB-14-MI-203-4-B)

300940	14GB-H58 (IA)	C-C	MT	MAG-CG-403	R5 C X - - -	
	INTEGRAL ATTACHMENT	C3.20				
	NIVR, EL 136-5					

DISCHARGE LOOP A (REF. DWG. NO. GB-14-MI-202-2-A)

301275	14GB-H47	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	SPRING HANGER	F0.00	VT-4	MAG-CG-407	R5 X - - -	
	A CS RM, EL 94-6					
301500	14-2DA12-6	C-F	MT	MAG-CG-403	R5 C X - - -	
	VALVE TO PIPE	C5.11				

CORE SPRAY (REF. DWG. NO. GB-14-MI-202-2-A)

301550	14GB-S32	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	RIGID RESTRAINT	F0.00				

CORE SPRAY (REF. DWG. NO. GB-14-MI-202-2-C)

304550	14GB-S33	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	RIGID RESTRAINT	F0.00				

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
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CORE SPRAY

				N	R	R	
				S	O	E	G
				T	R	C	E
				A	E	O	O
				T	C	R	M
SUMMARY EXAMINATION AREA							REMARKS
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE			**CALIBRATION BLOCK**

DISCHARGE LOOP A&C (REF. DWG. NO. GB-14-MI-203-4-A)

307050	14MO-H59A	F-A,B,C	VT-3	MAG-CG-407	R5	C	X	-	-	-
	SPRING HANGER	P0.00	VT-4	MAG-CG-407	R5		X	-	-	-
307100	14-2DAC12-16	C-F	PT	MAG-CG-402	R4	C	X	-	-	-
	VALVE TO ELBOW	C5.21	UT-0	UT-PB-002V9	R1		X	-	-	-
			UT-45	UT-PB-002V9	R1		-	-	X	-
			UT-60	UT-PB-002V9	R1		-	-	X	-
12-SS-80-.687-12-PEB										

TORUS-IN-LOOP B (REF. DWG. NO. GB-14-MI-203-3-B)

311700	14-2TIB10-B	C-F	MT	MAG-CG-403	R5	C	X	-	-	-
	ELBOW TO VALVE	C5.11								

-

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HIGH PRESSURE COOLANT INJECTION

		ASME			N R R	
		SEC. XI			S O E C E	
		CATGY	EXAM		T R C E P	
		ITEM NO	METHOD	PROCEDURE	A E O O O	REMARKS
SUMMARY EXAMINATION AREA	NUMBER IDENTIFICATION				T C R M R	**CALIBRATION BLOCK**

TORUS-SUCTION (REF. DWG. NO. HB-23-MI-201-1)

315200	23-2TS16-13	C-F	MT	MAG-CG-403	R5 C X - - -	
	VALVE TO ELBOW	CE.11				

..

315300	23-2TS16-14	C-F	MT	MAG-CG-403	R5 C X - - -	
	ELBOW TO PIPE	CE.11				
	HPCI, EL 93-3					

..

DISCHARGE (REF. DWG. NO. DDN-23-MI-202-3)

318350	23MO-H47	F-A,B,C	VT-3	MAG-CG-407	R5 C - X - -	RSD FOUND BENT APPROXIMATELY 0.15" AND
	SPRING HANGER	F0.00	VT-4	MAG-CG-407	R5 X - - -	EVALUATED ACCEPTABLE AS-IS PER AR#
	HPCI RM, EL 109-0					A-1047248.

318800	23-2D14-19	C-F	MT	MAG-CG-403	R5 C X - - -	
	ELBOW TO PIPE	CE.21	UT-0	UT-PB-002V9	R1 X - - -	
			UT-45	UT-PB-002V9	R1 - - X -	

14-CS-100-.938-8A-PEB

318850	23DDN-H17	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	SPRING HANGER	F0.00	VT-4	MAG-CG-407	R5 X - - -	
	TC-SEG 6, EL 109-0					

319225	23DDN-H18	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	SPRING HANGER	F0.00	VT-4	MAG-CG-407	R5 X - - -	
	TC-SEG 7, EL 128-8					

DISCHARGE (REF. DWG. NO. DDN-23-MI-202-4)

319450	23DDN-H20	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	SPRING HANGER	F0.00	VT-4	MAG-CG-407	R5 X - - -	
	TC-SEG 9, EL 128-8					

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
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HIGH PRESSURE COOLANT INJECTION

				N	R	R	
				S	O	E	G
				T	R	C	E
				A	E	O	O
				T	C	R	M
SUMMARY EXAMINATION AREA							
SEC. XI							
CATGY EXAM							
ITEM NO METHOD PROCEDURE							
NUMBER	IDENTIFICATION						REMARKS
*****CALIBRATION BLOCK**							

DISCHARGE (REF. DWG. NO. DDN-23-MI-202-4)

319840	23DBN-H63	F-A,B,C	VT-3	MAG-CG-407	R5	C	X	-	-	-	
	SPRING HANGER	F0.00	VT-4	MAG-CG-407	R5		X	-	-	-	
	OBMSIV										
319860	23DDN-H63(IA)	C-C	MT	MT-PE-001	R2	C	-	X	-	-	INITIAL EXAM REVEALED A LINEAR
	INTEGRAL ATTACHMENT	C3.20									INDICATION AND AFTER REWORK PER AR #
	OBMSIV										A1049474 WAS EXAMINED SAT.

OUT (REF. DWG. NO. DBN-23-MI-203-7)

320740	23DBN-S29	F-A,B,C	vt-3	MAG-CG-407	R5	C	x	-	-	-	
	HYDRAULIC SNUBBER	F0.00									
	TC-SEG 4, EL 129-6										
320750	23DBN-S29(IA)	C-C	MT	MT-PE-001	R2	C	X	-	-	-	
	INTEGRAL ATTACHMENT	C3.20									
	TC-SEG 4, EL 129-6										
320760	23DBN-S28	F-A,B,C	VT-3	MAG-CG-407	R5	C	-	X	-	-	INITIAL EXAM REVEALED LOOSE LOCK NUTS
	HYDRAULIC SNUBBER	F0.00	VT-4	MAG-CG-407	R5		X	-	-	-	AND AFTER REWORK PER AR # A1050670 WAS
	TC-SEG 4, EL 123-0										EXAMINED SAT.
320900	23-O-30	C-F	UT-0	UT-PBM-106V0 R0	C	X	-	-	-	-	UT EXAM ONLY, MT NOT PERFORMED 2R11 AND
	ELBOW TO PIPE	C5.21	UT-45S	UT-PBM-106V0 R0		-	-	X	-	-	WILL BE COMPLETED IN 2R12.
10-CS-80-.593-7A-PEB											
320950	23DBN-H43	F-A,B,C	VT-3	MAG-CG-407	R5	C	X	-	-	-	
	SPRING HANGER	F0.00	VT-4	MAG-CG-407	R5		X	-	-	-	
	TC-SEG 4, EL 117-0										
321400	23-O-35	C-F	MT	MT-PE-001	R2	C	X	-	-	-	UT EXAM TO BE PERFORMED DURING 2R12.
	PIPE TO ELBOW	C5.21									

10-CS-80-.593-7A-PEB

HIGH PRESSURE COOLANT INJECTION

SUMMARY EXAMINATION AREA				ASME	NR R	
				SEC. XI	S O E G E	
				CATGY	EXAM	T R C E P
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	A E O O O	REMARKS
					T C R M R	**CALIBRATION BLOCK**

<u>OUT (REF. DWG. NO. DBN-23-MI-203-7)</u>						
321500	23-C-36	C-F	MT	MT-PE-001	R2 C X - - -	MT EXAM ONLY IN 2R11, UT TO BE PERFORMED 2R12.
	ELBOW TO PIPE	C5.21				
						10-CS-80-.593-7A-PEB
321525	23DBN-S27	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	HYDRAULIC SNUBBER	F0.00				
	HPCI RM, EL 113-0					
322150	23DBN-S3	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	HYDRAULIC SNUBBER	F0.00				
	HPCI RM, EL 97-0					

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SYSTEM HYDROSTATIC TEST

				N	R	R	
				S	O	E	E
				T	R	C	E
				A	E	O	O
				T	C	R	M
SUMMARY EXAMINATION AREA							
CATGY EXAM							REMARKS
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE			**CALIBRATION BLOCK**

PRESS VESS. PIPING, VLVS, PPS

323875	CORE SPRAY SYSTEM	C-H	VT-2	ST-0-014-611-2	C	X	-	-	EXAMINATION PERFORMED PER CODE ITEM
	PRESSURE RETAINING COMPONENTS	*	VT-2	ST-0-014-616-2	X	-	-	-	C7.40.

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
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EMERGENCY SERVICE WATER

SUMMARY EXAMINATION AREA		ASME			N R R	
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	S O E G E	REMARKS
		ITEM NO	METHOD	PROCEDURE	T R C E P	
					A E O O O	
					T C R M R	**CALIBRATION BLOCK**

DIESEL GENERATOR (REF. DWG. NO. HB-33-MI-201-3)

651350	33HB-S21	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	RIGID RESTRAINT	F0.00				
	A DIESEL, EL 129-10					

651375	33HB-S21 (IA)	D-B	VT-3	MAG-CG-407	R5 C X - - -	
	INTEGRAL ATTACHMENT	D2.20				
	A DIESEL, EL 129-10					

DIESEL GENERATOR (REF. DWG. NO. HB-33-MI-201-2)

651500	33HB-S24	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	RIGID RESTRAINT	F0.00				
	CARDON RM, EL 124-8					

651650	33HB-S26	F-A,B,C	VT-3	MAG-CG-407	R5 C - X - -	EXAM REVEALED INSUFFICIENT THREAD
	RIGID RESTRAINT	F0.00				ENGAGEMENT IN 1 OF 6 ANCHOR BOLTS. PER
	DIESEL, EL 121-9					ENGR'G EVAL (SEE AR# A-1036896) SUPPORT
	DIESEL, EL 121-9					IS ACCEPTABLE FOR CONTINUED/INTENDED
						SERVICE.

651675	33HB-S26 (IA)	D-B	VT-3	MAG-CG-407	R5 C X - - -	
	INTEGRAL ATTACHMENT	D2.20				
	DIESEL, EL 121-9					

651800	33HB-S27B	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	RIGID RESTRAINT	F0.00				
	DIESEL, EL 124-8					

651950	33HB-S30	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	RIGID RESTRAINT	F0.00				
	DIESEL, EL 125-11					

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EMERGENCY SERVICE WATER

SUMMARY EXAMINATION AREA		ASME			N R R	
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	S O E G E	
		ITEM NO.	METHOD	PROCEDURE	T R C E P	REMARKS
					A E O O O	
					T C R M R	**CALIBRATION BLOCK**

DIESEL GENERATOR (REF. DWG. NO. HB-33-MI-201-2)

651975	33HB-S30 (IA)	D-B	VT-3	MAG-CG-407	R5 C X - - -	
	INTEGRAL ATTACHMENT	D2.20				
	DIESEL, EL 125-11					

(REF. DWG. NO. HB-33-MI-201-8)

654450	33HB-H114	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	SPRING HANGER	F0.00	VT-4	MAG-CG-407	R5 X - - -	
	RBCCW RM, EL 125-9					

654475	33HB-H114 (IA)	D-B	VT-3	MAG-CG-407	R5 C X - - -	
	INTEGRAL ATTACHMENT	D2.40				
	RBCCW RM, EL 125-9					

654600	33HB-S138	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	RIGID RESTRAINT	F0.00				
	RBCCW RM, EL 129-13					

654625	33HB-S138 (IA)	D-B	VT-3	MAG-CG-407	R5 C X - - -	
	INTEGRAL ATTACHMENT	D2.20				
	RBCCW RM, EL 129-10					

(REF. DWG. NO. HB-33-MI-201-12)

655150	33HB-S63	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	RIGID RESTRAINT	F0.00				
	RBCCW RM, EL 130-0					

655300	33HB-S66	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	RIGID RESTRAINT	F0.00				
	RBCCW RM, EL 125-6					

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
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EMERGENCY SERVICE WATER

SUMMARY EXAMINATION AREA		ASME			N R R	
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	S O E G E	
		ITEM NO	METHOD	PROCEDURE	T R C E P	REMARKS
					A E O O O	
					T C R M R	**CALIBRATION BLOCK**

(REF. DWG. NO. HB-33-MI-201-12)

655450	33HB-S69	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	RIGID RESTRAINT	F0.00				
	RBCCW RM, EL 125-6					

655750	33HB-S157	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	RIGID RESTRAINT	F0.00				
	RBCCW RM, EL 125-6					

(REF. DWG. NO. HB-33-MI-201-7)

656000	33HB-S74	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	RIGID RESTRAINT	F0.00				
	RBCCW RM, EL 128-0					

656025	33HB-S74 (IA)	D-B	VT-3	MAG-CG-407	R5 C X - - -	
	INTEGRAL ATTACHMENT	D2.20				
	RBCCW RM, EL 128-0					

656110	33HB-S77	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	RIGID RESTRAINT	F0.00				
	RBCCW RM, EL 128-0					

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PEACH BOTTOM ATOMIC POWER PLANT UNIT 2
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SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
CLASS 3 CAEP STATUS COMPONENTS

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EMERGENCY COOLING WATER

		ASME				N R R	
		SEC. XI				S O E G E	
		CATGY	EXAM			T R C E P	
SUMMARY EXAMINATION AREA		ITEM NO	METHOD	PROCEDURE		A E O O O	REMARKS
NUMBER	IDENTIFICATION					T C R M R	**CALIBRATION BLOCK**

EMERGENCY COOLING WATER (REF. DWG. NO. HB-48-MI-001-1)

656275 48HB-H60 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
RIGID RESTRAINT F0.00
EMRGNCY COOL TOWERS

656280 48HB-H60 (IA) D-B VT-3 MAG-CG-407 R5 C X - - -
INTEGRAL ATTACHMENT D2.20
EMRGNCY COOL TOWERS

EMERGENCY COOLING WATER (REF. DWG. NO. HB-48-MI-001-4)

656600 48HB-H36 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
RIGID RESTRAINT F0.00
EMRGNCY COOL TOWERS

656610 48HB-H36 (IA) D-B VT-3 MAG-CG-407 R5 C X - - -
INTEGRAL ATTACHMENT D2.20
EMRGNCY COOL TOWERS

656627 48GB-S36A F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
GUIDE F0.00
EMRGNCY COOL TOWERS

656634 48HB-H11 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
RIGID HANGER F0.00
EMRGNCY COOL TOWERS

EMERGENCY COOLING WATER (REF. DWG. NO. GB-48-MI-001-2)

657410 48GB-H25 (IA) D-B VT-3 MAG-CG-407 R5 C X - - -
INTEGRAL ATTACHMENT D2.20
EMRGNCY COOL TOWERS

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EMERGENCY COOLING WATER

		ASME		NR R			
		SEC. XI		S O E G E			
		CATGY EXAM		T R C E P			
		ITEM NO METHOD		A E O O O		REMARKS	
SUMMARY EXAMINATION AREA	IDENTIFICATION		PROCEDURE	T C R M R		**CALIBRATION BLOCK**	
NUMBER							

EMERGENCY COOLING WATER (REF. DWG. NO. GB-48-MI-001-2)

657438	48GB-H45	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -		
	RIGID RESTRAINT	F0.00					
	EMRG COOL TWR, EL 119						

657440	48GB-H45(IA)	D-B	VT-3	MAG-CG-407	R5 C X - - -		
	INTEGRAL ATTACHMENT	D2.20					
	EMRGNCY COOL TOWERS						

657450	48GB-H23	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -		
	RIGID HANGER	F0.00					
	EMRG COOL TWR, EL 119						

EMERGENCY COOLING WATER (REF. DWG. NO. HB-48-MI-001-3)

657970	48HB-HF1	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -		
	SPRING HANGER	F0.00	VT-4	MAG-CG-407	R5 X - - -		
	CARDOX RM, DIES BLDG						

657972	48HB-HF1(IA)	D-B	VT-3	MAG-CG-407	R5 C X - - -		
	INTEGRAL ATTACHMENT	D2.20					
	EMRGNCY COOL TOWERS						

658025	48HB-HF3A	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -		
	RIGID RESTRAINT	F0.00					
	CARDOX RM, DIES BLDG						

658026	48HB-HF3A(IA)	D-B	VT-3	MAG-CG-407	R5 C X - - -		
	INTEGRAL ATTACHMENT	D2.20					
	EMRGNCY COOL TOWERS						

EMERGENCY COOLING WATER (REF. DWG. NO. GB-48-MI-001-3)

658082	48GB-S23	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -		
	GUIDE	F0.00					
	EMRG COOL TWR, EL						

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EMERGENCY COOLING WATER

		ASME		NR R			
		SEC. XI		S O E G E			
SUMMARY EXAMINATION AREA		CATGY EXAM		T R C E P			
NUMBER IDENTIFICATION		ITEM NO METHOD		A E O O O		REMARKS	
		PROCEDURE		T C R M R		**CALIBRATION BLOCK**	

EMERGENCY COOLING WATER (REF. DWG. NO. GB-48-MI-001-3)

658088	48GB-S17 RIGID RESTRAINT EMRG COOL TWR,EL	F-A,B,C F0.00	VT-3	MAG-CG-407	R5 C X - - -	
658090	48GB-S17 (IA) INTEGRAL ATTACHMENT EMRGNCY COOL TOWERS	D-B D2.20	VT-3	MAG-CG-407	R5 C X - - -	
658096	48GB-S4 RIGID RESTRAINT EMRG COOL TWR,EL	F-A,B,C F0.00	VT-3	MAG-CG-407	R5 C X - - -	
658098	48GB-S4 (IA) INTEGRAL ATTACHMENT EMRGNCY COOL TOWERS	D-B D2.20	VT-3	MAG-CG-407	R5 C X - - -	
658104	48GB-H18 RIGID RESTRAINT EMRG COOL TWR,EL	F-A,B,C F0.00	VT-3	MAG-CG-407	R5 C X - - -	
658106	48GB-H18 (IA) INTEGRAL ATTACHMENT EMRGNCY COOL TOWERS	D-B D2.20	VT-3	MAG-CG-407	R5 C X - - -	
658112	48GB-H64 RIGID RESTRAINT EMRG COOL TWR,EL	F-A,B,C F0.00	VT-3	MAG-CG-407	R5 C X - - -	
658114	48GB-H64 (IA) INTEGRAL ATTACHMENT EMRGNCY COOL TOWERS	D-B D2.20	VT-3	MAG-CG-407	R5 C X - - -	

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SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
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EMERGENCY COOLING WATER

SUMMARY EXAMINATION AREA		ASME			N R R	
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	S O E G E	
		ITEM NO	METHOD	PROCEDURE	T R C E P	
					A E O O O	REMARKS
					T C R M R	**CALIBRATION BLOCK**

EMERGENCY COOLING WATER (REF. DWG. NO. GB-48-MI-001-3)

658120	48GB-S32	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	RIGID RESTRAINT	F0.00				
	EMRG COOL TWR,EL					

658122	48GB-S32 (IA)	D-B	VT-3	MAG-CG-407	R5 C X - - -	
	INTEGRAL ATTACHMENT	D2.20				
	EMRGNCY COOL TOWERS					

EMERGENCY COOLING WATER (REF. DWG. NO. HB-48-MI-001-5)

659070	48HB-S11	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	RIGID RESTRAINT	F0.00				
	EMRG COOL TWR,EL					

659072	48HB-S11 (IA)	D-B	VT-3	MAG-CG-407	R5 C X - - -	
	INTEGRAL ATTACHMENT	D2.20				
	EMRGNCY COOL TOWERS					

659078	48HB-H8	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	RIGID RESTRAINT	F0.00				
	EMRG COOL TWR,EL					

659080	48HB-H8 (IA)	D-B	VT-3	MAG-CG-407	R5 C X - - -	
	INTEGRAL ATTACHMENT	D2.20				
	EMRGNCY COOL TOWERS					

659086	48HB-H6	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	
	RIGID RESTRAINT	F0.00				
	EMRG COOL TWR,EL					

659088	48HB-H6 (IA)	D-B	VT-3	MAG-CG-407	R5 C X - - -	
	INTEGRAL ATTACHMENT	D2.20				
	EMRGNCY COOL TOWERS					

DATE: 11/26/96
REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
INSERVICE INSPECTION SUMMARY
SECOND INTERNAL, THIRD PERIOD, SECOND OUTAGE (96RF)
CLASS 3 CAEP STATUS COMPONENTS

PAGE: 55

EMERGENCY COOLING WATER

SUMMARY EXAMINATION AREA		ASME			N	R	R	
		SEC. XI			S	O	E	G
		CATGY	EXAM		T	R	C	E
		ITEM NO	METHOD	PROCEDURE	A	E	O	O
NUMBER	IDENTIFICATION				T	C	R	M
					R			
								REMARKS
								CALIBRATION BLOCK

EMERGENCY COOLING WATER (REF. DWG. NO. HB-48-MI-001-5)

659090	48HB-H5 RIGID RESTRAINT EMRG COOL TWR,EL	F-A,B,C F0.00	VT-3	MAG-CG-407	R5	C	X	-	-	-
659092	48HB-H5 (IA) INTEGRAL ATTACHMENT EMRGNCY COOL TOWERS	D-B D2.20	VT-3	MAG-CG-407	R5	C	X	-	-	-
659098	48HB-H3 RIGID RESTRAINT EMRG COOL TWR,EL	F-A,B,C F0.00	VT-3	MAG-CG-407	R5	C	X	-	-	-
659100	48HB-H3 (IA) INTEGRAL ATTACHMENT EMRGNCY COOL TOWERS	D-B D2.20	VT-3	MAG-CG-407	R5	C	X	-	-	-
659106	48HB-S33 RIGID RESTRAINT EMRG COOL TWR,EL	F-A,B,C F0.00	VT-3	MAG-CG-407	R5	C	X	-	-	-
659108	48HB-S33 (IA) INTEGRAL ATTACHMENT EMRGNCY COOL TOWERS	D-B D2.20	VT-3	MAG-CG-407	R5	C	X	-	-	-

SUMMARY OF REPORTABLE CONDITIONS OBSERVED
DURING IN-SERVICE INSPECTION
PEACH BOTTOM ATOMIC POWER STATION
UNIT 2
OCTOBER 22, 1994 TO OCTOBER 03, 1996

SUMMARY OF REPORTABLE CONDITIONS OBSERVED

As a result of examinations performed prior to and during the Unit 2, 11th Refuel Outage, numerous conditions were reported. Subsequent examinations and/or evaluations determined most conditions to be either insignificant or geometric in nature. However, several reportable conditions were recorded and are summarized below:

10-35, 18-15, 26-11, 26-39, 26-47, 26-51, 30-19 CRD Flange Bolting

During the exchange of Control Rod Drives, damaged threads were found on: 4 bolts on CRD #10-35, 3 bolts on CRD #18-15, 7 bolts on CRD #26-11, 1 bolt on CRD #26-39, 4 bolts on CRD #26-47, 4 bolts on CRD #26-51 and 3 bolts on CRD #30-19.

P2B Weld "B" Core Spray Supply Pipe

On the T-Box cover plate weld #P2B, cracking was observed in 2 areas, from 2 to 4 o'clock approximately 38 deg in length and from 8 to 10 o'clock approximately 48 deg in length. An engineering evaluation was performed and concluded that the T-Box cover plate will maintain its integrity through the next operating cycle. Reference NCR #96-03414.

H-1, H-6, H-7 Core Shroud Welds

On weld H-1, 14 - IGSCC/IASCC associated indications totaling 114.54 in. were reported in the 389.27 in. of weld length examined. On weld H-6, 6 - IGSCC/IASCC associated indications totaling 29.42 in. were reported in the 540.46 in. of weld length examined. On weld H-7, 4 - IGSCC/IASCC associated indications totaling 14.70 in. were reported in the 547.16 in. of weld length examined. Details of these reportable indications can be found in the PB 2R11 ISI Summary Report. An engineering evaluation of these indications was made using the approach outlined in the "BWR Core Shroud Inspection and Flaw Evaluation Guidelines." This evaluation concluded that the subject welds can support continued operation for at least 2 operating cycles of 24 months at power rate conditions. Reference NCR #96-03492.

12-14-5 Weld Reactor Water Clean-up Piping

On augmented pipe to elbow weld 12-14-5, an approximate 0.625 in. long crack characteristic of IGSCC was reported. Previous examination of the weld revealed recordable I.D. geometric indications. An engineering evaluation was performed and the decision was made to repair the weld. Reference NCR #96-03344.

SUMMARY OF ASME REPAIRS
AND REPLACEMENTS COMPLETED
FOR PEACH BOTTOM ATOMIC POWER STATION
UNIT 2
OCTOBER 22, 1994 TO OCTOBER 3, 1996

SUMMARY OF ASME SECTION XI REPAIRS AND REPLACEMENTS

System 01: Main Steam

LOG #	WORK ORDER #	COMPONENT ID	DESCRIPTION OF WORK
95-114	C0166478	RV-2-02-071C	Installed new valve
96-005	R0467879	1-GG-S-9	Installed new pressurized reservoir snubber
96-006	R0467878	1-GG-S-5	Installed new pressurized reservoir snubber
96-007	R0467881	1-GG-S-15	Installed new pressurized reservoir snubber
96-009	R0467883	1-GG-S-25	Installed new pressurized reservoir snubber
96-010	R0467888	1-GG-S-30	Installed new press. res. snubber and clamp bushings
96-011	R0468214	1-GG-S-31	Installed new press. res. snubber and clamp bushings
96-018	C0167502	1-GG-S-104-A	Installed new pressurized reservoir snubber
96-037	R0600765	RV-2-02-071F	Installed new valve
96-038	R0600766	RV-2-02-071G	Installed new valve
96-039	R0600767	RV-2-02-071E	Installed new valve
96-040	R0600769	RV-2-02-071H	Installed new valve
96-041	R0600773	RV-2-02-071B	Installed new valve
96-042	R0600775	RV-2-02-070B	Installed new valve
96-045	R0467886	1-GG-S-28	Installed new pressurized reservoir snubber
96-047	R0467880	1-GG-S-13	Installed new pressurized reservoir snubber
96-048	R0468234	1-GG-S-77	Installed new pressurized reservoir snubber
96-077	C0172388	RV- (S/N 1095)	Repaired gouge on flange face seating surface
96-081	C0172756	HV-2-01A-83A	Installed new valve bonnet
96-082	C0172760	HV-2-01A-84C	Installed new valve bonnet
96-083	C0172776	1-GG-S-32	Reworked snubber load pin hole and bushings
96-084	C0172780	1-GG-S-17	Reworked snubber load bearing paddle

System 03: Control Rod Drive

LOG #	WORK ORDER #	COMPONENT ID	DESCRIPTION OF WORK
96-044	R0617003	-----	Replaced 19 CRD's housing bolting

System 06: Feedwater System

LOG #	WORK ORDER #	COMPONENT ID	DESCRIPTION OF WORK
94-178	C0157280	CHK-2-06-28B	Welded new seal plate in valve body

System 10: Residual Heat Removal System

LOG #	WORK ORDER #	COMPONENT ID	DESCRIPTION OF WORK
94-137	C0153793	PB-2-10-2DE024	Seal weld floating head
94-152	C0155236	10-HB-2-3	Install sway strut shims
94-158	C0149015	2-10MO-H98	Rework hanger support
96-016	C0161643	RV-2-10-072B	Installed new relief valve
96-025	R0470777	10-DCN-S-73	Installed new pressurized reservoir snubber
96-067	C0169716	10-GB-S-48	Installed new pressurized reservoir snubber
96-074	C0170532	RO-2789A	Installed and removed blank flange to isolate MO-089A
96-075	R0480861	RV-2-10-181C	Installed new relief valve

System 11: Standby Liquid Control System

LOG #	WORK ORDER #	COMPONENT ID	DESCRIPTION OF WORK
96-033	R0598035	RV-2-11-39B	Installed new relief valve

System 12: Reactor Water Cleanup System

LOG #	WORK ORDER #	COMPONENT ID	DESCRIPTION OF WORK
96-091	C0172742	Weld #12-14-05	Performed weld overlay on weld #12-14-05

System 13: Reactor Core Isolation Cooling System

LOG #	WORK ORDER #	COMPONENT ID	DESCRIPTION OF WORK
96-055	R0468347	13-HB-S-14	Installed new pressurized reservoir snubber
Mod #PB-2- 2R11M	C0168841	2" SCH 80	Extended piping per NCR #95-00090

System 14: Core Spray System

LOG #	WORK ORDER #	COMPONENT ID	DESCRIPTION OF WORK
96-026	R0470782	14-DCN-S-23	Installed new pressurized reservoir snubber
96-050	R0468261	14-DCN-S-24	Installed new pressurized reservoir snubber
96-051	R0468285	14-DCN-S-27	Installed new pressurized reservoir snubber

System 23: High Pressure Coolant Injection

LOG #	WORK ORDER #	COMPONENT ID	DESCRIPTION OF WORK
96-003	C0167929	23-HB-S-30	Replaced snubber pipe clamp bolting
96-014	C0158006	23-DBN-H64	Replaced hanger rod
96-052	R0468310	23-DBN-S-23	Installed new pressurized reservoir snubber
96-056	R0468352	23-DBN-S-27	Installed new pressurized reservoir snubber
96-057	R0649937	23-DBN-S-4	Installed new pressurized reservoir snubber
Mod #PB-2- 2R11M	C0168840	2" SCH 80	Extended piping per NCR #95-00090

System 32: High Pressure Service Water

LOG #	WORK ORDER #	COMPONENT ID	DESCRIPTION OF WORK
94-131	R0464141	RV-2-32-180D	Installed new valve

(END)