

Commonwealth Edison Company
Dresden Generating Station
6500 North Dresden Road
Morris, IL 60450
Tel 815-942-2920



December 18, 1996

JSPLTR 96-0228

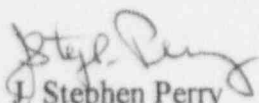
U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

Subject: 1996 Commitment Revision Annual Report
Dresden Nuclear Power Station
Commonwealth Edison Company
Docket Nos. 50-010, 50-237, and 50-249

Enclosed is the 1996 Report of revisions to commitments made in docketed correspondence for Dresden Nuclear Power Station, ComEd Company.

This report contains summary information for the period ending December 4, 1996. Revisions to docketed commitments were processed using NEI's Guidance for Managing NRC Commitments, Revision 2, dated December 19, 1995.

Sincerely,


J. Stephen Perry
Site Vice President
Dresden Station

JSP/RC:pt

Enclosure

cc: A. Bill Beach, Regional Administrator, Region III
C. L. Vanderniet, Senior Resident Inspector, Dresden
Office of Nuclear Facility Safety - IDNS

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Original Document: NRC Inspection Report 237/89011;249/89010

Subject of Change: Deletion of SBLC instrument 2(3)-1141-1 from calibration program.

Original Commitment: The licensee agreed to ensure that the SBLC instrumentation is included in their review of the calibration program.

Revised Commitment: SBLC instrumentation was re-evaluated to determine if instruments were still appropriate to be included in the calibration program. Instrument 2(3)-1141-1 was deleted from the calibration program as it is no longer used to determine SBLC pump operability and is not used in the Inservice Testing Program.

Original Document: Letter to NRC Document Control Desk from T. P. Joyce, dated 7/3/95; addressing ComEd's assessment of Potential Impact of High Pressure Coolant Injection Turbine Exhaust Rupture Disk Opening.

Subject of Change: HPCI Rupture disk replacement

Original Commitment: Dresden preventive maintenance requirements were strengthened in response to the June 1993 Quad Cities event. The HPCI rupture disks are now replaced every refueling outage.

Revised Commitment: The HPCI rupture disk preventive maintenance requirements are determined and implemented in accordance with the Dresden Preventive Maintenance Program.

Original Document: Letter to Document Control Desk, from T. Kovach, dated 4/15/92 concerning response to Notice of Violation transmitted with Inspection Report 237(249)/92016; Letter to C. Reed from E Greenman, dated 5/6/92, acknowledging receipt of letter dated 4/15/92.

Subject of Change: Annual Report to NRC addressing Corporate Setpoint Control Program

Original Commitment: Response to NOV stated in part that "...provide annual updates to your staff defining our milestones, program scope and results." May 6, 1992 letter to C. Reed stated in part, "... provide updates to our staff defining your Corporate Setpoint Control Program, milestones, program scope and results.

Revised Commitment: Delete the commitment for the annual submittal providing updates defining the corporate setpoint control program, milestones, program scope, and results. The Corporate Setpoint Change Program has been transferred to the site and is controlled under site procedures.

Original Document: NRC Inspection Report 237/8829;249/88030

Subject of Change: SBM switch replacement

Original Commitment: The next time scheduled PM is performed on a breaker and cubicle, the three associated SBM switches will be replaced.

Revised Commitment: Discontinue replacement of SBM switches and trip coils on all 4Kv circuit breakers and switchgear. Periodic replacement of SBM switches has been replaced with visual inspections and functional testing to determine damage or deterioration and subsequent maintenance requirements.

Original Document: Response to Notice of Violation Transmitted with Inspection Report 010/83022;237/83032;249/83030

Subject of Change: Locked Valve Tags

Original Commitment: All locked valves will be tagged to indicate what position the valve shall be locked.

Revised Commitment: Locked Valves shall be controlled by a locked valve program which defines controls, lists the applicable valves and required positions.

Original Document: NRC Inspection Report 237/92009;249/92009, response to Notice of Violation

Subject of Change: DAP Training

Original Commitment: To enhance overall awareness of administrative procedures, Dresden management has validated and controlled a matrix of administrative requirements for which each station position, both management and bargaining group is responsible. Station personnel have been provided with a matrix of DAPs for which they are responsible. Requirements for a periodic review of the required DAPs by station personnel have been established. Additionally, a process has been developed to ensure that revision to DAPs are evaluated for identification of necessary training with respect to that revision.

Revised Commitment: Delete the requirement for maintenance of the matrix of Administrative procedure training requirements, periodic review of DAPs by station personnel, and the process that identifies revisions to DAPs including evaluation and identification of necessary training with respect to that revision. Dresden Administrative Procedure Training is controlled by Training Department Procedures.

Original Document: NRC Inspection Report 237/94005, 249/94005: response to Notice of Violation

Subject of Change: Remove locked open / closed nomenclature from the system checklists

Original Commitment: To eliminate the locked open / closed convention from the system checklists. Only the locked Valve Checklists would denote a valve as "locked"

Revised Commitment: Use the "locked" convention in both the Locked Valve Checklists and the System Checklists

Original Document: LER 92-019 (DVR 12-2/3-92-120)

Subject of Change: Training for 2/3 core height containment spray interlock rendered inop during surveillance

Original Commitment: Provide annual training to Operations personnel covering DVR 12-2/3-92-120 " 2/3 core height containment spray interlock rendered inop during surveillance testing".

Revised Commitment: Delete the annual training requirement. This area is adequately addressed in the current surveillance program and is procedurally controlled. Annual training is not necessary