

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1)
Calvert Cliffs, Unit 2DOCKET NUMBER (2)
0 5 0 0 0 3 1 8 1 OF 0 1

TITLE (4)

Failure to Perform Required Surveillance on Noble Gas Monitor

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)													
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER(S)											
0	6	2	8	5	8	5	0	0	7	0	0	0	7	2	5	8	5	0	5	0	0	0

OPERATING MODE (9)		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)									
POWER LEVEL (10)	1	20.402(b)	20.406(e)	80.73(a)(2)(iv)	73.71(b)						
		20.406(a)(1)(i)	80.35(e)(1)	80.73(a)(2)(v)	73.71(c)						
		20.406(a)(1)(ii)	80.36(e)(2)	80.73(a)(2)(vii)	OTHER (Specify in Abstract below and in Text, NRC Form 368A)						
		20.406(a)(1)(iii)	X 80.73(a)(2)(i)	80.73(a)(2)(viii)(A)							
		20.406(a)(1)(iv)	80.73(a)(2)(ii)	80.73(a)(2)(viii)(B)							
		20.406(a)(1)(v)	80.73(a)(2)(iii)	80.73(a)(2)(ix)							

LICENSEE CONTACT FOR THIS LER (12)
NAME: William B. Cartwright, Engineer - Chemistry
TELEPHONE NUMBER: 3 0 1 2 6 0 - 4 7 9 5

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)									
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS

SUPPLEMENTAL REPORT EXPECTED (14)
YES (If yes, complete EXPECTED SUBMISSION DATE) ☐ NO ☒ X
EXPECTED SUBMISSION DATE (15)
MONTH DAY YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

At 1620, 06/26/85 with U-2 at 100% power in MODE 1, the main vent noble gas monitor (NGM) iodine and particulate samplers were declared out of service because the required surveillance testing had not been performed. This was identified by the NRC during an audit of Post Accident Sampling Systems. Technical Specification 3.3.3.8 requires that results from the samplers be compared to monthly grab samples. An oversight of existing plant procedures resulted in Chemistry personnel not identifying the new requirements when they became effective on 02/22/85.

The U-2 samplers were functional during the time period of missed surveillance. The purpose of the samplers is for Post Accident Monitoring of gaseous releases. Since surveillance testing verified the samplers to be operable at 1440, 06/28/85, the administrative errors resulted in no safety consequences. There have been no similar occurrences with this instrument.

Site procedures are being revised to require improved review of new Technical Specifications. Additionally, training will be given to all Chemistry staff on the requirements overlooked, and two Chemistry staff personnel will review all Technical Specification changes that pertain to Chemistry.

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BALTIMORE GAS AND ELECTRIC COMPANY

P.O. BOX 1475

BALTIMORE, MARYLAND 21203

NUCLEAR POWER DEPARTMENT
CALVERT CLIFFS NUCLEAR POWER PLANT
LUSBY, MARYLAND 20657

July 25, 1985

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Docket No. 50-318
License No. DPR 69

Dear Sirs:

The attached LER 85-07 is being sent to you as required by
10 CFR 50.73.

Should you have any questions regarding this report, we would be
pleased to discuss them with you.

Very truly yours,

L B Russell

L. B. Russell
Plant Superintendent

LBR/WBC/pah

cc: Dr. Thomas E. Murley
Director, Office of Management Information
and Program Control

Messrs: A. E. Lundvall, Jr.
J. A. Tiernan

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