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TELEPHONE
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July 16, 1985

Mr. Harold R. Denton, Director
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Attention: Ms. E. G. Adensam, Chief
Licensing Branch No. 4

Subject: McGuire Nuclear Station
Docket Nos. 50-369, -370

Dear Sir:

The 1984 update to the McGuire Nuclear Station Final Safety Analysis Report which was transmitted by my letter dated July 1, 1985, contained several administrative errors. Please find attached corrections to the 1984 update.

Very truly yours,

Hal B. Tucker

Hal B. Tucker

WHM:scs

Attachments

cc: w/o attachment

Dr. J. Nelson Grace, Regional Administrator
U. S. Nuclear Regulatory Commission
Region II
101 Marietta Street, NW, Suite 2900
Atlanta, Georgia 30323

Mr. W. T. Orders
NRC Resident Inspector
McGuire Nuclear Station



A053
1/3

HAL B. TUCKER, being duly sworn, states that he is Vice President of Duke Power Company; that he is authorized on the part of said Company to sign and file with the Nuclear Regulatory Commission this revision to the McGuire Nuclear Station Final Safety Analysis Report and that all statements and matters set forth therein are true and correct to the best of his knowledge.

Hal B. Tucker, Vice President

Subscribed and sworn to before me this 16th day of July, 1985

Notary Public

My Commission Expires:

September 20, 1989

DUKE POWER COMPANY
APPLICATION FOR LICENSES
DOCKET NO. 50-369, -370

July 16, 1985
McGuire Nuclear Station
Final Safety Analysis Report

| Remove These Pages | Insert These Pages |
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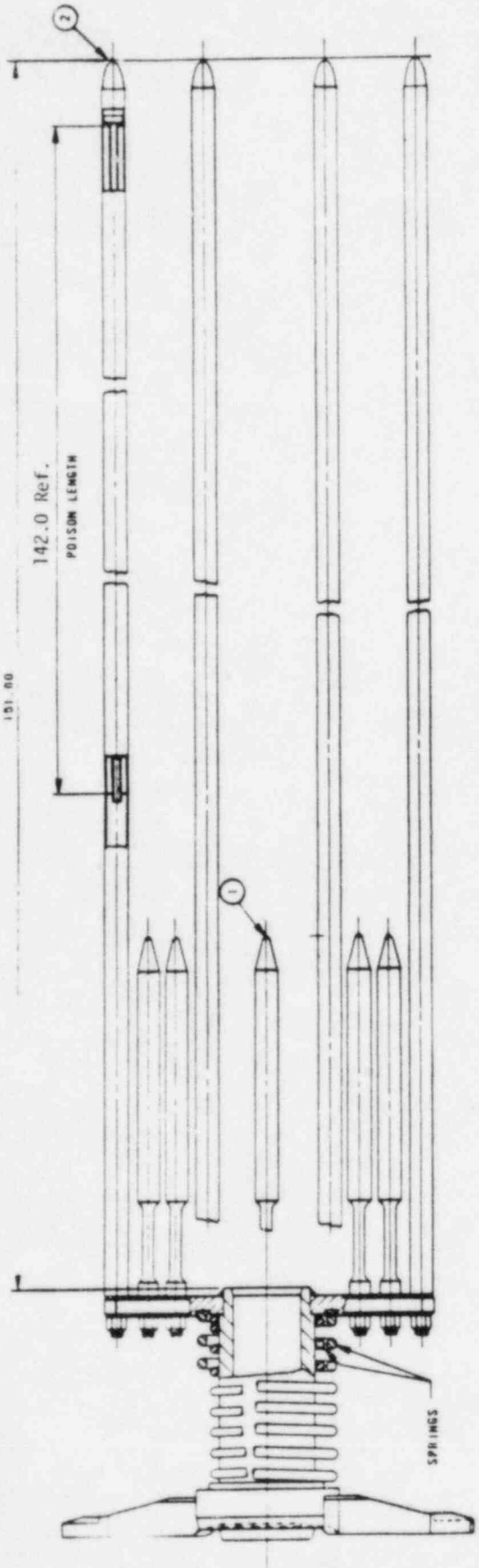
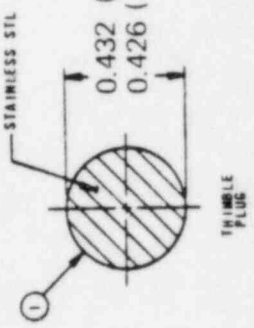
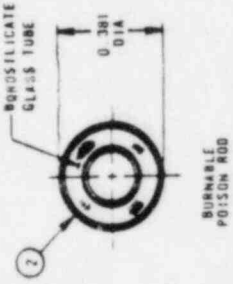
| Figure(s) 4.2.3-5, 4.2.3-6 | Figure(s) 4.2.3-6, 4.2.3-7 |
| Figure(s) 4.2.3-7, 4.2.3-8 | Figure(s) 4.2.3-8, 4.2.3-9 |
| Figure(s) 4.2.3-9, 4.3.2-1A | Figure(s) 4.3.2-1, 4.3.2-1A |
| Table(s) 6.3.2-2 thru 6.3.2-3A 1 of 2 | Table(s) 6.3.2-2, 6.3.2-3A 1 of 2 |



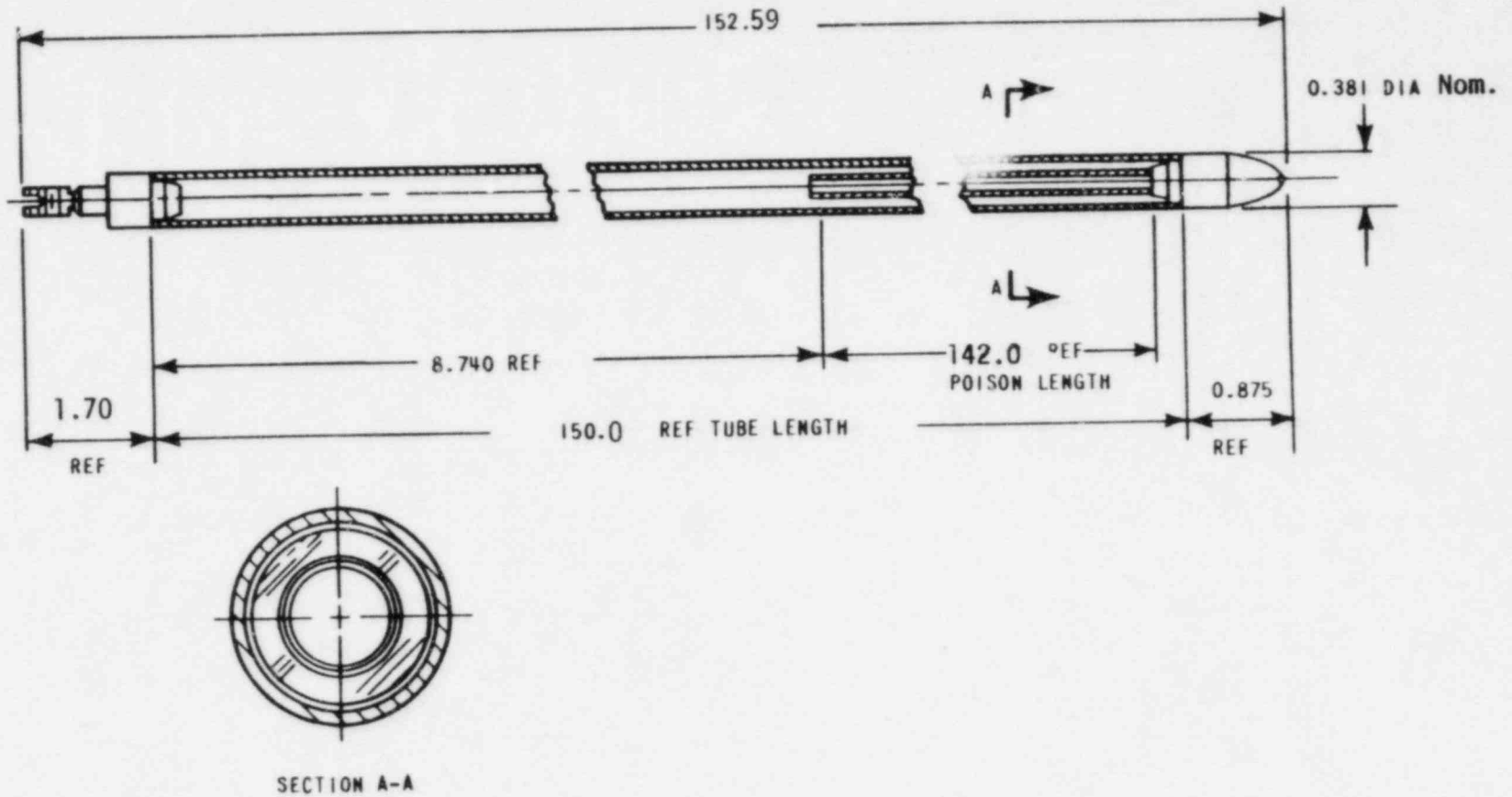




BURNABLE POISON ASSEMBLY

**McGUIRE NUCLEAR STATION**

FIGURE 4.2.3-4

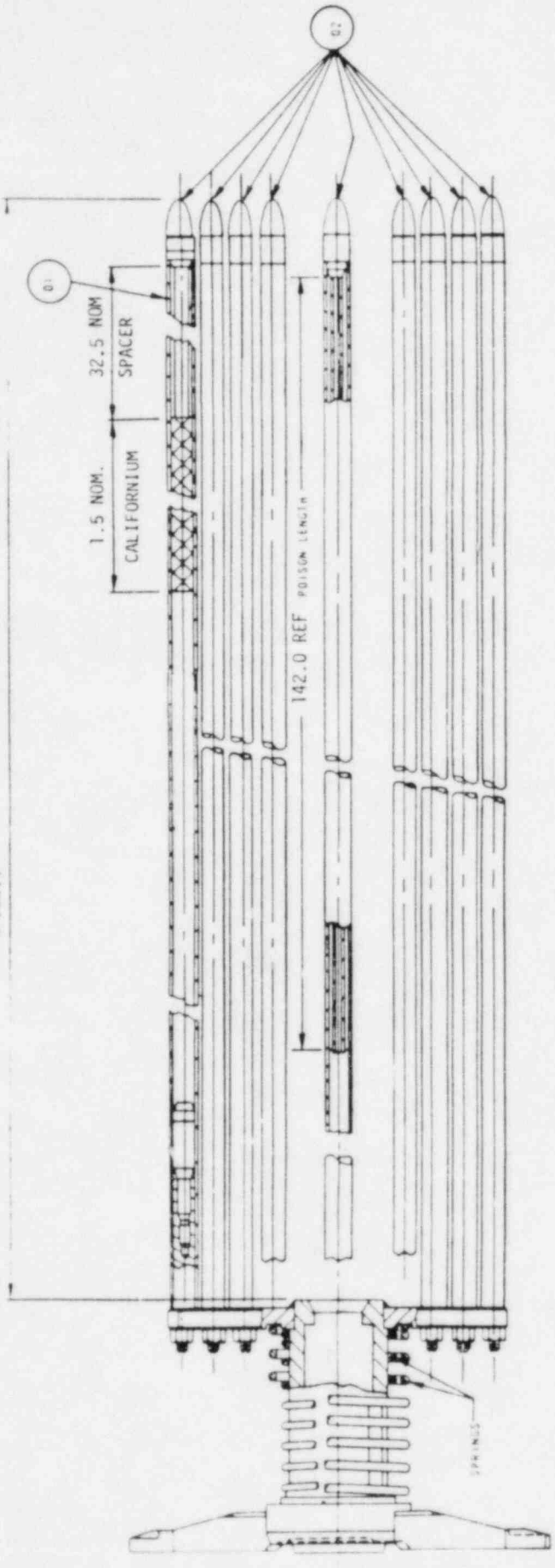
1984 UPDATE




BURNABLE POISON ROD-
CROSS SECTION

**McGUIRE NUCLEAR STATION**

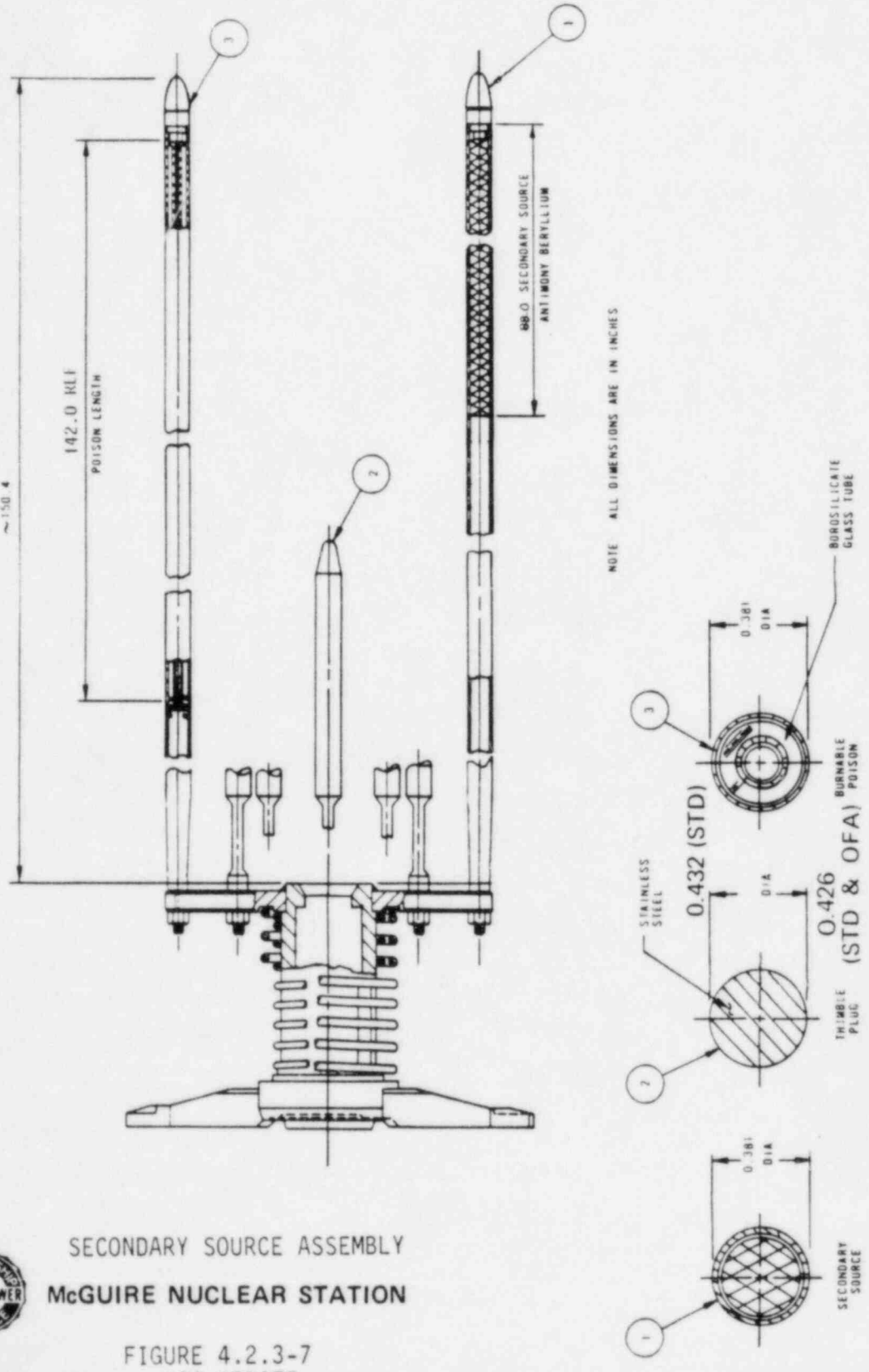
Figure 4.2.3-5




PRIMARY SOURCE ASSEMBLY

McGUIRE NUCLEAR STATION

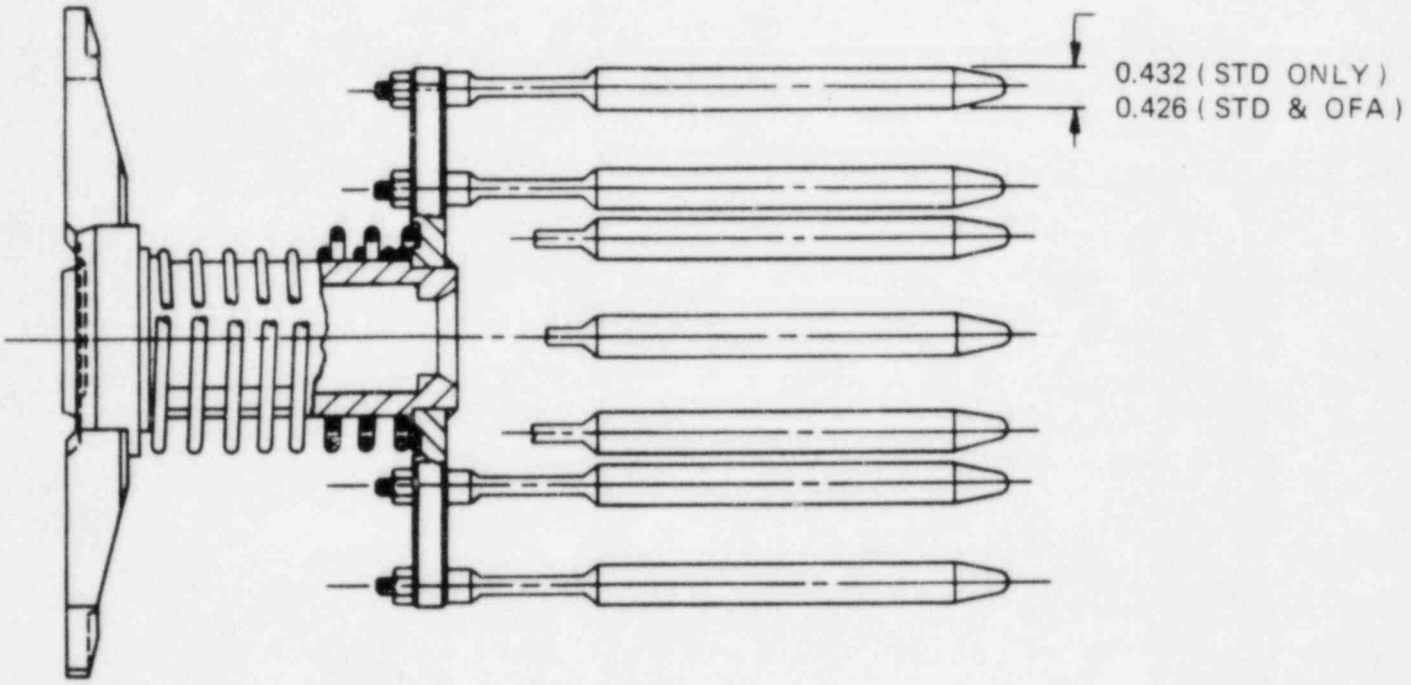
Figure 4.2.3-6




SECONDARY SOURCE ASSEMBLY

**McGUIRE NUCLEAR STATION**

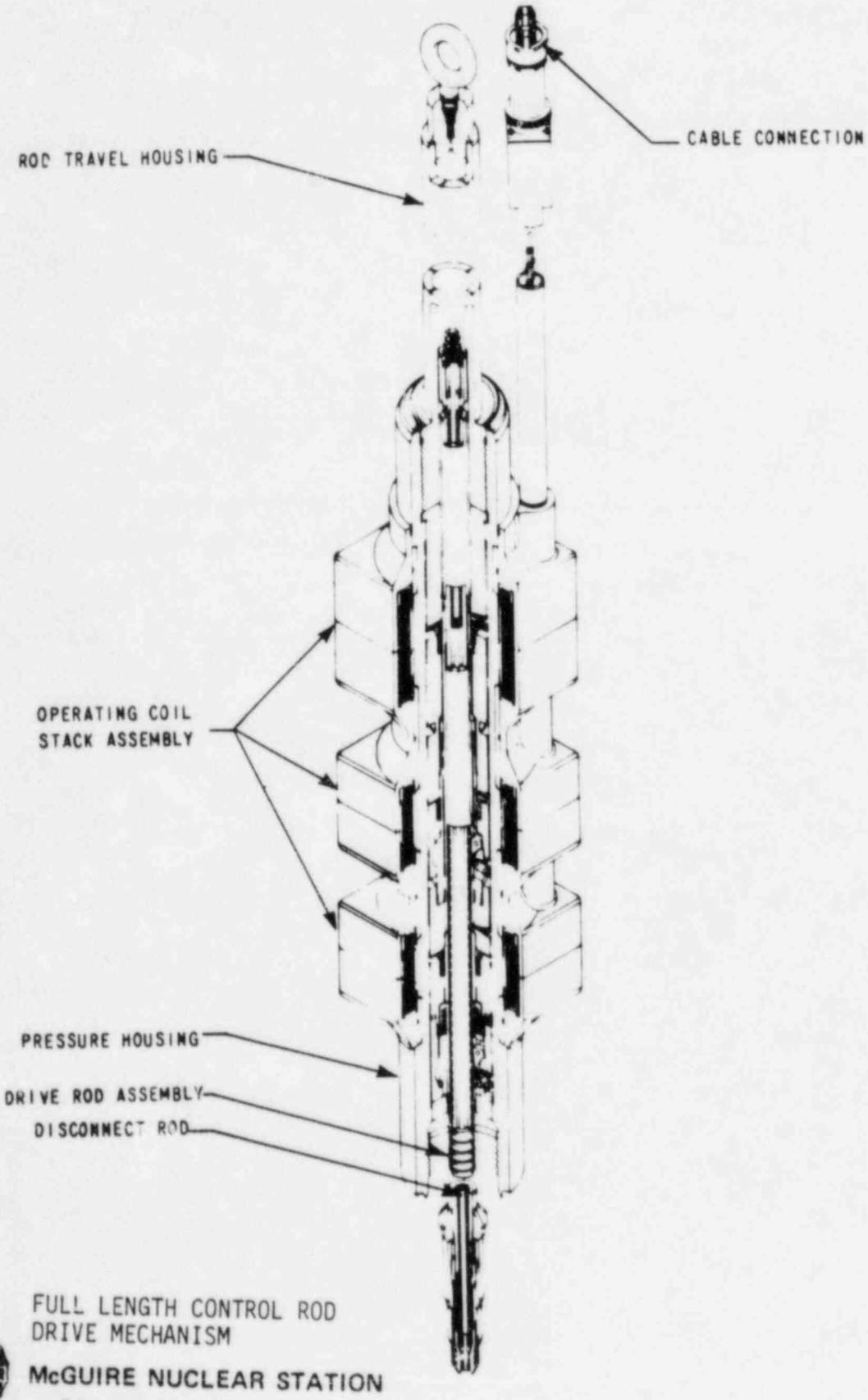
FIGURE 4.2.3-7
'84 UPDATE




THIMBLE PLUG ASSEMBLY
(CONCEPTUAL)

**McGUIRE NUCLEAR STATION**

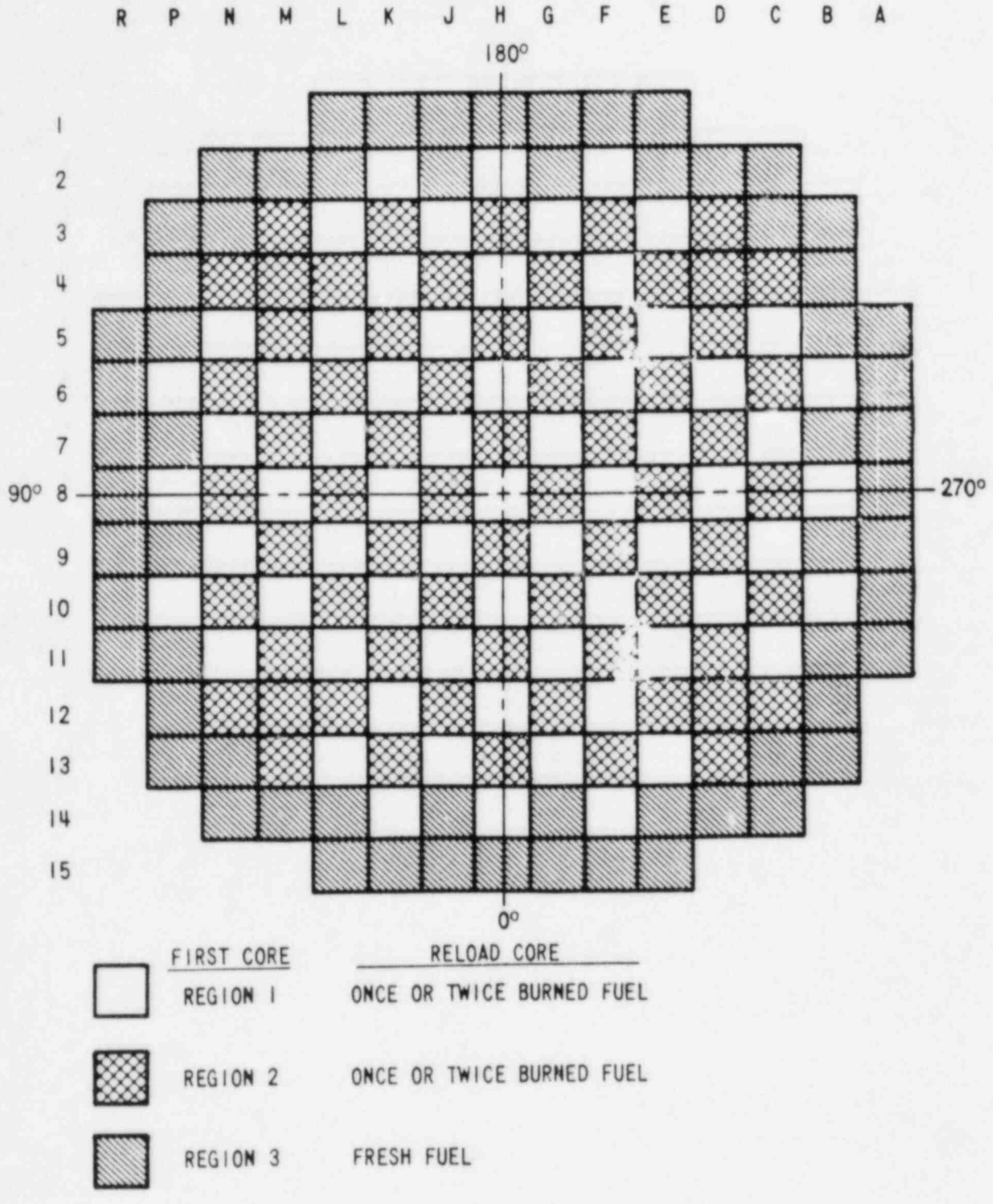
FIGURE 4.2.3-8
1984 UPDATE



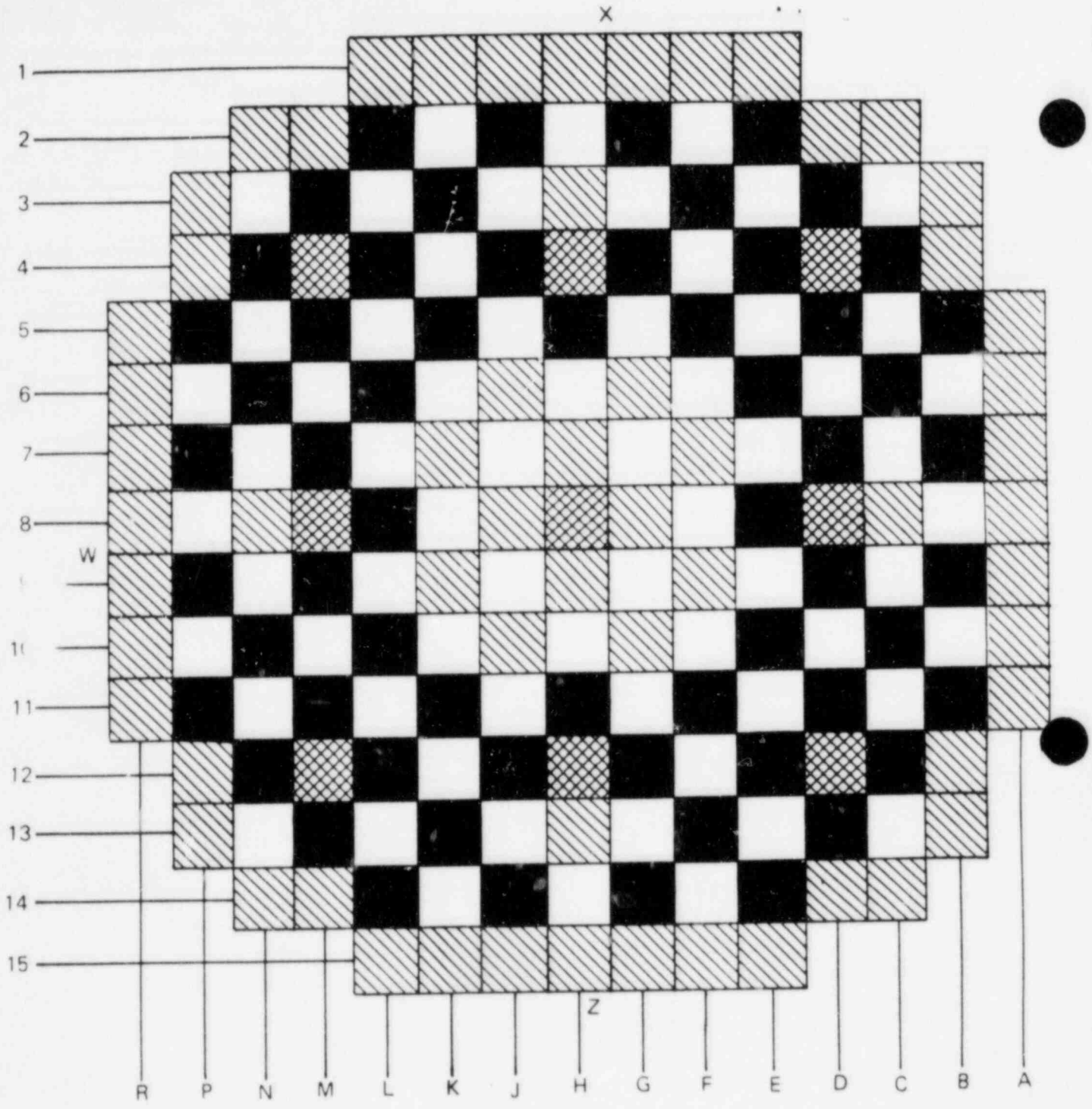

FULL LENGTH CONTROL ROD
DRIVE MECHANISM

**McGUIRE NUCLEAR STATION**

Figure 4.2.3-9




FUEL LOADING ARRANGEMENT
McGUIRE NUCLEAR STATION
Figure 4.3.2-1




RELOAD CORE

- ONCE OR TWICE BURNED FUEL
- TWICE BURNED FUEL
- ONCE BURNED FUEL
- FRESH FUEL

TYPICAL FUEL LOADING ARRANGEMENT

DUKE POWER COMPANY

McGUIRE NUCLEAR STATION

FIGURE 4.3.2-1A
NEW FIGURE
1984 UPDATE

Table 6.3.2-2

Normal Operating Status of Emergency Core Cooling System Components for Core Cooling

| | |
|---|---|
| Number of Safety Injection Pumps Operable | 2 |
| Number of Charging Pumps Operable | 2 |
| Number of Residual Heat Removal Pumps Operable | 2 |
| Number of Residual Heat Exchangers Operable | 2 |
| Refueling Water Storage Tank Volume, Gal., minimum | 372,100 |
| Boron Concentration in Upper Head Injection Surge Tank, minimum ppm | 1,900 |
| Boron Concentration in Refueling Water Storage Tanks, minimum ppm | 1,900 |
| Boron Concentration in Cold Leg Accumulator, minimum ppm | 1,900 |
| Boron Concentration in Upper Head Injection Accumulator, minimum ppm | 1,900 |
| Number of Accumulators | 6 |
| Minimum Cold Leg Accumulator Pressure, psig | 400 |
| Minimum Upper Head Accumulator Pressure, psig | 1,206 |
| Minimum Cold Leg Accumulator Water Volume, $ft^3$ | 925 |
| Minimum Upper Head Accumulator Water Volume, $ft^3$ | 1,850 |
| System Valves, Interlocks, and Piping Required for the Above Components which are Operable | All |

## Sequence of Operations: Injection to Cold Leg Recirculation

The following steps would be taken when terminating the injection mode and starting the cold leg recirculation mode: (RWST Lo Level Alarm)

1. Verify adequate containment sump level to sustain cold leg recirculation.
2. Verify component cooling water flow to the RHR heat exchangers.
3. Reset Safety Injection.
4. Reset the diesel generator load sequencers.
5. Verify that the containment sump valves to the residual heat removal pumps NI184B and (NI185A) are open.

   NOTE: As these valves move off their seats, limit switches will close ND4B and ND19A.

6. Realign power to the common valve between the RWST and the residual heat removal pumps (FW27A).
7. Close the common valve from the RWST to both RHR pumps (FW27A).
8. Close safety injection pump miniflow isolation valves NI115B and NI144B.
9. Realign power to valve NI147A.
10. Close safety injection pump miniflow isolation valve NI147A.
11. Close valves ND30A and ND15B in the crossover line between the two low head headers at discharge side of RHR heat exchanger.
12. Open the two parallel valves in the crossover line between the suction of the safety injection pumps and the suction of the centrifugal charging pumps (NI332A and NI333B). Also verfiy that the series valve in the crossover line (NI334) is open or, if necessary, open it.
13. Open the valve in the line from the RHR pumps discharge to the safety injection pump and centrifugal charging pump suction (NI136B and ND58A).

    NOTE: The valve in the line from the B RHR pump discharge to the safety injection pump suction (NI136B) is interlocked such that it cannot be opened unless either the two parallel safety injection pump miniflow isolation valves (NI144B or NI115B) are shut or the common safety injection pump miniflow isolation valve (NI147A) is shut and the containment sump valve to the B RHR pump (NI184B) is open and either of the isolation valves between the RCS and the RHR pumps suction (ND2A or ND1B) is shut.