

MONTHLY NARRATIVE REPORT  
OF OPERATING  
AND MAJOR MAINTENANCE EXPERIENCE

This report describes the operating and major maintenance experience for the month of April 1985. This report was prepared by the Plant Staff and is submitted in accordance with Section IX:I.1.c. of the Technical Specifications.

During the report period, the reactor has been in the cold shutdown mode with the core unloaded and the reactor vessel drained. During the month, work continued on the layup of equipment not required by this operating mode, plant decontamination, and preparations for decommissioning. Procedures for layup and long term storage of the steam turbine and generator were commenced. Shipments of solidified radioactive wastes began on March 25, 1985 and continued throughout the month of April. No other significant maintenance was accomplished during the month.

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# OPERATING DATA REPORT

DOCKET NO. 50-133  
 DATE MAY 7, 1985  
 COMPLETED BY C. C. C. C.  
 TELEPHONE 707/443-2787

## OPERATING STATUS

1. Unit Name: HUMBOLDT BAY POWER PLANT-UNIT 3
2. Reporting Period: APRIL, 1985
3. Licensed Thermal Power (MWt): 220
4. Nameplate Rating (Gross MWe): 65
5. Design Electrical Rating (Net MWe): 65
6. Maximum Dependable Capacity (Gross MWe): 65
7. Maximum Dependable Capacity (Net MWe): 63
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes

N/A

9. Power Level To Which Restricted, If Any (Net MWe): N/A
10. Reasons For Restrictions, If Any: N/A

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>719</u>	<u>2879</u>	<u>190,658</u>
12. Number Of Hours Reactor Was Critical	<u>0</u>	<u>0</u>	<u>98171</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>0</u>	<u>0</u>	<u>97252</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>0</u>	<u>0</u>	<u>15,618,456</u>
17. Gross Electrical Energy Generated (MWH)	<u>0</u>	<u>0</u>	<u>4,739,732</u>
18. Net Electrical Energy Generated (MWH)	<u>0</u>	<u>0</u>	<u>4,533,283</u>
19. Unit Service Factor	<u>0</u>	<u>0</u>	<u>51.0%</u>
20. Unit Availability Factor	<u>0</u>	<u>0</u>	<u>51.0%</u>
21. Unit Capacity Factor (Using MDC Net)	<u>0</u>	<u>0</u>	<u>37.7%</u>
22. Unit Capacity Factor (Using DER Net)	<u>0</u>	<u>0</u>	<u>36.6%</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>0</u>	<u>1.91%</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

N/A

25. If Shut Down At End Of Report Period, Estimated Date of Startup: DECOMMISSIONING

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	<u>      </u>	<u>      </u>
INITIAL ELECTRICITY	<u>      </u>	<u>      </u>
COMMERCIAL OPERATION	<u>      </u>	<u>      </u>

## UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-133  
 UNIT NAME HBPP #3  
 DATE MAY 7, 1985  
 COMPLETED BY CCF/CKK  
 TELEPHONE 202/443-2787

REPORT MONTH \_\_\_\_\_

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
76-6	760702	S	719	C, H	1	N/A	—	—	SEISMIC MODIFICATIONS

<sup>1</sup>  
 F: Forced  
 S: Scheduled

<sup>2</sup>  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

<sup>3</sup>  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)

<sup>4</sup>  
 Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets for Licensee  
 Event Report (LER) File (NUREG-  
 0161)

<sup>5</sup>  
 Exhibit I - Same Source

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-133

UNIT HBPP #3

DATE MAY 7, 1985

COMPLETED BY CKWICK

TELEPHONE 707/443-2787

MONTH APRIL

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1	<u>0</u>
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

17	
18	
19	
20	
21	
22	
23	
24	
25	
26	
27	
28	
29	
30	
31	

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

# PACIFIC GAS AND ELECTRIC COMPANY

PG&E

1034 SIXTH STREET • EUREKA, CALIFORNIA 95501 • (707) 443-2787

E. D. WEEKS

PLANT MANAGER

NUCLEAR PLANT OPERATIONS - HUMBOLDT

May 10, 1985

Office of Management Information  
and Program Control  
U. S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Re: Docket No. 50-133  
License No. DPR-7

Gentlemen:

Enclosed are the completed monthly report forms and the narrative of operating and major maintenance experience for Humboldt Bay Power Plant Unit No. 3 (HBPP-Unit 3) for April, 1985. These forms and the narrative are submitted in accordance with Section IX I.l.c of our Technical Specifications.

Sincerely,



E. D. Weeks  
Plant Manager  
Humboldt Bay Power Plant  
1034 Sixth Street  
Eureka, California 95501  
(707-443-2787)

Enclosure

cc: Mr. J. C. Carroll  
Mr. B. S. Lew  
Mr. J. D. Shiffer

Mr. John B. Martin  
Regional Administrator  
U. S. Nuclear Regulatory Commission  
Region V  
1450 Maria Lane, Suite 210  
Walnut Creek, California 94596

EDWeeks:mc

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