

8/23/85

ALERTS

FOIA-85-576

(1)

DATE OF EVENT - 12/28/84 TIME OF EVENT - 0820
DATE OF NOTIFICATION - 12/28/84 TIME OF NOTIFICATION - 0837

FACILITY NAME - CRYSTAL RIVER 3 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - ALERT
CATEGORIES OF EVENT - LOSS OF ALARMS

CAUSE OF FAILURE - ELECTRICAL FAILURE
GROUND
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
WITH UNIT AT 92% POWER, ALL CONTROL ROOM ALARMS WERE LOST FOR APPROXIMATELY 8 MINUTES. THE CAUSE WAS A SYSTEM GROUND. THE GROUND HAS BEEN ISOLATED AND THE ALARMS HAVE BEEN RESTORED. THE ALERT WAS TERMINATED AT 0830. THE GROUND IS IN EITHER A HEAT TRACING RECORDER OR AN EVACUATION ALARM TONE GENERATOR (LICENSEE IS TROUBLESHOOTING).

ACTION TAKEN BY HDO/RDO - R2 (BROWNLEE), IE (LANIK), FEMA (SPAULDING), NRR (GRIMES), DOE (HAMM), EPA (JANES), HHS (L
PERSON NOTIFYING NRC - W. MARSHALL
PERSON ENTERING REPORT - W. BURTON

8509300223 850829
PDR FOIA
BUCKLES85-576 PDR

DATE OF EVENT - 11/20/84 TIME OF EVENT - 1840
DATE OF NOTIFICATION - 11/20/84 TIME OF NOTIFICATION - 1850

FACILITY NAME - LASALLE 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - ALERT
CATEGORIES OF EVENT - S/D PER TS

-
CAUSE OF FAILURE - SEISMIC QUAL.

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
DIVISION 1&2 BATTERIES WERE DECLARED INOPERABLE DUE TO A SEISMIC QUALIFICATION PROBLEM. SINCE NO ACTION STATEMENT COVERED THIS UNIT IS SHUTTING DOWN PER SECTION 3.0.3 OF TS. TSC IS BEING MANNED AT THE SITE. THE PROBLEM IS WITH THE SPACING BETWEEN THE CELLS AND THE RACKS. PROBLEM IS EXPECTED TO BE CORRECTED IN 2-3 HOURS. NRC RESIDENT IS PRESENT. **UPDATE** ALERT TERMINATED AT 2115. DIV 1&2 BATTERY OPERABILITY RESTORED. UNIT AT 18% POWER.
ACTION TAKEN BY HDO/RDO - R3 RDO; IE; EO; FEMA; NRR; DOE; HHS; COMM. ASST. BRIEFING
PERSON NOTIFYING NRC - HARMON
PERSON ENTERING REPORT - R. SMITH

DATE OF EVENT - 09/30/84 TIME OF EVENT - 0232
DATE OF NOTIFICATION - 09/30/84 TIME OF NOTIFICATION - 0336

FACILITY NAME - LASALLE 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - ALERT
CATEGORIES OF EVENT - UPDATE
-

CAUSE OF FAILURE - SEE ABOVE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
CATEGORY OF EVENT RAISED TO LEVEL OF ALERT AFTER CONSULTATIONS WITH PLANT MAN-
AGEMENT AND NRC. **UPDATE** COMMISSIONERS ASST'S BRIEFING HELD AT 1100. THE
FOLLOWING PERSONNEL ATTENDED: GARNER, CUTCHEN, AUSTIN, COHEN, HUMENENSKY, FOU-
CHARD, KAMMERER, CHRISSOTIMOS, ROSSI, MIRAVITO, JACKIW. **UPDATE** VALVE WAS
OPENED AT 1138.

ACTION TAKEN BY HDO/RDO - R3 (W. JACKIW), EO (P. MCKEE), FEMA (MONAHAN), NRR (D. CRUTCHFIELD)
PERSON NOTIFYING NRC -
PERSON ENTERING REPORT -

DATE OF EVENT - 08/02/84 TIME OF EVENT - 1010
DATE OF NOTIFICATION - 08/02/84 TIME OF NOTIFICATION - 1105

FACILITY NAME - YANKEE ROWE REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - ALERT
CATEGORIES OF EVENT - FIRE

-
CAUSE OF FAILURE - CKT BRKR OVERHEAT

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
WHILE AT 100% PWR, DURING ROUTINE TEST OF LOW PRESS SAFETY INJ. PMP, THE CIRCUIT BREAKER SUPPLYING THE BUSS FOR THAT PUMP TRIPPED. ENOUGH SMOKE WAS GENERATED FROM THE BREAKER TO ACTUATE THE HALON FIRE SUPPRESSION SYSTEM IN THE SWITCHGEAR ROOM. A 480 V NONEMERGENCY BUS WAS AFFECTED. THIS BUS FEEDS A 480 V VITAL BUSS WHICH IS CURRENTLY BEING FED FROM THE D/G. SIGNIFICANT DAMAGE IN AREA OF BREAKER. ALERT TERMINATED AT 1210. RX IN HOT S/D AT 2300.
ACTION TAKEN BY HDO/RDO - IE (ROSSI), R1 (M. CONNER), NRR (G. LAINAS), FEMA (R. LITTON)
PERSON NOTIFYING NRC - R. ARON
PERSON ENTERING REPORT - W. BURTON

DATE OF EVENT - 03/20/84 TIME OF EVENT - 0200
DATE OF NOTIFICATION - 03/20/84 TIME OF NOTIFICATION - 0201

FACILITY NAME - RANCHO SECO REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - ALERT
CATEGORIES OF EVENT - SAFETY FEATURES ACTUATION
-

CAUSE OF FAILURE - LOSS OF NNI

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
WHILE IN AN UNUSUAL EVENT DUE TO A MAIN GENERATOR HYDROGEN FIRE, UNIT RECEIVE
D A PARTIAL LOSS OF THE NON - NUCLEAR INSTRUMENTATION POWER SUPPLY AND THIS R
EQUIRED A SAFETY FEATURES ACTUATION IN ACCORDANCE WITH PROCEDURE. THIS RESULT
ED IN SITE UPGRADING TO ALERT. ***UPDATE*** ALL INSTRUMENTATION IS WORKING.
SAFETY FEATURES HAVE BEEN RESET AND SITE DOWNGRADED CLASSIFICATION TO UNUSUAL
EVENT AT 0212.
ACTION TAKEN BY HDO/RDO - R5 CANTER; EO HEISHMAN; FEMA WEINER; NRR HOLAHAN
PERSON NOTIFYING NRC - NICKERSON
PERSON ENTERING REPORT - R. SMITH

DATE OF EVENT - 06/15/84 TIME OF EVENT - 0905
DATE OF NOTIFICATION - 06/15/84 TIME OF NOTIFICATION - 0923

FACILITY NAME - VERMONT YANKEE REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - ALERT
CATEGORIES OF EVENT - HIGH RADIATION

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CAUSE OF FAILURE - TIP IN TIP ROOM

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
WHILE AT 92% POWER A TRAVERSING INCORE PROBE (TIP) EXITED ITS PROTECTIVE SHEATH AND WAS EXPOSED IN THE TIP ROOM. RADIATION LEVELS WERE >1000R. AREA OUTSIDE TIP ROOM 40R. NO EFFECT ON PLANT OPERATIONS. PLANT WILL PLACE LEAD SHIELDING AROUND TIP WHEN ABLE.

ACTION TAKEN BY HDO/RDO - R1 (GODY, KISTER), IE (LANIK), NRR (BUTCHER), FEMA (BERGSTROM)
PERSON NOTIFYING NRC - J. MEYER
PERSON ENTERING REPORT - W. BURTON

DATE OF EVENT - 01/20/84 TIME OF EVENT - 1735
DATE OF NOTIFICATION - 01/20/84 TIME OF NOTIFICATION - 1812

FACILITY NAME - ZION 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - ALERT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
SEAL TABLE SWAGELOCK FITTING
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
REACTOR WAS HEATING UP AFTER AN OUTAGE BEGUN IN 9/83. MAINT PERSONNEL BROKE
A SWAGELOCK FITTING ON AN IN-CORE INSTRUMENT TUBE, BELOW THE GUILLotine VALVE
RESULTING IN AN NONISOLATABLE LEAK ESTIMATED AT 100 GPM. PLANT WAS AT 370
DEG-F, 400PSI. BEGAN COOLING DOWN AT 50 DEG/HR. 7 PERSONS EVACUATED FROM CO
NTAINMENT. NO PERSONNEL INJURIES OR CONTAMINATION. STATE & LOCAL OFFICIALS
AND CORPORATE HQ NOTIFIED BY LICENSEE.
ACTION TAKEN BY HDO/RDO - NOTIFIED EO, RDO, FEMA, DOE, EPA, HHS. REGION MANNED IRC. HQ OC IN NORMAL MODE.
PERSON NOTIFYING NRC - E. FUREST
PERSON ENTERING REPORT - S. LONG

DATE OF EVENT - 01/20/84 TIME OF EVENT - 1736
DATE OF NOTIFICATION - 01/20/84 TIME OF NOTIFICATION - 1812

FACILITY NAME - ZION 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - ALERT
CATEGORIES OF EVENT - UPDATES OF EVENT AT 1735

CAUSE OF FAILURE - MECHANICAL FAILURE
SEAL TABLE SWAGELOCK
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
UPDATE AT 2020: LEAK RATE ESTIMATED AT 18 GPM ON BASIS OF WATER PUMPED FROM C
ONTAINMENT SUMP TO RAD WASTE SYSTEM. CLASSIFICATION DOWNGRADED TO UNUSUAL EVE
NT. UPDATE AT 2145: EVENT TERMINATED WHEN REACTOR REACHED COLD S/D (197 DEG.
388 PSI). PLANT HAS 2 RCP'S AND 1 RHR PUMP RUNNING. UPDATE AT 2238: CONTAIN
MENT ENTRY SHOWED LEAK TO BE SMALL ("LIKE A GARDEN SPRINKLER") IN APPEARANCE.
CONTAMINATION LEVELS NEAR NORMAL. REGION CLOSED IRC.
ACTION TAKEN BY HDO/RDO - COMMISSIONERS ASST'S BRIEFED. DOE, FEMA, HHS NOTIFIED OF TERMINATION.
PERSON NOTIFYING NRC - C. SCHULTZ
PERSON ENTERING REPORT - S. LONG

DATE OF EVENT - 02/14/84 TIME OF EVENT - 0900
DATE OF NOTIFICATION - 02/14/84 TIME OF NOTIFICATION - 0921

FACILITY NAME - BROWNS FERRY 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - ALERT
CATEGORIES OF EVENT - FAIL TO ENTER S/D COOLING

CAUSE OF FAILURE - ELECTRICAL FAILURE
MOTOR OP. OF RHR VLV
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
WITH UNIT 1 S/D AT 10 PSIG, 240 F THE UNIT HAD AN INABILITY TO ENTER NORMAL S
/D COOLING DUE TO FAILURE OF RHR VALVE FCV-1-74-48 TO OPERATE. FAILURE OF VAL
VE IS BELIEVED TO BE DUE TO A BURNT OUT MOTOR OPERATOR. ***UPDATE*** NRC HEADQ
UATERS IN STANDBY AT APPROX. 1000 AND OUT OF STANDBY AT 1010. *** UPDATE*** V
ALVE WAS MANUALLY OPENED AND S/D COOLING WAS ESTABLISHED AT 1815. PLANT DE-ES
CALATED FROM ALERT TO NORMAL MODE AT 1825.
ACTION TAKEN BY HDO/RDO - R2 O'REILLY, LEWIS ; EO ROSSI ; NRR LAINAS
PERSON NOTIFYING NRC - J. FLETCHER
PERSON ENTERING REPORT - R. SINGH

Unusual Events

FOIA-85-576

(2)

DATE OF EVENT - 08/18/82 TIME OF EVENT - 0440
DATE OF NOTIFICATION - 8/18/82 TIME OF NOTIFICATION - 0457

FACILITY NAME - ARKANSAS 1 REGION - 4
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM LOW PRESS. AT TURB.
 - ESF ACTUATION LOW PRESS. AT TURB.
 -

CAUSE OF FAILURE - SEC. SYS. ACTUATION

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
WHILE ROLLING THE TURBINE STEAM PRESSURE AT THE TURBINE HEADER DROPPED BELOW
600# CAUSING AUT. ACTUATION OFSG SECONDARY SYSTEM

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO(BROWN) EO(PARTLOW) FEMA(MONAHAN)
PERSON NOTIFYING NRC - VANBUSKIRK
PERSON ENTERING REPORT - C. GOULD

DATE OF EVENT - 08/18/82 TIME OF EVENT - 0800
DATE OF NOTIFICATION - 08/18/82 TIME OF NOTIFICATION - 0915

FACILITY NAME - PILGRIM REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - FIRE
 -
 -

CAUSE OF FAILURE - PROPANE BOTTLE LEAK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
FIRE IN FACE MASK FITTING MACHINE THAT USES PROPANE; THERE WAS A GAS LEAK AND
EXPLOSION. NO INJURIES, NO CONTAMINATION OR RELEASE. EXTINGUISHED IMMEDIATELY

Y WITH DRY CHEMICAL.

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO (JOYNER), EO (VILLALVA), FEMA (BERGSTROM)
PERSON NOTIFYING NRC - CAFERELLA
PERSON ENTERING REPORT - M. WEGNER

DATE OF EVENT - 08/20/82 TIME OF EVENT - 1756
DATE OF NOTIFICATION - 08/20/82 TIME OF NOTIFICATION - 1756

FACILITY NAME - ARKANSAS NUCLEAR 2 REGION - 4
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT
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-
CAUSE OF FAILURE - MECHANICAL FAILURE
LEAKAGE IN REACTOR COOLANT SYSTEM
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
UNKNOWN RCS LEAK APPROX. 3.9 GPM LEAK NOT IDENTIFIED BY END OF 4 HOUR LCO SHUT
DOWN BEGAN AT 1730EDT. UNUSUAL EVENT TERMINATED AT 1817EDT

ACTION TAKEN BY HDO/RDO - RDO(BROWN) EO(BAER) FEMA(BERGSTROM) REG 5(SIDELE)
PERSON NOTIFYING NRC - FLETCHER
PERSON ENTERING REPORT - LOMAX

DATE OF EVENT - 08/20/82 TIME OF EVENT - 1800
DATE OF NOTIFICATION - 08/20/82 TIME OF NOTIFICATION - 1830

FACILITY NAME - ROBINSON 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ESF ACTUATION CORE INJECTION SPRAYHIGH STEAM LINE DELTA P
-

-
CAUSE OF FAILURE - MECHANICAL FAILURE
VALVE STUCK OPEN
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
PORV C FEEDBACK LINKAGE FELL OFF. VALVE STUCK OPEN 2-3 MIN. ESF ACTUATION SIG
NAL FROM HIGH STEAM LINE DELTA P. SAFETY INJECTION RESET AFTER 4 MIN. RCS PRE
SSURE >2070PSI THROUGHOUT THE EVENT

ACTION TAKEN BY HDO/RDO - RDO(CANTRELL) EO(BAER) FEMA(BERGSTROM)
PERSON NOTIFYING NRC - ALLEN
PERSON ENTERING REPORT - LOMAX

DATE OF EVENT - 08/20/82 TIME OF EVENT - 2000
DATE OF NOTIFICATION - 08/20/82 TIME OF NOTIFICATION - 2117

FACILITY NAME - SALEM 2
TYPE OF FACILITY - POWER REACTOR

REGION - 1

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
"B" TRAIN REACTOR TRIP BREAKER INOPERABLE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
"B" TRAIN REACTOR TRIP BREAKER WOULD NOT TRIP ON REACTOR TRIP SIGNAL. PLANT STARTED REACTOR S/D ON 6HR LCO BECAUSE OF THIS BREAKER PROBLEM. BREAKER PROBLEM WAS CORRECTED AT 2206

ACTION TAKEN BY HDO/RDO - RDO(JOYNER) EO(BAER) FEMA(BERGSTROM) REG 1(KIEMIG)
PERSON NOTIFYING NRC - STEINHAEUER
PERSON ENTERING REPORT - LOMAX

DATE OF EVENT - 08/21/82 TIME OF EVENT - 0313
DATE OF NOTIFICATION - 08/21/82 TIME OF NOTIFICATION - 0325

FACILITY NAME - ROBINSON 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM TURBINE TRIP

CAUSE OF FAILURE - MECHANICAL FAILURE
FW REG. VALVE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
REACTOR TRIP DUE TO TURBINE TRIP ON HI-HI LEVEL IN STEAM GENERATOR. THIS WAS CAUSED BY FEEDWATER REGULATING VALVE NOT CLOSING PROPERLY.

ACTION TAKEN BY HDO/RDO - RDO (CANTRELL), EO (BAER), FEMA (WEINER)
PERSON NOTIFYING NRC - D. NELSON
PERSON ENTERING REPORT - C. GOULD

DATE OF EVENT - 08/21/82 TIME OF EVENT - 0924
DATE OF NOTIFICATION - 08/21/82 TIME OF NOTIFICATION - 1429

FACILITY NAME - MILLSTONE 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - N/A

CAUSE OF FAILURE - N/A
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
SECURITY REPORT

ACTION TAKEN BY HDO/RDO - RDO (JOYNER)
PERSON NOTIFYING NRC - C. PIKE
PERSON ENTERING REPORT - F. LOMAX

DATE OF EVENT - 08/21/82 TIME OF EVENT - 0925
DATE OF NOTIFICATION - 08/21/82 TIME OF NOTIFICATION - 0947

FACILITY NAME - ROBINSON 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM TURBINE TRIP

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-
CAUSE OF FAILURE - MECHANICAL FAILURE
FW REG. VALVE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
REACTOR TRIP DUE TO TURBINE TRIP FROM HI-HI LEVEL IN STEAM GENERATOR CAUSED B
Y STUCK OPEN FEEDWATER REGULATOR VALVE.

ACTION TAKEN BY HDO/RDO - RDO (CANTRELL), EO (BAER), FEMA (WEINER)
PERSON NOTIFYING NRC - BUCKINGHAM
PERSON ENTERING REPORT - C. GOULD

DATE OF EVENT - 08/21/82 TIME OF EVENT - 1210
DATE OF NOTIFICATION - 08/21/82 TIME OF NOTIFICATION - 1236

FACILITY NAME - LASALLE REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - EXCESSIVE LEAKAGE FROM RECIR PUMP

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-
CAUSE OF FAILURE - MECHANICAL FAILURE
PUMP SEAL
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
REACTOR RECIRCULATING PUMP LEAKING IN EXCESS OF 20 GPM INTO CONTAINMENT. REAC
TOR WAS SHUTDOWN WHEN EVENT STARTED.

ACTION TAKEN BY HDO/RDO - RDO (GREGER), EO (BAER), FEMA (WEINER), RIII (DAVIS)
PERSON NOTIFYING NRC - P. SPROLE
PERSON ENTERING REPORT - F. LOMAX

DATE OF EVENT - 08/22/82 TIME OF EVENT - 1931
DATE OF NOTIFICATION - 08/22/82 TIME OF NOTIFICATION - 1936

FACILITY NAME - NORTH ANNA 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM PROBABLY UNDERVOLTAGE
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CAUSE OF FAILURE - MECHANICAL FAILURE
 BUSHING EXPLODED IN MAIN TRANSFORMER
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
RTR TRIP, TURBINE TRIP; BUSHING EXPLODED IN MAIN TRANSFORMER. MAINTAINED COO

LING BY FORCED CONVECTION. PLAN TO REMAIN IN HOT S/D WHILE CHANGING OUT TRAN
SFORMER (ABOUT ONE WEEK).

ACTION TAKEN BY HDO/RDO - NOTIFIED REG II DO (CANTRELL)
PERSON NOTIFYING NRC - I. MYERS
PERSON ENTERING REPORT - V. HODGE

DATE OF EVENT - 08/22/82 TIME OF EVENT - 2020
DATE OF NOTIFICATION - 08/22/82 TIME OF NOTIFICATION - 2040

FACILITY NAME - NORTH ANNA 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - UPGRADE
-
-

CAUSE OF FAILURE - FIRE EQUIP. ACT.

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
EVENT REPORTED AT 1936 WAS UPGRADED TO UNUSUAL EVENT AT 2020. SOME OIL WAS R
LEASED FROM THE TRANSFORMER, FIRE EQUIPMENT WAS ACTUATED, BUT NO FIRE OCCURR
ED. UPGRADED PARTIALLY BECAUSE THIS PLANT HAD HISTORY OF TROUBLE WITH TRANSF
ORMERS.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG II DO (CANTRELL), EO (BAER), REG II PM (J
ULIAN),
PERSON NOTIFYING NRC - I. CARTWRIGHT
PERSON ENTERING REPORT - V. HODGE

DATE OF EVENT - 08/23/82 TIME OF EVENT - 0125
DATE OF NOTIFICATION - 08/23/82 TIME OF NOTIFICATION - 0141

FACILITY NAME - TROJAN REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
RCS LEAK
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
UNIDENTIFIED RCS LEAKAGE IN EXCESS OF TECH SPECS (1 GPM). PLANT HAS BEEN IN
HOT S/D FOR 6-8 HOURS. PLANT IS STABLE. STATE, COUNTY NOTIFIED. PLANT WILL
BE PUT IN COLD S/D IN 4 HOURS IF SOURCE OF LEAKAGE IS NOT IDENTIFIED DETERM
INED.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG V DO (CREWS), EO (BAER), FEMA (GREINER)
PERSON NOTIFYING NRC - I. RUSSELL
PERSON ENTERING REPORT - R. PRIEBE

DATE OF EVENT - 08/23/82 TIME OF EVENT - 0945
DATE OF NOTIFICATION - 08/23/82 TIME OF NOTIFICATION - 0945

FACILITY NAME - ZION 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - ELECTRICAL FAILURE
D/G
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
AUX FW PUMP 2B IS INOP. D/G B, WHICH FEEDS AUX FW PUMP 2C, IS INOP. THUS TW
O AUX FW PUMPS ARE INOP, REQUIRING S/D IN 12 HOURS. RTR IS BEING SHUT DOWN A
T 15%/HR.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG III DO (GRANT), EO (VILLALVA), FEMA (MASS
EY)
PERSON NOTIFYING NRC - N. VALOS
PERSON ENTERING REPORT - R. PRIEBE

DATE OF EVENT - 08/26/82 TIME OF EVENT - 1515
DATE OF NOTIFICATION - 08/26/82 TIME OF NOTIFICATION - 1540

FACILITY NAME - SURRY 1&2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - UNPLANNED RELEASE

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -
WHILE SAMPLING OVER HEAD GAS SURGE TANK AN UNPLANNED GASEOUS RELEASE FOR 30-4
5 SEC MOVED THE STACK RAD MONITOR OFF SCALE(60000CPM). PLANT DID NOT SHUTDOWN

ACTION TAKEN BY HDO/RDO - RDO(CONLON) IE(MILLS) FEMA(SPAULDING) EPA(LOGSDON) HHS
(LEWIS)
PERSON NOTIFYING NRC - DEWITT
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 08/26/82 TIME OF EVENT - 2235
DATE OF NOTIFICATION - 08/26/82 TIME OF NOTIFICATION - 2249

FACILITY NAME - ZION 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT
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-
CAUSE OF FAILURE - MECHANICAL FAILURE
CONTAINMENT SPRAY PUMP
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
CONTAINMENT SPRAY PUMP(2C) WOULD NOT START WHEN TESTED AND THE DIESEL POWER SUPPLY FOR ANOTHER PUMP (2A) WAS INOPERABLE. THIS CONSTITUTED AN LCO REQUIRING HOT SHUTDOWN WITHIN FOUR HOURS. THE PROBLEM WAS DETERMINED TO BE AN INTER LOCK ON A VALVE THAT MUST BE CLOSED TO RUN THE PUMP IN TEST. THE PUMP WAS OPERABLE AT 0043 HOURS TERMINATING THE UNUSUAL EVENT.

ACTION TAKEN BY HDO/RDO - RDO(J.CREED),EO(R.HEISHMAN) AND FEMA(MASSIE) NOTIFIED
PERSON NOTIFYING NRC - JOOSTON
PERSON ENTERING REPORT - C.CAMPBELL

DATE OF EVENT - 08/28/82 TIME OF EVENT - 0817
DATE OF NOTIFICATION - 08/28/82 TIME OF NOTIFICATION - 0853

FACILITY NAME - MILLSTONE 3 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - PERSONNEL INJURY
-

-
CAUSE OF FAILURE - PERSON FELL

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
PLANT PERSONNEL SLIPPED AND FELL AT UNIT 3 CONSTRUCTION SITE. HE WAS TAKEN TO LAWRENCE MEMORIAL HOSPITAL WITH A POSSIBLE BACK INJURY

ACTION TAKEN BY HDO/RDO - RDO(EBNETER) EO(HEISHMAN)
PERSON NOTIFYING NRC - DOBSON
PERSON ENTERING REPORT - CAMPBELL

DATE OF EVENT - 08/30/82 TIME OF EVENT - 1556
DATE OF NOTIFICATION - 08/31/82 TIME OF NOTIFICATION - 1423

FACILITY NAME - MILLSTONE
TYPE OF FACILITY - POWER REACTOR

REGION - 1

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - PHYSICAL SECURITY/ SAFEGUARDS

CAUSE OF FAILURE - ELECTRICAL FAILURE
COMPUTER

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
SECURITY REPORT

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 1 (D. CAPTON), FEMA (R. FIELD), EO (VIALVIA).

PERSON NOTIFYING NRC - DOBSON

PERSON ENTERING REPORT - T. NORRIS

DATE OF EVENT - 09/01/82

TIME OF EVENT - 0900

DATE OF NOTIFICATION - 09/01/82

TIME OF NOTIFICATION - 0920

FACILITY NAME - TROJAN

REGION - 5

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - UNIDENTIFIED RCS LEAK

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UNIDENTIFIED RCS PRIMARY LEAK IN EXCESS OF TECH SPEC LIMIT. LEAK IS ESTIMATED TO BE 1.47 GPM. TECH SPECS ALLOW FOUR HOURS TO ASSESS PROBLEM AND THEN MUST PROCEED TO COLD SHUTDOWN WITHIN 36 HOURS. NOW TRYING TO IDENTIFY WHERE THE LEAK IS, AND TO RECHECK LEAKAGE CALCULATIONS. *UPDATE* SECURED FROM UNUSUAL EVENT AT 1257. ERROR WAS DISCOVERED IN LEAKAGE CALCULATIONS.

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO(G.SWETZIG), I/E(I.VILLALVA), AND FEMA(RAY FIELD)

PERSON NOTIFYING NRC - (D.PEARSON)

PERSON ENTERING REPORT - (C.CAMPBELL)

DATE OF EVENT - 09/02/82

TIME OF EVENT - 1040

DATE OF NOTIFICATION - 09/02/82

TIME OF NOTIFICATION - 1140

FACILITY NAME - ST. LUCIE

REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM

GENERATOR TRIP

CAUSE OF FAILURE - ELECTRICAL FAILURE

NEGATIVE PHASE SEQ PROT RELAY

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

REACTOR TRIP AND LOSS OF OFFSITE POWER CAUSED BY FAILURE OF GENERATOR NEGATIVE PHASE SEQUENCE PROTECTION RELAY. PLANT FAILED TO MAKE FAST TRANSFER TO STARTUP TRANSFORMER. OFFSITE POWER RESTORED WITHIN 10 MINUTES. PLANT WAS AT 99% POWER AT TIME OF SCRAM. PLANT UNDERGOING NORMAL RECOVERY. NOW SECURED FROM UNUSUAL EVENT.

ACTION TAKEN BY HDO/RDO - REGION 2 (DANCE), EO (VILLALVA), FEMA (WEINER) NOTIFIED.

PERSON NOTIFYING NRC - HAYES

PERSON ENTERING REPORT - WEISS

DATE OF EVENT - 09/03/82

TIME OF EVENT - 2240

DATE OF NOTIFICATION - 09/03/82

TIME OF NOTIFICATION - 2240

FACILITY NAME - SALEM 1

REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SUSPECTED TAMPERING WITH VALVE

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-

CAUSE OF FAILURE - SUSPECTED TAMPERING

RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -

LICENSEE FOUND VALVE (1CV332) WHICH WAS CAUSING GASEOUS RELEASE FROM 1100-2000 HRS TOTAL RELEASE DURING THE 9 HRS WAS 19 CURIES OF XE 133. LICENSEE DECLARED UNUSUAL EVENT BASED ON SUSPECTED TAMPERING. PHILADELPHIA FBI HAS BEEN NOTIFIED.

ACTION TAKEN BY HDO/RDO - NOTIFIED CAPHTON, DEIMIG, MILLS, DEYOUNG, BERGSTROM, BURNETT, JORDON

PERSON NOTIFYING NRC - STITT

PERSON ENTERING REPORT - PRIEBE/WEISS

DATE OF EVENT - 09/05/82

TIME OF EVENT - 1529

DATE OF NOTIFICATION - 09/05/82

TIME OF NOTIFICATION - 1557

FACILITY NAME - ROBINSON 2

REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SCRAM

SG B LO LVL STM>FEED

-

-

CAUSE OF FAILURE - ELECTRICAL FAILURE

SOLENOID ON SG FEED VALVE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

SOLENOID FAILURE CAUSED A FUSE TO BLOW AND LOST POWER TO ALL FEED REG VALVES

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO BURGER, EO MILLS, FEMA WASHINGTON
PERSON NOTIFYING NRC - E. SHOEMAKER
PERSON ENTERING REPORT - A. MORRONGIELLO

DATE OF EVENT - 09/07/82 TIME OF EVENT - 1310
DATE OF NOTIFICATION - 09/07/82 TIME OF NOTIFICATION - 1336

FACILITY NAME - ST. LUCIE REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM HI PRESURIZER PRESSURE
-
-

CAUSE OF FAILURE - PERSONNEL ERROR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
OPERATOR TESTING MOTOR OF DISCONNECT IN SW. YD, GENERATED OUTPUT BREAKER OPEN
SIGNAL. CAUSED STEAM STOPS TO CLOSE, HI PZR PRESS TRIPPED REACTOR AND THENCE
THE TURBINE.

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO II A. GIBSON, E.O. MILLS, FEMA K. MASSIE,
REG II KERRY LANDIS
PERSON NOTIFYING NRC - L.W. PEARCE
PERSON ENTERING REPORT - LOMAX

DATE OF EVENT - 09/08/82 TIME OF EVENT - 2106
DATE OF NOTIFICATION - 09/08/82 TIME OF NOTIFICATION - 2128

FACILITY NAME - SALEM 1 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM LO LEVEL SG 12
-
-

CAUSE OF FAILURE - FEED FLOW

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
OPERATOR STARTING SECOND MAIN FEED PUMP. PUMPS INTERACTED, SG 12 LEVEL WENT L
O ENOUGH TO TRIP THE PLANT.

ACTION TAKEN BY HDO/RDO - CALLED E. MCCABE, RDO J.W. MILLS, EO, T. HUTTON FEMA,
PERSON NOTIFYING NRC - A. SEIVERT
PERSON ENTERING REPORT - F. LOMAX

DATE OF EVENT - 09/09/82 TIME OF EVENT - 1245
DATE OF NOTIFICATION - 09/09/82 TIME OF NOTIFICATION - 1304

FACILITY NAME - ROBINSON 2 REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SCRAM

LO LO S/G LEVEL

CAUSE OF FAILURE - ELECTRICAL FAILURE
BREAKER

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

RTR TRIP ON LOW LOW S/G CC LEVEL, CAUSED BY LOSS OF FEED PUMP, CAUSED BY LOSS OF B CONDENSATE PUMP. SUSPECT FAILURE OF COND. PUMP CIRCUIT BREAKER. RTR WAS AT 92% POWER, IS NOW STABLE AND S/D. PLAN TO RESOLVE PROBLEM AND START BACK UP. UNUSUAL EVENT STATUS TERMINATED AT 1300.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG II (ROGGE), EO (WEISS), FEMA (HASSIE)

PERSON NOTIFYING NRC - GEE

PERSON ENTERING REPORT - HODGE

DATE OF EVENT - 09/10/82

TIME OF EVENT - 1700

DATE OF NOTIFICATION - 09/10/82

TIME OF NOTIFICATION - 1746

FACILITY NAME - PEACH BOTTOM 2

REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - OPERATIONAL FAILURE
OPERATOR ERROR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

MANUAL OUTBOARD (OF DRYWELL) ISOLATION VALVE FOR SERVICE AIR SYSTEM IN PRIMARY CONTAINMENT THAT IS NORMALLY LOCKED CLOSED WAS FOUND OPEN. OPERATOR CLOSED IT BUT ISN'T SURE INBOARD VALVE IS CLOSED. TO SATISFY TECH SPEC 3.7.A.3, RTR IS BEING SHUT DOWN FOR DRYWELL ENTRY TO CHECK INBOARD VALVE AND ASSURE PRIMARY CONTAINMENT INTEGRITY. UNUSUAL EVENT DECLARED AT 1805.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG I DO (CROCKER), EO (JORDAN), REG I PAO (ABRAHAM), FEMA

PERSON NOTIFYING NRC - S. ROBERTS

PERSON ENTERING REPORT - V. HODGE

DATE OF EVENT - 09/10/82

TIME OF EVENT - 2000

DATE OF NOTIFICATION - 09/10/82

TIME OF NOTIFICATION - 1952

FACILITY NAME - COOK 2

REGION - 3

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - OPERATIONAL FAILURE

OPERATOR ERROR DURING SURVEILLANCE TESTING

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
FOUND SURVEILLANCE TEST NECESSARY TO DECLARE CONTROL ROOM PRESSURIZATION SYSTEM (ESF) OPERATIONAL AFTER DESIGN CHANGE HAD NOT BEEN DONE. IN MEANTIME, RTR WENT FROM MODE 5 TO MODE 4. AT 1946, ONE TRAIN DECLARED OPERABLE AFTER TESTING, PLACING RTR WITHIN ACTION STATEMENT OF TECH SPEC 3.7.5.1, WHICH DOES NOT REQUIRE MODE CHANGE NOW. UNUSUAL EVENT DECLARED FROM 1900-1946.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG III DO (SRENIAWSKI), EO (JORDAN), FEMA (FIELD)

PERSON NOTIFYING NRC - R. ANDERSON

PERSON ENTERING REPORT - V. HODGE

DATE OF EVENT - 09/12/82 TIME OF EVENT - 0125
DATE OF NOTIFICATION - 09/12/82 TIME OF NOTIFICATION - 0806

FACILITY NAME - SEQUOYAH 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE

UHI AIR BLADDER

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
UPPER HEAD INJECTION TANK OUT OF SPEC, 109 SCF (N2/AIR) VICE 80 SCF. BLEED AND FEED FROM RWST BROUGHT TANK INTO SPEC BY 0844, OPERATOR WILL RESAMPLE UHI BY NOON, THIS IS A REPEAT OF 2254 ENTRY 09/10/82.

ACTION TAKEN BY HDO/RDO - CALLED A. GIBSON RDO II, E. JORDAN E.O., MIKE MASSIE FEMA

PERSON NOTIFYING NRC - D. CROSS

PERSON ENTERING REPORT - F. LOMAX

DATE OF EVENT - 09/12/82 TIME OF EVENT - 1145
DATE OF NOTIFICATION - 09/12/82 TIME OF NOTIFICATION - 1156

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - ELECTRICAL FAILURE

AUX OIL PUMP PRES SWITCH

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
HPCI FAILED TO FAST START AND RCIC TRIPS AT RATED FLOW. SUSPECT HPCI AUX OIL PUMP IS SHUTTING OFF TOO SOON. CAUSE OF RCIC TRIP IS UNKNOWN. PLAN AT 38% POWER AT TIME OF EVENT, NOW AT 35% POWER. WILL PERFORM RWM SURVEILLANCE BEFORE GOING LOWER IN POWER.

ACTION TAKEN BY HDO/RDO - SRENIAWSKI(REG 3), JORDAN(E.O.), JACKSON(FEMA) NOTIFIED.
PERSON NOTIFYING NRC - POTTS

PERSON ENTERING REPORT - WEISS

DATE OF EVENT - 09/13/82 TIME OF EVENT - 1120
DATE OF NOTIFICATION - 09/13/82 TIME OF NOTIFICATION - 1210

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

BOTH HPCI AND RCIC INOPERABLE. HPCI WAS ALREADY INOPERABLE, AND RCIC TRIPPED DURING A STANDARD TEST PROCEDURE. PLANT IS HOLDING AT 40% POWER, WHILE PERFORMING SHUTDOWN SURVEILLANCE TESTS. UNUSUAL EVENT TERMINATED AT 1605 HRS WHEN HPCI DECLARED OPERABLE.

ACTION TAKEN BY HDO/RDO - REGION 3(KONKLIN), EO(MILLS), FEMA(EGGLETON) NOTIFIED.
PERSON NOTIFYING NRC - MICK
PERSON ENTERING REPORT - WEISS

DATE OF EVENT - 09/13/82 TIME OF EVENT - 1353
DATE OF NOTIFICATION - 09/13/82 TIME OF NOTIFICATION - 1424

FACILITY NAME - SALEM 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - NORMAL SHUTDOWN FOR RCP INSPECTION

CAUSE OF FAILURE - MECHANICAL FAILURE
RCP THRUST BEARING

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

NORMAL REACTOR SHUTDOWN TO INSPECT REACTOR COOLANT PUMP #22 THRUST BEARING BECAUSE OF HIGH TEMP ALARM. REACTOR AT 81% POWER. EXPECT TO BE IN HOT STANDBY

ACTION TAKEN BY HDO/RDO - REGION 1 (DURR), FEMA (EGGLETON), EO (MILLS) NOTIFIED.
PERSON NOTIFYING NRC - SIEBERT
PERSON ENTERING REPORT - WEISS

DATE OF EVENT - 09/13/82 TIME OF EVENT - 1335
DATE OF NOTIFICATION - 09/13/82 TIME OF NOTIFICATION - 1419

FACILITY NAME - ST. LUCIE REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - CHLORINE RELEASE

CAUSE OF FAILURE - MECHANICAL FAILURE
VALVE ON CHLORINE LINE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
CHLORINE GAS RELEASE. SMALL LEAK ON CYLINDER REQUIRED REMOVING A VALVE ON CHLORINE LINE. NON-ESSENTIAL PLANT PERSONNEL IN IMMEDIATE AREA WERE EVACUATED. CHLORINE CYLINDER IS LOCATED NEAR INTAKE STRUCTURE. EVENT TERMINATED AT 1400 HRS.

ACTION TAKEN BY HDO/RDO - REGION 2(DANCE),FEMA(EGGLETON), EO(MILLS) NOTIFIED.
PERSON NOTIFYING NRC - WALLING
PERSON ENTERING REPORT - WEISS

DATE OF EVENT - 09/14/82 TIME OF EVENT - 0940
DATE OF NOTIFICATION - 09/14/82 TIME OF NOTIFICATION - 0957

FACILITY NAME - HADDAM NECK REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - INJURY

CAUSE OF FAILURE - FALL

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
GUARD FELL. TRANSPORTED TO HOSPITAL.

ACTION TAKEN BY HDO/RDO - EO(MILLS), FEMA, REG 1 (DURR) NOTIFIED.
PERSON NOTIFYING NRC - GALLOWAY
PERSON ENTERING REPORT - LOMAX/WEISS

DATE OF EVENT - 09/16/82 TIME OF EVENT - 1330
DATE OF NOTIFICATION - 09/16/82 TIME OF NOTIFICATION - 1917

FACILITY NAME - MILLSTONE 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - UNPLANNED RADIOACTIVE RELEASE

CAUSE OF FAILURE - OPERATIONAL FAILURE
OPERATOR ERROR

RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -
UNPLANNED MINOR RADIOACTIVE RELEASE DUE TO A VALVE IN THE CONDENSATE DEMINERALIZER WASTE NEUTRALIZER SUMP BEING INADVERTANTLY OPENED. TOTAL RELEASE WAS 8.98×10^{-5} CURIES IN 3,750 GALLONS OF WATER (SMALL FRACTION OF TECH. SPECS) OF I131, CS134, AND CS137.

ACTION TAKEN BY HDO/RDO - HDO NOTIFIED EO (HARPSTER), REGION 1 (DURR), FEMA, EPA (C.CHAUNCEY)

PERSON NOTIFYING NRC - R. SCHIFONE

PERSON ENTERING REPORT - T. NORRIS

DATE OF EVENT - 09/17/82

TIME OF EVENT - 1617

DATE OF NOTIFICATION - 09/17/82

TIME OF NOTIFICATION - 1622

FACILITY NAME - SALEM 2

REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SCRAM

LOW LOW S/G LEVEL

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-

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PLANT EXPERIENCED A REACTOR SCRAM FROM 53% POWER WHEN THE ONLY OPERATING FEED PUMP TRIPPED. CAUSE OF FEED PUMP TRIP IS BEING INVESTIGATED. ALL OTHER SYSTEMS FUNCTIONED NORMALLY. PLANT INTENDS TO START BACK UP AS SOON AS POSSIBLE.

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 1 (DURR). NO OTHER NOTIFICATIONS MADE.

PERSON NOTIFYING NRC - OTT

PERSON ENTERING REPORT - T. NORRIS

DATE OF EVENT - 09/17/82

TIME OF EVENT - 2245

DATE OF NOTIFICATION - 09/17/82

TIME OF NOTIFICATION - 2257

FACILITY NAME - MILLSTONE 2

REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SCRAM

LOW LOW S/G LEVEL

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-

CAUSE OF FAILURE - INVESTIGATING

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

PLANT EXPERIENCED A REACTOR SCRAM DUE TO ONE OF TWO RUNNING FEED WATER PUMPS TRIPPING. THE PLANT WAS AT 100% POWER. ALL SYSTEMS FUNCTIONED NORMALLY; USING STEAM DUMPS FOR COOLING. PLANT INTENDS TO START BACK UP AS SOON AS POSSIBLE. THE CAUSE OF LOSS OF FEED PUMP IS BEING INVESTIGATED.

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 1 (J. DURR).

PERSON NOTIFYING NRC - R. SCHIFONE

PERSON ENTERING REPORT - T. NORRIS

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/19/82

TIME OF EVENT - 0933

DATE OF NOTIFICATION - 09/19/82 TIME OF NOTIFICATION - 0941

FACILITY NAME - SALEM 2
TYPE OF FACILITY - POWER REACTOR

REGION - 1

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - REACTOR AT POWER

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-

CAUSE OF FAILURE - REACTOR AT POWER

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UNUSUAL EVENT DECLARED ACCORDING TO PLANT PROCEDURES BECAUSE REACTOR IS AT 20 % POWER. PLANT PLANS TO INCREASE POWER. THERE ARE NO PROBLEMS.

ACTION TAKEN BY HDO/RDO - REGION 1 (DURR), EO (HARPSTER), FEMA (HUTTON) NOTIFIED

PERSON NOTIFYING NRC - VILLAR
PERSON ENTERING REPORT - WEISS

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/21/82 TIME OF EVENT - 1359
DATE OF NOTIFICATION - 09/21/82 TIME OF NOTIFICATION - 1421

FACILITY NAME - ROBINSON 2
TYPE OF FACILITY - POWER REACTOR

REGION - 2

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM RPS

-
-

CAUSE OF FAILURE - OPERATIONAL FAILURE
OPERATOR ERROR DURING SURVEILLANCE TESTING
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

DURING #2 SG TEST, FR-488 SWITCHES IN STEAM FLOW/FEED FLOW INSTRUMENT SYSTEMS WAS SIGNED OFF TO BE SELECTING THE TRAIN NOT UNDER TEST, BOTH SWITCHES WERE IN FACT TURNED TO THE SYSTEM UNDER TEST, THIS CAUSED THR REACTOR TO TRIP ON S TEAM FLOW/FEED FLOW MISMATCH WITH #2 SG LO LEVEL .

ACTION TAKEN BY HDO/RDO - CALLED D. QUICK REG II, W. MILLS E.O., E. WEINER FEMA
PERSON NOTIFYING NRC - D. WATKINS
PERSON ENTERING REPORT - F. LOMAX

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/23/82 TIME OF EVENT - 0730
DATE OF NOTIFICATION - 09/23/82 TIME OF NOTIFICATION - 0852

FACILITY NAME - LASALLE
TYPE OF FACILITY - POWER REACTOR

REGION - 3

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-

CAUSE OF FAILURE - OPERATIONAL FAILURE
OPERATOR ERROR DURING SURVEILLANCE TESTING
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
POSSIBLE RHR HEAT EXCHANGER DAMAGE. *UPDATE* AT 1930 UNUSUAL EVENT/LCO TERMINATED BECAUSE MISSING WATER WAS DISCOVERED IN EQUIPMENT DRAIN SYSTEM FROM SUPPRESSION POOL WHICH HAD BEEN REMOVED FOR SAMPLING.

ACTION TAKEN BY HDO/RDO - RDO (STREETER), EO (MILLS), FEMA (WIENER)
PERSON NOTIFYING NRC - SCHMELTZ
PERSON ENTERING REPORT - GOULD/LOMAX

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/23/82 TIME OF EVENT - 1905
DATE OF NOTIFICATION - 09/23/82 TIME OF NOTIFICATION - 2111

FACILITY NAME - DIABLO CANYON REGION - 5
TYPE OF FACILITY - POWER REACTOR
SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - FIRE ON ACCESS ROAD
-
-

CAUSE OF FAILURE - MOTORCYCLE ACCIDENT

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
AT 1905 MOTORCYCLE ACCIDENT OCCURRED ON ACCESS ROAD BUT OUTSIDE SECURE AREA WHICH STARTED GRASS FIRE. FIRE BRIGADE DISPATCHED. AT 1913 CALL TO CONTROL ROOM TO SAY FIRE WAS CONTAINED. AT 1925 FIRE BRIGADE ARRIVED, FIRE WAS SMOLDERING. NOT PLANT RELATED.

ACTION TAKEN BY HDO/RDO - RDO (JOHNSON), EO (COBB), FEMA (MASSIE)
PERSON NOTIFYING NRC - D. VOSBURG
PERSON ENTERING REPORT - LOMAX

DATE OF EVENT - 09/26/82 TIME OF EVENT - 0409
DATE OF NOTIFICATION - 09/26/82 TIME OF NOTIFICATION - 1348

FACILITY NAME - MILLSTONE SITE REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - N/A
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-

CAUSE OF FAILURE - N/A

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
SECURITY REPORT

ACTION TAKEN BY HDO/RDO - NOTIFIED REG I DO (BORES), EO (COBB), FEMA (TROTTER)
PERSON NOTIFYING NRC - R. SCHIFONE
PERSON ENTERING REPORT - V. HODGE

DATE OF EVENT - 10/01/82 TIME OF EVENT - 1005
DATE OF NOTIFICATION - 10/01/82 TIME OF NOTIFICATION - 1018

FACILITY NAME - MILLSTONE 1 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SURVEILLANCE TEST FAILURE
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CAUSE OF FAILURE - N/A

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
SURVEILLANCE TESTING OF HYDRAULIC PIPE RESTRAINTS SHOWED THAT SOME DID NOT MEET THE ACCEPTANCE CRITERIA. REPAIRS WILL BE MADE BEFORE STARTUP.

ACTION TAKEN BY HDO/RDO - REG. 1(ELSASSER),EO(MILLS),FEMA(MASSIE)
PERSON NOTIFYING NRC - CLEARY/ROBERTS
PERSON ENTERING REPORT - LOMAX

DATE OF EVENT - 10/01/82 TIME OF EVENT - 1030
DATE OF NOTIFICATION - 10/01/82 TIME OF NOTIFICATION - 1058

FACILITY NAME - MILLSTONE 1 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - PERSONNEL INJURY
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CAUSE OF FAILURE - WORKER FELL

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
CRAFT WORKER INJURED HIMSELF IN A FALL. THERE WAS NO CONTAMINATION TO THE INJURED PERSON BUT HE WAS TRANSPORTED TO THE HOSPITAL.

ACTION TAKEN BY HDO/RDO - REG. 1(ELSASSER), EO(MILLS), FEMA(MASSIE)
PERSON NOTIFYING NRC - CLEARY
PERSON ENTERING REPORT - LOMAX

DATE OF EVENT - 10/06/82 TIME OF EVENT - 2230
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
DATE OF NOTIFICATION - 10/06/82 TIME OF NOTIFICATION - 2328

FACILITY NAME - PALISADES
TYPE OF FACILITY - POWER REACTOR

REGION - 3

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SECURITY REPORT

-
-

CAUSE OF FAILURE - N/A

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
SECURITY REPORT

ACTION TAKEN BY HDO/RDO - RDO(LITTLE),FEMA(BERGSTROM),EO(REINMUTH)
PERSON NOTIFYING NRC - KANICKI
PERSON ENTERING REPORT - WEISS/GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 10/10/82 TIME OF EVENT - 1114
DATE OF NOTIFICATION - 10/10/82 TIME OF NOTIFICATION - 1204

FACILITY NAME - BRUNSWICK 2
TYPE OF FACILITY - POWER REACTOR

REGION - 2

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM MANUAL TRIP

-
-

CAUSE OF FAILURE - MECHANICAL FAILURE
FO13J RELIEF VLV

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
OPERATOR TRIPPED REACTOR MANUALLY WHEN REACTOR VESSEL SAFETY RELIEF FAILED TO
CLOSE AFTER TEST AT 4.6% POWER, 200 PSI. ORIGINALLY CLASSIFIED AS 50.72 REP
ORT, RECLASSIFIED TO UNUSUAL EVENT AT 1430 EDT.

ACTION TAKEN BY HDO/RDO - E. MCALPINE RDO, G. REINMUTH E.O., E. WEINER FEMA
PERSON NOTIFYING NRC - DENNIS COOPER
PERSON ENTERING REPORT - FRANK LOMAX

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 10/10/82 TIME OF EVENT - 2015
DATE OF NOTIFICATION - 10/10/82 TIME OF NOTIFICATION - 2112

FACILITY NAME - BRUNSWICK 2
TYPE OF FACILITY - POWER REACTOR

REGION - 2

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM LOW RV LEVEL

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-

CAUSE OF FAILURE - ELECTRICAL FAILURE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

LOST OFFSITE FEEDER BREAKERFEEDING BUSS 2D. CAUSED A CONDENSATE TRANSIENT, T
RIPPED REACTOR ON LOW RV LEVEL, 120 INCHES. IN ADDITION, #3 D.G. AUTO- START
ED, BUT FAILED TO PICK UP EMERGENCY BUSS E3, NORMALLY POWERED FROM BUSS 2D.
HPCI STARTED MANUALLY TO RECOVER RV LEVEL.

ACTION TAKEN BY HDO/RDO - FEMA ETHAN WEINER, RDO ED MCALPINE, EO G. REINMUTH
PERSON NOTIFYING NRC - RICKY TART
PERSON ENTERING REPORT - FRANK LOMAX

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 10/12/82 TIME OF EVENT - 0730
DATE OF NOTIFICATION - **10/12/82** TIME OF NOTIFICATION - **1418**

FACILITY NAME - MILLSTONE SITE REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - N/A

CAUSE OF FAILURE - N/A

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
SECURITY REPORT

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

ACTION TAKEN BY HDO/RDO - THATCHER REG I, T. HUTTON FEMA, W. MILLS EO
PERSON NOTIFYING NRC - DAVID DOBSON
PERSON ENTERING REPORT - FRANK LOMAX

DATE OF EVENT - 10/14/82 TIME OF EVENT - 1316
DATE OF NOTIFICATION - 10/14/82 TIME OF NOTIFICATION - 1316

FACILITY NAME - OCONEE 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - SAFETY VALVES

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
PLANT DECLARED THE SHUTDOWN DUE TO QUESTIONED OPERABILITY OF CODE SAFETY RELI
EF VALVES AS AN UNUSUAL EVENT. **UPDATE** PLANT SHUTDOWN AT 1636 AND SECURING
FROM UNUSUAL EVENT.

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION (IGNATONIS), EO (MILLS), FEMA (HUTTON)

PERSON NOTIFYING NRC - K. SCHARF

PERSON ENTERING REPORT - T. NORRIS

DATE OF EVENT - 10/14/82

TIME OF EVENT - 1410

DATE OF NOTIFICATION - 10/14/82

TIME OF NOTIFICATION - 1412

FACILITY NAME - CRYSTAL RIVER 3

REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ACTIVITY IN CONTAINMENT

-

-

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UNEVALUATED, CONTINUOUS HIGH AIRBORNE ACTIVITY IN THE CONTAINMENT BUILDING. PLANT IS SHUTTING DOWN TO INVESTIGATE CAUSE. THERE IS NO INDICATION OF UNUSUAL OR EXCESS PRIMARY LEAKAGE. THE HIGH AIRBORNE ACTIVITY HAS BEEN CONFIRMED BUT ACTIVITY LEVELS ARE NOT YET AVAILABLE. PLANT IS SENDING PERSONNEL IN CONTAINMENT TO CHECK FOR SOURCE.

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 2 (J ROGGE), EO (MILLS), FEMA (HUTTON)

PERSON NOTIFYING NRC - G. HEBB

PERSON ENTERING REPORT - T. NORRIS

DATE OF EVENT - 10/15/82

TIME OF EVENT - 2225

DATE OF NOTIFICATION - 10/15/82

TIME OF NOTIFICATION - 2257

FACILITY NAME - ZION 1

REGION - 3

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-

-

CAUSE OF FAILURE - INVESTIGATING

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PLANT ENTERED AND LCO STATEMENT REQUIRING UNIT 1 TO BE IN HOT SHUTDOWN WITHIN FOUR HOURS STARTING AT 2225 EDT. TWO OF THREE DIESEL GENERATORS HAVE BEEN DECLARED INOPERABLE. ONE DIESEL WAS DOWN FOR REPAIRS AND ANOTHER DIESEL TRIPPED OFF THE LINE THREE TIMES WHILE TESTING TO PROVE OPERABILITY. THE PLANT IS AT 99.9% POWER AND IS LOWERING POWER AT 0.5% PER MINUTE.

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO (SCHUMACHER); EO (SCHWARTZ); FEMA (GREINER)

PERSON NOTIFYING NRC - J. HARBIN

PERSON ENTERING REPORT - T. NORRIS

DATE OF EVENT - 10/16/82

TIME OF EVENT - 1100

DATE OF NOTIFICATION - 10/16/82

TIME OF NOTIFICATION - 1122

FACILITY NAME - RANCHO SECO
TYPE OF FACILITY - POWER REACTOR

REGION - 5

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - UNIDENTIFIED LEAKAGE

CAUSE OF FAILURE - INVESTIGATING

RADIOACTIVE RELEASE? NO

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
EVENT DESCRIPTION -

UNIDENTIFIED PRIMARY COOLANT LEAK EXCEEDED 1 GPM. LEAK RATE NOW IS 1.15 GPM
BUT WAS 1.25 GPM AT 2019 EDT ON 10/15. LCO REQUIRES LEAK TO BE IN SPEC OR TH
E SOURCE IDENTIFIED WITHIN 12 HOURS. UNUSUAL EVENT DECLARED AT 1100 EDT ON 10
/16. UPDATE:JIM RIDGWAY:0605: LEAKAGE IDENTIFIED. RCS SYSTEM DRAINS LEAKING W

ITHIN ALLOWABLE LIMITS. LCO AND UNUSUAL EVENT TERMINATED.

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 5 (THOMAS), EO (SCHWARTZ), FEMA (WEINE
R).

PERSON NOTIFYING NRC - J. NICHOLAS

PERSON ENTERING REPORT - T. NORRIS

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 10/16/82 TIME OF EVENT - 2223
DATE OF NOTIFICATION - 10/16/82 TIME OF NOTIFICATION - 2238

FACILITY NAME - DIABLO CANYON REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - GRASS FIRE

CAUSE OF FAILURE - NA

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A GRASS FIRE IS THREATING THE POWER TRANSMISSION LINES OF THE FACILITY BUT IS
NO THREAT TO THE SITE. THE CALIFORNIA DIVISION OF FORESTRY HAS BEEN CALLED
AND IS ON THE SCENE OF THE FIRE. UPDATE CALL:0215, FIRE MOVING AWAY FROM SITE
, NO DAMAGE. UNUSUAL EVENT TERMINATED.

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 5 (THOMAS), EO (SCHWARTZ), FEMA (WASHI
NGTON).

PERSON NOTIFYING NRC - KENSINGER

PERSON ENTERING REPORT - T. NORRIS

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 10/17/82 TIME OF EVENT - 1515
DATE OF NOTIFICATION - 10/17/82 TIME OF NOTIFICATION - 1536

FACILITY NAME - DIABLO CANYON REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOSS OF OFFSITE POWER

CAUSE OF FAILURE - FIRE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A GRASS FIRE KNOCKED OUT THE 500 KV ELECTRICAL LINES (2-5 MILES FROM PLANT) CAUSING A LOSS OF OFFSITE POWER. THE CALIFORNIA DIVISION OF FORESTRY IS CONTINUING TO FIGHT THE FIRE USING "BORATE BOMBERS". THERE IS NO FISSION PRODUCT IN VENTORY ONSITE.

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO (THOMAS); EO (SCHWARTZ); FEMA (WEINER)
PERSON NOTIFYING NRC - J. TINLIN
PERSON ENTERING REPORT - R. PRIEBE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 10/17/82 TIME OF EVENT - 1650
DATE OF NOTIFICATION - 10/17/82 TIME OF NOTIFICATION - 1707

FACILITY NAME - DIABLO CANYON REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - FIRE IN EXCLUSION AREA

CAUSE OF FAILURE - FIRE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A BRUSH FIRE PASSED WITHIN THE FACILITY EXCLUSION AREA (1-1.5 MILES FROM PLANT) ON A PATH PARALLEL TO THE PLANT. ALSO SEE EVENT AT 1515 HOURS ON 10/17/82.

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO (THOMAS); EO (SCHWARTZ); FEMA (BERGSTROM)
PERSON NOTIFYING NRC - J. TINLIN
PERSON ENTERING REPORT - R. PRIEBE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 10/18/82 TIME OF EVENT - 0850
DATE OF NOTIFICATION - 10/18/82 TIME OF NOTIFICATION - 0923

FACILITY NAME - BEAVER VALLEY CONT. REGION - 1
SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM SG LEV. HI

CAUSE OF FAILURE - MECHANICAL FAILURE
RELAY 51109X1

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

0830 EVENT MISCLASSIFIED, ACTUALLY UNUSUAL EVENT. RELAY FAILURE PREVENTED BA

CLUP TRANSFORMER FROM PICKING UP OFFSITE POWER. LICENSEE EP PERSONNEL BEGAN UNUSUAL EVENT NOTIFICATIONS, BUT SCHUSTER, BUSY WITH DETAILS OF PLANT CONTROL DID NOT GET THE INFO, CLASSIFIED EVENT AS 50.72. OPERATOR HAD TO JUMPER LIM IT SW. TO RESTORE RCS LETDOWN. OFF SITE RESTORED MANUALLY IN BREAKER ROOM.

ACTION TAKEN BY HDO/RDO - NOTIFIED FEMA, FDA NOTIFIED NRC OF UNUSUAL EVENT
PERSON NOTIFYING NRC - SCHUSTER RECALL
PERSON ENTERING REPORT - FRANK LOMAX

DATE OF EVENT - 10/21/82 TIME OF EVENT - 1100
DATE OF NOTIFICATION - 10/21/82 TIME OF NOTIFICATION - 1110

FACILITY NAME - QUAD CITIES REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-
CAUSE OF FAILURE - MECHANICAL FAILURE
 DRYWELL VACUUM BREAKER
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
TORUS TO DRYWELL VACUUM BREAKER STUCK IN OPEN POSITION DISCOVERED AT 0230 EST . COMMENCED SHUTDOWN OF UNIT 2 AT 1110 EST. WILL ENTER LCO (24 HOURS TO COLD SHUTDOWN)AT 1230 EST.REQUIREMENTS ALLOW FOUR HOURS TO TEST AND SIX HOURS TO TRY TO RESTORE THE DIFFERENTIAL PRESSURE BEFORE ENTERING 24 HOUR LCO.PLANT IN COLD SHUTDOWN AND UNUSUAL EVENT TERMINATED AT 2300 EST 10/21/82.

ACTION TAKEN BY HDO/RDO - REGION 3(R. KNOPF),I&E(W.MILLS),&FEMA(F.HEFFERNAN)NOTI FIED
PERSON NOTIFYING NRC - M. KODI
PERSON ENTERING REPORT - C.CAMPBELL

DATE OF EVENT - 10/24/82 TIME OF EVENT - 0232
DATE OF NOTIFICATION - 10/24/82 TIME OF NOTIFICATION - 0315

FACILITY NAME - ROBINSON 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM TURBINE TRIP

-
-
CAUSE OF FAILURE - HI TEMP TURB EXHAUST
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
REACTOR TRIPPED BECAUSE OF TURBINE TRIP ON HIGH EXHAUST TEMP. THE CAUSE OF TH E HIGH EXHAUST WAS NOT DETERMINED AT THE TIME OF THE REPORT.

ACTION TAKEN BY HDO/RDO - RDO(JENKINS) EO(GRIMES) FEMA(GREINER)
PERSON NOTIFYING NRC - J. GEE
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 10/24/82 TIME OF EVENT - 1510
DATE OF NOTIFICATION - 10/24/82 TIME OF NOTIFICATION - 1520

FACILITY NAME - PEACH BOTTOM 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM LOW LEVEL IN RV
-
-

CAUSE OF FAILURE - MECHANICAL FAILURE
RELIEF VALVE "J"
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
DURING RESTART, A REACTOR TRIP OCCURRED AT 1% POWER DUE TO LOW WATER LEVEL IN
THE REACTOR VESSEL (-10"). THE LOW LEVEL WAS CAUSED BY A RELIEF VALVE ("J")
WHICH OPENED AT 800 PSI. PRESSURE DROPPED TO 400 PSI AT WHICH TIME THE LICENS

EE MANUALLY OPENED THE VALVE TO PREVENT FURTHER VALVE OSCILLATIONS. PLANT IS
STABLE & UNDER CONTROL. HPCI HAS BEEN MANUALLY INITIATED. NO RELEASES TO THE
ENVIRONS. MAX T
ACTION TAKEN BY HDO/RDO - NOTIFIED RDO (JOYNER); EO(GRIMES); FEMA(FIELD)
PERSON NOTIFYING NRC - W. WIDENER
PERSON ENTERING REPORT - R. PRIEBE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
DATE OF EVENT - 10/27/82 TIME OF EVENT - 0020
DATE OF NOTIFICATION - 10/28/82 TIME OF NOTIFICATION - 0113

FACILITY NAME - DRESDEN 3 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT
-
-

CAUSE OF FAILURE - MECHANICAL FAILURE
RECIRC PUMP SEAL
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
RCP EXCEEDING TECH SPEC LEAK RATE FOR IDENTIFIED LEAKAGE. LEAK RATE IS 41.5G
PM. PLANT IS DECREASING LOAD AND WILL ISOLATE RCP. AT 0433 DRESDEN CALLED TO
INFORM US THAT UNUSUAL EVENT WAS OVER, RCP WAS ISOLATED, AND FLOOR AND EQUI
PMENT DRAIN LEAKAGE WAS 4.2GPM. REACTOR POWER IS 47%.

ACTION TAKEN BY HDO/RDO - NOTIFIED WIEDEMAN, HIGGINBOTHAM, GREINER
PERSON NOTIFYING NRC - CHRISTIENSEN
PERSON ENTERING REPORT - A. MORRONGIELLO

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
DATE OF EVENT - 11/05/82 TIME OF EVENT - 0415
DATE OF NOTIFICATION - 11/05/82 TIME OF NOTIFICATION - 0522

FACILITY NAME - MILLSTONE 1 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LIQUID RELEASE
-

CAUSE OF FAILURE - OPERATIONAL FAILURE
OPERATOR ERROR
RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -
UNPLANNED RELEASE-THE WRONG DISCHARGE TANK WAS RELEASED BY ERROR. WHEN DISCOVERED THE RELEASE WAS TERMINATED- TOTAL RELEASE 1.7E4 MICROCI. THIS TANK WOULD HAVE MET THEIR INHOUSE RELEASE LIMITS IF A PERMIT WAS REQUESTED THIS RELEASE REPRESENTED ABOUT 1/6 OF THE PLANNED DISCHARGE.

ACTION TAKEN BY HDO/RDO - PARTLOW, JOYNER, GREINER, EPA, FDA
PERSON NOTIFYING NRC - NICHOLAS
PERSON ENTERING REPORT - MORRONGIELLO

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/05/82 TIME OF EVENT - 0948
DATE OF NOTIFICATION - 11/05/82 TIME OF NOTIFICATION - 1007

FACILITY NAME - PALISADES REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
CHECK VALVE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
SI TANK BORON CONCENTRATION FELL BELOW TECH SPEC LIMITS (LIMIT= 1720PPM). ACTION WAS TAKEN TO RESTORE CONCENTRATION. AT 1036 RECEIVED UPDATE: BORON CONCENTRATION WAS RESTORED AT 1025. THIS ENDS UNUSUAL EVENT AND LCO.

ACTION TAKEN BY HDO/RDO - NOTIFIED R3 BOYD, R. WALKER
PERSON NOTIFYING NRC - S. GHIDOTTI
PERSON ENTERING REPORT - A. MORRONGIELLO

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/05/82 TIME OF EVENT - 1652
DATE OF NOTIFICATION - 11/05/82 TIME OF NOTIFICATION - 1723

FACILITY NAME - MILLSTONE 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM RPS

CAUSE OF FAILURE - UNKNOWN
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
THE REACTOR TRIPPED DUE TO A RANDOM RPS TRIP SIGNAL. THE PLANT IS STABLE AND THE CAUSE IS UNDER INVESTIGATION.
SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO(JOYNER) EO(PARTLOW) FEMA(HUTTON)
PERSON NOTIFYING NRC - C. PIKE
PERSON ENTERING REPORT - R. PRIEBE

DATE OF EVENT - 11/05/82 TIME OF EVENT - 1740
DATE OF NOTIFICATION - 11/05/82 TIME OF NOTIFICATION - 1807

FACILITY NAME - MCGUIRE REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT
-

-
CAUSE OF FAILURE - MECHANICAL FAILURE
 SEISMIC HANGERS
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
LICENSEE DISCOVERED THAT THE SEISMIC HANGERS ON THE 1A AND 1B CONTAINMENT SPRAY HEAT EXCHANGERS WERE NOT INSTALLED PER DESIGN. SUBSEQUENTLY BOTH HEAT EXCHANGERS WERE DECLARED INOPERABLE. LCO REQUIRES REACTOR SHUTDOWN WITHIN ONE HOUR OF EVENT.

ACTION TAKEN BY HDO/RDO - RDO(JOYNER), EO(PARTLOW), FEMA(HUTTON)
PERSON NOTIFYING NRC - L. MASSEY
PERSON ENTERING REPORT - R. PRIEBE

DATE OF EVENT - 11/09/82 TIME OF EVENT - 0443
DATE OF NOTIFICATION - 11/09/82 TIME OF NOTIFICATION - 0629

FACILITY NAME - DRESDEN 3 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT
-

-
CAUSE OF FAILURE - ELECTRICAL FAILURE
 DIESEL GEN.
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
FAILURE OF UNIT 3 AND SWING(2-3) DIESEL GENERATORS. THE SWING DIESEL'S RECIRC OIL PUMP WHICH SUPPLIES OIL TO THE TURBOCHARGER HAD A BURNED OUT MOTOR. THE UNIT 3 DIESEL WENT OUT BECAUSE OF CRANKCASE OVER PRESSURE WHOSE CAUSE IS UNKNOWN. OFF SITE POWER IS AVAILABLE. DIESEL FAILURE OCCURED 1 HR APART. LCO STATES IF BOTH DIESELS ARE OUT THE PLANT HAS TO BE IN COLD S/D IN 24 HRS. PLANT DROPPING LOAD AT

ACTION TAKEN BY HDO/RDO - RDO(AXELSON) EO(PARTLOW) FEMA(FIELD)
PERSON NOTIFYING NRC - R. HOLMAN
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 11/09/82 TIME OF EVENT - 1340
DATE OF NOTIFICATION - 11/09/82 TIME OF NOTIFICATION - 1412

FACILITY NAME - DRESDEN 3
TYPE OF FACILITY - POWER REACTOR

REGION - 3

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
DIESEL GEN.
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
SWING DIESEL GENERATOR RESTORED TO SERVICE AND IN STANDBY CONDITION. THIS TERMINATES UNUSUAL EVENT. PLANT HAS 7 DAYS TO REPAIR OTHER DIESEL GENERATOR.

ACTION TAKEN BY HDO/RDO - NOTIFIED R3 PHILLIPS
PERSON NOTIFYING NRC - TONGUE
PERSON ENTERING REPORT - MORRONGIELLO

DATE OF EVENT - 11/09/82 TIME OF EVENT - 1735
DATE OF NOTIFICATION - 11/09/82 TIME OF NOTIFICATION - 1811

FACILITY NAME - DRESDEN 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - SEE EVENT

RADIOACTIVE RELEASE? NO
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

EVENT DESCRIPTION -
VOLUME IN SBLC TANK WAS LOW, WATER WAS ADDED TO RESTORE VOLUME AND SAMPLE TAKEN. SAMPLE RESULTS INDICATED OUT OF TECH SPEC BORON CONCENTRATION. THIS REQUIRES A SHUTDOWN IN 24HRS. PLANT IS ADDING BORON TO BRING UP SBLC TANK CONCENTRATION. PLANT WAS AT 68% POWER AND WILL DROP LOAD AT 10 MWE/HR. (PLANT IS TRYING TO RESTORE BORON CONCENTRATION BEFORE HAVING TO SHUT DOWN).

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO 3 PAPERIELLO
PERSON NOTIFYING NRC - ROCHOVSKI
PERSON ENTERING REPORT - MORRONGIELLO

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/09/82 TIME OF EVENT - 2040
DATE OF NOTIFICATION - 11/09/82 TIME OF NOTIFICATION - 2140

FACILITY NAME - SAN ONOFRE 2 REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - UPDATE

CAUSE OF FAILURE - UPDATE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UNUSUAL EVENT DECLARED AND TERMINATED AT 1740PT. PLANT CONDITIONS ARE NOW 22 60PSIG AND 525F. A PRESS RELEASE AND A PN WILL FOLLOW. AN ASSESMENT WILL TAKE PLACE BEFORE THE UNIT WILL BE RESTARTED.

ACTION TAKEN BY HDO/RDO - NOTIFIED TAYLOR, WENSLAWSKI ,FEMA, MILLS
PERSON NOTIFYING NRC - MARGANELLI
PERSON ENTERING REPORT - MORRONGIELLO

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/15/82 TIME OF EVENT - 0929
DATE OF NOTIFICATION - 11/15/82 TIME OF NOTIFICATION - 1000

FACILITY NAME - MILLSTONE 1 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ESF ACTUATION CORE INJECTION SPRAYLO-LO VESSEL LEVEL

-
-
CAUSE OF FAILURE - OPERATIONAL FAILURE
OPERATOR ERROR
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE BACKFILLING INSTRUMENTS WITH WATER TO ASSURE THAT THE REFERENCE LEG WAS FILLED DETECTORS WERE DRIVEN DOWNSCALE GENERATING ECCS INITIATION. PLANT WAS IN COLD SHUTDOWN 178F. VESSEL LEVEL WENT FROM 30" TO ABOUT 200" AND VESSEL PRESSURE REACHED 300PSIG. RCS TEMP WENT TO 150F. THE UNUSUAL EVENT WAS ALSO TERMINATED WITH THIS CALL.

ACTION TAKEN BY HDO/RDO - NOTIFIED R1 KINNEMAN, FEMA BERGSTROM, IE MILLS
PERSON NOTIFYING NRC - LOOMIS
PERSON ENTERING REPORT - MORRONGIELLO

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/17/82 TIME OF EVENT - 1213
DATE OF NOTIFICATION - 11/17/82 TIME OF NOTIFICATION - 1245

FACILITY NAME - HADDAM NECK REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM MANUAL

-
-
CAUSE OF FAILURE - ELECTRICAL FAILURE
S/D ROD BANK
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE CONDUCTING ROUTINE CONTROL ROD MOTION CHECKS, THE SHUTDOWN BANK DROPPED FOR REASONS YET UNKNOWN. PER TECH SPECS, OPERATOR MANUALLY TRIPPED RTR. RT R WAS AT 100% POWER.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG I (KEIMIG), EO (LANIK), FEMA (MONAHAN)
PERSON NOTIFYING NRC - R. KASUGA
PERSON ENTERING REPORT - V. HODGE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/17/82 TIME OF EVENT - 1320
DATE OF NOTIFICATION - 11/17/82 TIME OF NOTIFICATION - 1425

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
FACILITY NAME - ZION 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT
-
-

CAUSE OF FAILURE - ELECTRICAL FAILURE
D/G 1A

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
ENTERED LCO AT 1320 CST BECAUSE OF TWO D/G'S INOP. 1B WAS OUT OF SERVICE. 1A OPERABILITY WAS QUESTIONABLE EVEN THOUGH IT HAD STARTED THIS MORNING. THEY'RE RUNNING ANOTHER TEST NOW. STARTED RAMP DOWN AT 1/4% PER MIN FROM 80% POWER. AT 1420 CST, THE TEST WAS SATISFACTORY, THE LCO AND THE NOUE WERE TERMINATED.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG III (HOLZMER), EO (LANIK), FEMA (MONAHAN)
PERSON NOTIFYING NRC - J. JOOSTEN
PERSON ENTERING REPORT - V. HODGE

DATE OF EVENT - 11/18/82 TIME OF EVENT - 1430
DATE OF NOTIFICATION - 11/18/82 TIME OF NOTIFICATION - 1452

FACILITY NAME - MAINE YANKEE REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SECURITY REPORT
-
-

CAUSE OF FAILURE - N/A

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
SECURITY REPORT

ACTION TAKEN BY HDO/RDO - RDO KISTER, EO MILLS, FEMA HUTTON, IAT JONES, CA, PA, COMM. A SSTS.
PERSON NOTIFYING NRC - J. STEVENS
PERSON ENTERING REPORT - PRIEBE

DATE OF EVENT - 11/20/82 TIME OF EVENT - 1805
DATE OF NOTIFICATION - 11/20/82 TIME OF NOTIFICATION - 1823

FACILITY NAME - MILLSTONE UNIT 2
TYPE OF FACILITY - POWER REACTOR

REGION - 1

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM LOW SG LEVEL

CAUSE OF FAILURE - ELECTRICAL FAILURE
SPURIOUS SIGNAL
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
REACTOR TRIP AT 100% ON LOW SG LEVEL SIGNAL CAUSED BY AN ELECTRICAL SPIKE(SPU
RIOUS SIGNAL). CAUSE OF THE SPIKE WAS UNKNOWN AT TIME OF REPORT. PLANT WILL I
NVESTIGATE CAUSE BEFORE RESTART. UE TERMINATED AT 1830.

ACTION TAKEN BY HDO/RDO - RDO(KISTER) EO(HEISHMAN) FEMA(BERGSTROM)
PERSON NOTIFYING NRC - MC NATT
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 11/21/82 TIME OF EVENT - 0209
DATE OF NOTIFICATION - 11/21/82 TIME OF NOTIFICATION - 0240

FACILITY NAME - RANCHO SECO REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
SG TUBE LEAK
RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -
PLANT SHUTDOWN DUE TO SECONDARY SYSTEM CONTAMINATION FROM 4.2 GPM SG "A" TUBE
LEAK. RAD MONITORS ON MAIN STEAM (5MR/HOUR) AND AIR EJECTOR OFFGAS (500,000
CPS). SG "A" ISOL. AND FLOODED UP PER PROCEDURE. PLANT <1% POWER BY 0327 ES
T, <200 DEGREES F. BY 1505 EST NOBLE GAS RELEASED FROM AIR EJECTOR OFF GAS <
1% TECH SPECS.

ACTION TAKEN BY HDO/RDO - FEMA GRINER, HHS BRYANT, RDO BOOK, EO HEISHMAN, ET AL
PERSON NOTIFYING NRC - CHARLES OLSON
PERSON ENTERING REPORT - FRANK LOMAX

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/29/82 TIME OF EVENT - 1345
DATE OF NOTIFICATION - 11/29/82 TIME OF NOTIFICATION - 1402

FACILITY NAME - OYSTLER CREEK REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - PERSONNEL INJURY

CAUSE OF FAILURE - N/A

RADIOACTIVE RELEASE - NO

EVENT DESCRIPTION -

PLANT CONTRACT WORKER HAD A HEART ATTACK IN AN EXCLUSION AREA. HE COULD NOT BE ADEQUATELY CHECKED FOR CONTAMINATION AT THE SITE SO HP TECHS WENT WITH THE POTENTIALLY CONTAMINATED WORKER TO THE HOSPITAL. THE WORKER WAS NOT CONTAMINATED. SECURED FROM UNUSUAL EVENT AT 1440 .

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 1 (W. MARTIN).

PERSON NOTIFYING NRC - HOWEY

PERSON ENTERING REPORT - T. NORRIS

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/29/82

TIME OF EVENT - 1658

DATE OF NOTIFICATION - 11/29/82

TIME OF NOTIFICATION - 1721

FACILITY NAME - ROBINSON 2

REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SCRAM

SOURCE RANGE INST.

-

-

CAUSE OF FAILURE - INVESTIGATING

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE SHUTTING DOWN, THE REACTOR SCRAMED WHILE IN THE INTERMEDIATE RANGE (5X1 0-11 AMPS). THE SCRAM OCCURRED WHEN THE SOURCE RANGE INSTRUMENTS RE-ENERGIZED AND INSTRUMENT #31 PEGGED HIGH. ALL SHUTDOWN SYSTEMS FUNCTIONED NORMALLY. THE PLANT WILL TROUBLESHOOT THE SOURCE RANGE INSTRUMENT. UNUSUAL EVENT TERMINATED AT 1658 EST.

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 2 (BURGER), FEMA, EO (BAER).

PERSON NOTIFYING NRC - LEE

PERSON ENTERING REPORT - T. NORRIS

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 12/02/82

TIME OF EVENT - 2334

DATE OF NOTIFICATION - 12/02/82

TIME OF NOTIFICATION - 2311

FACILITY NAME - LASALLE

REGION - 3

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SCRAM

LOSS OFFSITE PWR

-

-

CAUSE OF FAILURE - TEST

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

LICENSEE PERFORMED TEST OF DG BY DROPPING OFFSITE POWER TO TRIP REACTOR, LOAD DG. DECLARED UNUSUAL EVENT DUE TO LOSS OF OFFSITE. PLANT TRIPPED AT 22%, ALL SYSTEMS FUNCTIONED NORMALLY. RESTART PLANNED IN ABOUT 36 HOURS. SEVERAL NRC INSP. WERE PRESENT FOR THE TEST. *UPDATE 12/03 0016 UNUSUAL EVENT TERMINATE D 0014EST. PLANT IN MODE 3.

DATE OF EVENT - 12/05/82 TIME OF EVENT - 2100
DATE OF NOTIFICATION - 12/05/82 TIME OF NOTIFICATION - 2200

FACILITY NAME - BROWNS FERRY
TYPE OF FACILITY - POWER REACTOR

REGION - 2

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - TREMOR

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

ALARM FROM STRONG MOTION ACCEL. IN "B" DG ROOM INDICATED 0.1 G TREMOR. NO EFFECT ON PLANT OR REACTOR OPERATION. UNIT 1 IN HOT S/D, 2 REFUELING, 3 AT 85%.
NAT'L EARTHQUAKE CTR, BOULDER CO, SAYS NO ACTIVITY IN BROWNS FERRY AREA. SEISMIC MONITOR TAPE BEING ANALYZED. UPDATE AT 0055 EST 12/06: TAPE SHOWED NO SIGNAL, NOUE TERMINATED.

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO (C. UPRIGHT), EO (E. JORDAN) & FEMA. CALLED BY ALA. STATE HEALTH (A. GODWIN)
PERSON NOTIFYING NRC - W. BANK
PERSON ENTERING REPORT - O. MERRILL

DATE OF EVENT - 12/10/82 TIME OF EVENT - 0151
DATE OF NOTIFICATION - 12/10/82 TIME OF NOTIFICATION - 0208

FACILITY NAME - PEACH BOTTOM 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM RV LO LEVEL

CAUSE OF FAILURE - OVERFEED

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

SHUTTING REACTOR DOWN TO INSPECT 71K MAIN STM RELIEF VALVE FOR LEAK. AT 3% POWER FEED IN MANUAL, FEED PUMP (STM DRIVEN) TRIPPED ON RV HI LEVEL. OPERATOR COULD NOT RESTART FEED PUMP IN TIME TO AVOID RX TRIP ON RV LO LEVEL, 0 INCHES. NO OTHER PROBLEMS. EVENT OVERCLASSIFIED AS NOUE (ALL UNPLANNED TRIPS ARE UE PER PROCEDURE).

ACTION TAKEN BY HDO/RDO - BOB GALLO RDO
PERSON NOTIFYING NRC - GRAM PEIPER
PERSON ENTERING REPORT - FRANK LOMAX

DATE OF EVENT - 12/13/82 TIME OF EVENT - 1130
DATE OF NOTIFICATION - 12/14/82 TIME OF NOTIFICATION - 0004

FACILITY NAME - MONTICELLO REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - PERS. INJ. WITH CONTAMINATION

CAUSE OF FAILURE - PERS. INJ.

SCRIPT ACTIVE FILE - 90% OF MAXIMUM SIZE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

MAINTENANCE MAN RECEIVED FIRST AND SECOND DEGREE BURNS ON ONE FOREARM BY FLASHING OF HOT WATER FROM MSL DRAIN ISOLATION VALVE ON WHICH HE WAS WORKING. LEVEL OF CONTAMINATION AS REPORTED AT 0101 WAS 1600 CPM ON THE SKIN OF THE FOREARM AS DETERMINED AND DECONTAMINATED BY THE OFFSITE HOSPITAL TO WHICH HE HAD BEEN TRANSPORTED BY SITE HEALTH PHYSICS PERSONNEL. DECLARATION OF UNUSUAL EVENT AND CANCELLATION

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO (J. KONKLIN), EO (T. HARPSTER) AND FEMA.
PERSON NOTIFYING NRC - W. DHEIN
PERSON ENTERING REPORT - O. MERRILL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 12/15/82 TIME OF EVENT - 0645
DATE OF NOTIFICATION - 12/15/82 TIME OF NOTIFICATION - 0646

FACILITY NAME - OYSTER CREEK REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM MANUAL

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

MANUALLY SCRAMMED PLANT AFTER PIPES IN FEEDPUMP ROOM BEGAN VIBRATING EXCESSIVELY. PLANT WAS IN RANGE 8 ON IRM'S UNUSUAL EVENT DECLARED AT 0650 HOURS; NRC NOTIFIED OF UNUSUAL EVENT AT 0707 HRS. UE TERMINATED AT 0804 12/15; VIBRATION CAUSED BY PIPE HAMMER THAT RESULTED FROM WATER LEAKING INTO A ISOLATED LINE AND FLASHING TO STEAM.

ACTION TAKEN BY HDO/RDO - REG 1 (BETTENHAUSEN), FEMA (FIELD), EO (LANIK)
PERSON NOTIFYING NRC - BOULWARE
PERSON ENTERING REPORT - WEISS

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 12/16/82 TIME OF EVENT - 1710
DATE OF NOTIFICATION - 12/16/82 TIME OF NOTIFICATION - 1744

FACILITY NAME - DAVIS BESSE REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - OVERTURNED GASOLINE TRUCK

CAUSE OF FAILURE - OVERTURNED GAS TRUCK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

GASOLINE TRUCK OVERTURNED NEAR SITE ENTRANCE WHICH IS ABOUT 1/4 MILE FROM ACTUAL PLANT. FIRE DEPARTMENT AND EMERG MEDICAL SQUAD HAVE RESPONDED TO SCENE AND NOW SPREADING FOAM. EMPTY TRUCK AND GASOLINE PUMPER ARE ON WAY TO SCENE. THERE IS NO FIRE. PLANT IS AT 98% POWER, AND PLANS TO REMAIN AT THAT POWER LEVEL. 9000 GALLONS OF GASOLINE WERE ON TRUCK.

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO(WALKER) AND EO(COBB).
PERSON NOTIFYING NRC - RJCCI
PERSON ENTERING REPORT - WEISS

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 12/18/82 TIME OF EVENT - 0340
DATE OF NOTIFICATION - 12/18/82 TIME OF NOTIFICATION - 0418

FACILITY NAME - BROWNS FERRY 3 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - ELECTRICAL FAILURE

D/G CONTROL POWER
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
DIESEL GENERATOR 3EB WAS OUT OF SERVICE FOR ROUTINE BATTERY DISCHARGE TEST AND THE CONTROL POWER WAS LOST TO DIESEL GENERATOR 3EC. AN UNUSUAL EVENT WAS DECLARED SINCE THEIR EMERGENCY PLAN REQUIRES SUCH CLASSIFICATION WHEN AN LCO IS REACHED WHICH REQUIRES A LOAD REDUCTION WITH ANTICIPATED REACTOR SHUTDOWN. POWER WAS REDUCED FROM 99% AT THE RATE OF 80 MW/HR. ONE DIESEL WAS RETURNED TO SERVICE @ 061

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO (BLAKE), EO (COBB), FEMA (MONAHAN)
PERSON NOTIFYING NRC - BANKS
PERSON ENTERING REPORT - R. PRIEBE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 12/22/82 TIME OF EVENT - 0603
DATE OF NOTIFICATION - 12/22/82 TIME OF NOTIFICATION - 0655
SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

FACILITY NAME - SUSQUEHANNA REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM

- LOSS OF OFFSITE POWER TEST

CAUSE OF FAILURE - N/A

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
LOSS OF OFFSITE POWER TEST OCCURED AT 0603 TODAY. ALL SYSTEMS FUNCTIONED AS EXPECTED.

ACTION TAKEN BY HDO/RDO - NOTIFIED FEMA MONAHAN
PERSON NOTIFYING NRC - ADAMS
PERSON ENTERING REPORT - MORRONGIELLO

DATE OF EVENT - 12/22/82 TIME OF EVENT - 1635
DATE OF NOTIFICATION - 12/22/82 TIME OF NOTIFICATION - 1733

FACILITY NAME - MILLSTONE 2
TYPE OF FACILITY - POWER REACTOR

REGION - 1

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - RELEASE

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-

CAUSE OF FAILURE - OPERATIONAL FAILURE
OPERATOR ERROR
RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -

DURING A PLANNED RELEASE OF ABOUT 25000 GAL. OPERATOR ADDED WATER TO THE TANK APPROVED FOR DISCHARGE. THE ADDED WATER, FROM THE SAME SOURCE AS THE WATER APPROVED FOR DISCHARGE, CONSTITUTED AN UNPLANNED RELEASE. DURATION, 6 HOURS. 1.1×10^{-4} CI, CS 137 WAS ESTIMATED DISCHARGE. 6.6×10^{-5} % OF TECH. SP ECS. BY LIC. CALC. EVENT WAS PROBABLY OVERCLASSIFIED AS NOUE.

ACTION TAKEN BY HDO/RDO - R. BORES RDO, EO, FEMA, DOE, HHS, EPA, PAO, SNEIZEK IE
PERSON NOTIFYING NRC - DAVID DOBSON
PERSON ENTERING REPORT - FRANK LOMAX

DATE OF EVENT - 12/22/82 TIME OF EVENT - 1913
DATE OF NOTIFICATION - 12/22/82 TIME OF NOTIFICATION - 1953

FACILITY NAME - SURRY STATION REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - RELEASE

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-

CAUSE OF FAILURE - MECHANICAL FAILURE
LEVEL CONTROL VALVE
RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -

LEVEL CONTROL VALVE FAILED ON GAS STRIPPER SYS. SYS. WENT SOLID ON CONTAMINATED WATER AND FORCED WATER UP THRU PROCESS VENTS. RAD MON. PEGGED HI. RELEASE LASTED UNTIL 1922. REG 2 RAD TECHS FOLLOWING LIC. REVIEW AND CALC. RESULTS WILL BE CALLED INTO HDOO. LICENSEES FIRST ROUGH ESTIMATE IS ABOUT 70% OF TECH. SPEC. LIMITS. UNIT 1 AT 100%, UNIT 2 SHUT DOWN. NOTIFIED FEMA, DOE, HHS, EPA (NO ANS) ET AL

ACTION TAKEN BY HDO/RDO - D. VERRELLI RDO, K. CLARK PAO, HQ PAO, EO, SNEIZEK IE
PERSON NOTIFYING NRC - W. NEIDERMEYER
PERSON ENTERING REPORT - FRANK LOMAX

DATE OF EVENT - 12/28/82 TIME OF EVENT - 1100
DATE OF NOTIFICATION - 12/28/82 TIME OF NOTIFICATION - 1127

FACILITY NAME - ZION REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

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-

CAUSE OF FAILURE - ELECTRICAL FAILURE
UNIT TWO POWER CABINET
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

ZION WAS IN 15DAY LCO(ONE HYDROGEN RECOMBINER OUT OF SERVICE),WHEN THE SECOND RECOMBINER WAS DECLARED INOP DUE TO POWER CABINET FAILURE. THIS PLACED ZION INTO AN UNUSUAL EVENT AND ALSO A 4HR LCO, REQ. S/D OF BOTH UNITS. U1-80%, U2 -100%. UPDATE AT 1259-- CANCELLED UE AT 1230 WHEN ONE RECOMBINER PLACED BACK INTO SERVICE. ZION IS NOW IN 15DAY LCO FOR REPAIR TO OTHER RECOMBINER.

ACTION TAKEN BY HDO/RDO - NOTIFIED R3 BOYD, FEMA BERGSTROM, IEHQ MILLS

PERSON NOTIFYING NRC - FUERST

PERSON ENTERING REPORT - GOULD/AM

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 12/30/82

TIME OF EVENT - 0034

DATE OF NOTIFICATION - ~~12/30/82~~ TIME OF NOTIFICATION - ~~0120~~

FACILITY NAME - DIABLO CANYON

REGION - 5

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - N/A

CAUSE OF FAILURE - N/A

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

SECURITY REPORT

ACTION TAKEN BY HDO/RDO - NOTIFIED REG V DO (NORDERHAUG), EO (SCHWARTZ), IAT (MA CMURDY)

PERSON NOTIFYING NRC - M. RHODES

PERSON ENTERING REPORT - V. HODGE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 12/30/82

TIME OF EVENT - 2145

DATE OF NOTIFICATION - 12/30/82 TIME OF NOTIFICATION - 2145

FACILITY NAME - LASALLE 1

REGION - 3

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - MANUAL SHUTDOWN

CAUSE OF FAILURE - MECHANICAL FAILURE

RHR "B" PUMP

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

LICENSEE DECLARED AN UNUSUAL EVENT AS A RESULT OF A FORCED SHUTDOWN DUE TO A TECH SPEC ACTION STATEMENT. THE 72 HOUR LCO COMMENCED AT 2030 CST 12/28 DUE TO EXCESSIVE PUMP VIBRATION IN THE RHR "B" LOOP. THE UNUSUAL EVENT CATEGORY WILL REMAIN IN EFFECT UNTIL COLD SHUTDOWN IS OBTAINED SOMETIME ON 1/2/83. REACTOR PWR. WAS 48% PRIOR TO S/D. UPDATE: UE TERMINATED 0856 01/02/83.

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO(MILLER), EO(SCHWARTZ), FEMA(CHURCH)
PERSON NOTIFYING NRC - P. WEBER
PERSON ENTERING REPORT - R. PRIEBE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/04/83 TIME OF EVENT - 1054
DATE OF NOTIFICATION - 01/04/83 TIME OF NOTIFICATION - 1120

FACILITY NAME - SALEM 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM TURBINE TRIP
-
-

CAUSE OF FAILURE - OPERATIONAL FAILURE

OPERATOR ERROR DURING SURVEILLANCE TESTING
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
WHILE PERFORMING MAINTENANCE ON EHC SYSTEM, GENERATOR PROTECTIVE SYSTEM CAUSED TURBINE TRIP, WHICH TRIPPED THE RTR. NO SI, NO REL, NO PROBLEMS. PLAN TO EFFECT NORMAL RECOVERY. LICENSEE CALLS ALL RTR TRIPS UNUSUAL EVENTS AND MAKES OFFSITE NOTIFICATIONS. RTR WAS AT 60% POWER, NOW IN HOT S/BY. LICENSEE PLANS TO BE DOWN TWO DAYS, WILL CALL US WHEN NOUE IS TERMINATED.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 1 DO (CAPTON), EO (LANIK), FEMA.
PERSON NOTIFYING NRC - B. O'GRADY
PERSON ENTERING REPORT - V. HODGE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/05/83 TIME OF EVENT - 1045
DATE OF NOTIFICATION - 01/05/83 TIME OF NOTIFICATION - 1057

FACILITY NAME - SALEM UNIT 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM TURBINE TRIP: POWER > P-7
7
-
-

CAUSE OF FAILURE - ELECTRICAL FAILURE
TRAIN "B" BYPASS REACTOR TRIP BREAKER
RADIOACTIVE RELEASE? NO

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

EVENT DESCRIPTION -
2ND CALLER P. STEINHAEUER AT 1326 AND 1354. DURING SURV. TESTING, TRAIN B BYPASS TRIP BREAKER OPENED SIMULTANEOUSLY WITH MAIN B TRIP BREAKER CAUSING TURBINE TRIP. RX TRIPPED FROM 56% PWR DUE TO TURBINE TRIP WITH POWER > P-7. SEQUENCE OF EVENTS WAS REPEATED IN UNSUCCESSFUL ATTEMPT TO RECREATE EVENT; DECLARED ISOLATED OCCURRENCE. RX STARTUP AT 1259; CRITICAL AT 1341.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 1 DO (D. CAPTON)
PERSON NOTIFYING NRC - M. DARRAUGH
PERSON ENTERING REPORT - O. MERRILL

DATE OF EVENT - 01/06/83 TIME OF EVENT - 1620

DATE OF NOTIFICATION - 01/06/83 TIME OF NOTIFICATION - 1621

FACILITY NAME - QUAD CITIES 2
TYPE OF FACILITY - POWER REACTOR

REGION - 3

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
RESIN FILTER
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
CONDUCTIVITY OF RCS REACHED 11 MICRO-MOHS. LCO REQUIRES ORDERLY SHUTDOWN OVER 10 MICRO-MOHS. (NO TIME SPECIFIED IN LCO) WHEN UNIT REACHED 83%, ONE CONDENSATE DEMIM. WAS SECURED BECAUSE OPERATOR EXPERIENCED RESIN FINES CARRYING OVER FROM THAT UNIT. CONDUCTIVITY WENT BELOW 10 MICRO-MOHS AT 1650. UE TERMINATED AT 1650. THIS EVENT ORIGINALLY, AND CORRECTLY CLASSIFIED AS 50.72 EVENT. AT 1653, LI

ACTION TAKEN BY HDO/RDO - RDO W. LITTLE, E.O. B. GRIMES, FEMA R. WASHINGTON
PERSON NOTIFYING NRC - JIM SWALES
PERSON ENTERING REPORT - FRANK LOMAX

DATE OF EVENT - 01/06/83 TIME OF EVENT - 1953
DATE OF NOTIFICATION - 01/06/83 TIME OF NOTIFICATION - 2004

FACILITY NAME - SALEM 2
TYPE OF FACILITY - POWER REACTOR

REGION - 1

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM LO LO SG 21

CAUSE OF FAILURE - INST AIR TRANSIENT
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
OPERATOR WAS CHANGING CONTROL AIR COMPRESSORS. FEED VALVE TO 21 SG CLOSED. RX TRIP FROM 46% WITH ALL SYS. FUNCTIONING NORMAL. NO SI. NO OTHER PROBLEMS. OPERATOR INTENDS TO RESTART ASAP. THIS EVENT OVERCLASSIFIED AS NOUE.

ACTION TAKEN BY HDO/RDO - RDO CAPTON, R. WASHINGTON FEMA, B. GRIMES E.O.
PERSON NOTIFYING NRC - GLEN ROGGIO
PERSON ENTERING REPORT - FRANK LOMAX

DATE OF EVENT - 01/07/83 TIME OF EVENT - 0940
DATE OF NOTIFICATION - 01/07/83 TIME OF NOTIFICATION - 0951

FACILITY NAME - BEAVER VALLEY
TYPE OF FACILITY - POWER REACTOR

REGION - 1

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM EMERGENCY BUS LOST POWER

CAUSE OF FAILURE - ELECTRICAL FAILURE
BREAKER

RADIOACTIVE RELEASE - NO

EVENT DESCRIPTION -

BREAKER IN SWITCHYARD TRIPPED CAUSING LOSS OF POWER TO EMERGENCY BUS AE, THIS CAUSED UNIT TO TRIP FROM 99%POWER. UNIT IS STABLE IN HOT SATANDBY. NO RELEASES NO ESF ACTUATION (ESF WAS ENERGIZED FROM REMAINING AC SUPPLY AND AFFECTED BUS WAS POWERED FROM D/G). AT 1014 UE WAS TERMINATED.

ACTION TAKEN BY HDO/RDO - R1 CAPTON, IEHQ HODGE, FEMA HEFFERNAN
PERSON NOTIFYING NRC - TURNER
PERSON ENTERING REPORT - MORRONGIELLO

DATE OF EVENT - 01/07/83 TIME OF EVENT - 1515
DATE OF NOTIFICATION - 01/07/83 TIME OF NOTIFICATION - 1627

FACILITY NAME - VERMONT YANKEE REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

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-
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
CAUSE OF FAILURE - MECHANICAL FAILURE
 VALVES
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

SOLINOID OPERATED N2 SUPPLY VALVES, (ONE INCH) SB16-20-20 AND SB16-20-22B FAILED OPEN. PRIMARY CONTAINMENT COULD NOT BE SET. LCO REQUIRES COMMENCING ORDERLY SHUTDOWN WITH THE PLANT TO BE IN COLD SHUTDOWN WITHIN 24 HOURS. THIS IS A REPEAT (APPARENTLY) OF THE SAME VALVES SEVERAL MONTHS AGO. VALVES RECYCLED AND CHECKED CLOSED BY 1535, AND NOUE TERMINATED, LCO TERMINATED. RES. INSP. ON LINE DURING

ACTION TAKEN BY HDO/RDO - BOB GALLO P.M. REG 1, DON CAPTON RDO 1
PERSON NOTIFYING NRC - JIM PELLETIER
PERSON ENTERING REPORT - FRANK LOMAX

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/08/83 TIME OF EVENT - 0931
DATE OF NOTIFICATION - 01/08/83 TIME OF NOTIFICATION - 1003

FACILITY NAME - ROBINSON 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM UNK

-
-
CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE AT HOT 0% POWER, PERFORMING MAINTENANCE ON THE FEEDWATER HEATERS, REACTOR TRIP BREAKER "A" OPENED AUTOMATICALLY. THIS RESULTED IN INSERTION OF THE SHUTDOWN BANK RODS. THE CAUSE OF THE BREAKER TRIPPING IS UNDER INVESTIGATION.

ACTION TAKEN BY HDO/RDO - R2DO HERDT, IEHQ GRIMES, FEMA FIELD
PERSON NOTIFYING NRC - BINUYA
PERSON ENTERING REPORT - MORRONGIELLO

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/08/83 TIME OF EVENT - 1152
DATE OF NOTIFICATION - 01/08/83 TIME OF NOTIFICATION - 1213

FACILITY NAME - MAINE YANKEE REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM HI SG LEVEL
-
-

CAUSE OF FAILURE - OPERATIONAL FAILURE
OPERATOR ERROR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
UNIT TRIPPED FROM 55% POWER WHEN THE NEW TURBINE DRIVEN FEEDWATER PUMP WAS PLACED INTO SERVICE. THE NEW PUMP WAS IN MANUAL WHEN A FEED/STM FLOW MISMATCH OCCURED CAUSING THE TRIP ON HI SG LEVEL. SINCE THE CODE SAFETIES LIFTED AN UNUSUAL EVENT WAS DECLARED. UNIT IS IN HOT SHUTDOWN, STABLE AND NO RELEASES OCCURED.

ACTION TAKEN BY HDO/RDO - R1DO CAPHTON, IEHQ GRIMES, FEMA STEMPER
PERSON NOTIFYING NRC - RADSKY
PERSON ENTERING REPORT - MORRONGIELLO

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/11/83 TIME OF EVENT - 1030
DATE OF NOTIFICATION - 01/11/83 TIME OF NOTIFICATION - 1730

FACILITY NAME - MILLSTONE 1 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - RELEASE
-
-

CAUSE OF FAILURE - PERSONNEL ERROR

RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -
PLANT PERSONNEL MISTAKENLY REMOVED A DRAIN PLUG FROM PLANT DRAIN CAUSING THE RELEASE OF 700GAL OF RADIOACTIVE WATER (5.7E-7MICROCI/ML) TO THE LONG ISLAND SOUND. ESTIMATED SITE BOUNDARY WHOLE BODY DOSE WAS 5E-6MILLIREM. THE UNUSUAL EVENT WAS TERMINATED AT 1200

ACTION TAKEN BY HDO/RDO - R1DO CROCKER, IEHQ MILLS, FEMA, EPA, DOE, FDA
PERSON NOTIFYING NRC - CLEARY
PERSON ENTERING REPORT - MORRONGIELLO

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
DATE OF EVENT - 01/14/83 TIME OF EVENT - 1100
DATE OF NOTIFICATION - 01/14/83 TIME OF NOTIFICATION - 1100

FACILITY NAME - ZION UNIT 2
TYPE OF FACILITY - POWER REACTOR

REGION - 3

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - ELECTRICAL FAILURE
FAULTY LOCKOUT COIL
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

4-HR LCO CTRLD S/D FROM 100%: FAILURE OF O-SWING DG TO CLOSE ON EMGCY BUS IT NORMALLY FEEDS. DG 2A OUT FOR MAINTENANCE. WILL BE OFF LINE IN 2 1/2 HR. 1134
UPDATE: BUS 247 ENRGD BY O-SWING DG: STILL LCO-DON'T HAVE RSRVE FEED FROM UNIT 1 TO 247 BUS DUE TO BRKS LOCKOUT. 1206 UPDATE: SHIFTED FROM DG P3 TO NORMAL (UNIT 2): STILL IN 4 HR LCO SINCE 1 DG IS INOPERABLE & THE UNIT 1 RESERVE

FEED TO THE 247

ACTION TAKEN BY HDO/RDO - RDO (J. CREED), EO (W. MILLS), FEMA (W. MONAHAN)
PERSON NOTIFYING NRC - W. BRASHER
PERSON ENTERING REPORT - O. MERRILL

DATE OF EVENT - 01/14/83 TIME OF EVENT - 1600
DATE OF NOTIFICATION - 01/14/83 TIME OF NOTIFICATION - 1848

FACILITY NAME - FARLEY 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
CONTAINMENT PENETRATION
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

THE LICENSEE DECLARED CONTAINMENT PENETRATION #38 INOPERABLE DUE TO AN EXCESSIVE LEAK RATE. SHUTDOWN IS EXPECTED TO COMMENCE AROUND 1830 CST. UNIT IS PRESENTLY AT 82% POWER. LCO REQUIRES REPAIR IN 1 HOUR OR PLACE UNIT IN HOT STANDBY WITHIN 6 HOURS.

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO(DANCE): EO(MILLS): FEMA(BERGSTROM)
PERSON NOTIFYING NRC - T. ESTEVE
PERSON ENTERING REPORT - R. PRIEBE

DATE OF EVENT - 01/14/83 TIME OF EVENT - 1654
DATE OF NOTIFICATION - 01/14/83 TIME OF NOTIFICATION - 1731

FACILITY NAME - BEAVER VALLEY REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - ELECTRICAL FAILURE
UNKNOWN
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

BREAKER OCR #83 OPENED WHICH RESULTED IN THE LOSS OF ONE OF THE TWO OFFSITE POWER SOURCES. THE LCO REQUIRED A TEST OF THE DIESELS AND BREAKER ALIGNMENT SURVEILLANCE WITHIN 1 HOUR AND EVERY 8 HOURS THEREAFTER FOR UP TO 72 HOURS. CAUSE OF THE PROBLEM IS UNDER INVESTIGATION. **UPDATE** UNUSUAL EVENT TERMINATED AT 2204 HRS. THE DEFECTIVE COMPONENT WAS THE OVER EXCITATION RELAY (5%-10%).

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO(CROCKER); EO(MILLS); FEMA(BERGSTROM)
PERSON NOTIFYING NRC - F. SCHUSTER
PERSON ENTERING REPORT - R. PRIEBE

DATE OF EVENT - 01/18/83 TIME OF EVENT - 2200
DATE OF NOTIFICATION - 01/18/83 TIME OF NOTIFICATION - 2214

FACILITY NAME - DAVIS-BESSE REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
#2 MSIV
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

FOLLOWING REACTOR TRIP AT 1923 HRS (SEE ENTRY 1958), SUSPECTED THAT #2 MSIV WAS LEAKING AT 2100 HRS. OPERATORS TRIED OPENING DRAIN VALVES, OPENING AND CLOSING THE MSIV, AND ROLLING A TURBINE-DRIVEN FEED PUMP, BUT NOTHING WOULD REDUCE PRESSURE. TECH SPEC 3.7.1.5 GIVES PLANT 12 HRS TO HOT SHUTDOWN, AND 3.4.6.1 ALLOWS 37 HRS TO COLD SHUTDOWN. REASON FOR UNUSUAL EVENT WAS LOSS OF CONTAINMENT INTEGRITY

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 3 (GREGER); EO(HEISHMAN); FEMA(GREINER)
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
PERSON NOTIFYING NRC - SNYDER
PERSON ENTERING REPORT - E. WEISS

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/18/83 TIME OF EVENT - 1225
DATE OF NOTIFICATION - 01/19/83 TIME OF NOTIFICATION - 0125

FACILITY NAME - FARLEY UNIT 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOSS OF ANNUNCIATOR PANEL

CAUSE OF FAILURE - ELECTRICAL FAILURE
INVERTER 1F
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE IN COLD S/D AT 104F, LOST MAIN CONTROL BOARD ANNUNCIATOR PANEL AT 1225 EST. DECLARED U/E AT 0125 EST, HAVE SOURCE RANGE AND ALL OTHER INDICATIONS NEEDED TO MAINTAIN PLANT IN COLD S/D MODE. UPDATE AT 0203; TERMINATED U/E AT 0138 EST. CAUSE: POWER SURGE WHEN SWITCHING PANEL 1J FROM INVERTER 1F, WHICH FAILED, TO ALT P/S MOTOR CONTROL CENTER 1A. RESIDENT INSPECTOR NOTIFIED.

ACTION TAKEN BY HDO/RDO - NOTIFIED RGN 2 DO (J. POTTER); EO (R. HEISHMAN); FEMA (

E. WEINER).
PERSON NOTIFYING NRC - R. BOWEN
PERSON ENTERING REPORT - O. MERRILL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/19/83 TIME OF EVENT - 1530
DATE OF NOTIFICATION - 01/19/83 TIME OF NOTIFICATION - 1559

FACILITY NAME - ROBINSON REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

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CAUSE OF FAILURE - CONTRACT REPORT

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A CONTRACT REPORT INDICATES THAT AUX FEEDWATER SYSTEM WILL NOT PROVIDE REQUIRED FLOW AS PER FSAR. PLANT IS PROCEEDING TO HOT SHUTDOWN IN ABOUT 7 HOURS. REACTOR IS NOW AT 85% POWER. PLAN TO MAKE PROCEDURAL CHANGES THAT WILL PERMIT AUX FEED SYS TO GIVE RATED FLOW SUCH AS CLOSING MINIRECIRC LINES AND ADJUSTING THROTTLE VALVES. PROCEDURES SHOULD BE COMPLETE IN ABOUT THREE HOURS. **UPDATE** U/E TERMIN

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO(HARDIN), EO(MILLS), FEMA(WASHINGTON)
PERSON NOTIFYING NRC - GILMAN
PERSON ENTERING REPORT - E. WEISS

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/19/83 TIME OF EVENT - 1806
DATE OF NOTIFICATION - 01/19/83 TIME OF NOTIFICATION - 1808

FACILITY NAME - FARLEY REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - TROUBLE SHOOTING

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CAUSE OF FAILURE - ELECTRICAL FAILURE
ART

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

IN ORDER TO TROUBLE SHOOT THE LOSS OF ANNUNCIATION THAT OCCURRED ON 1/19/83, IT IS NECESSARY TO CAUSE FURTHER LOSS OF ANNUNCIATION THUS PLACING THE PLANT IN AN "UNUSUAL EVENT." **UPDATE** UNUSUAL EVENT TERMINATED AT 1825EST. CAUSE OF LOSS OF ANNUNCIATION WAS DETERMINED TO BE ART IN ANNUNCIATOR POWER CABINET. PLANT IS IN COLD SHUTDOWN.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 2(POTTER), EO (HEISHMAN), FEMA(WASHINGTON)
PERSON NOTIFYING NRC - MOREY
PERSON ENTERING REPORT - E. WEISS

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/20/83 TIME OF EVENT - 1639
DATE OF NOTIFICATION - 01/20/83 TIME OF NOTIFICATION - 1739

FACILITY NAME - MILLSTONE 2
TYPE OF FACILITY - POWER REACTOR

REGION - 1

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - DEMIN REGEN SUMP DISCH

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CAUSE OF FAILURE - OPERATIONAL FAILURE
OPERATOR ERROR

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -

WHILE DISCHARGING SUMP TANK TK-10 DURING DEMIN REGENERATION, CHEM TECH INADVERTENTLY VALVED ANOTHER SUMP TANK TK-11 TO FEED TK-10. TK-11 OVERFLOWED 4230 GAL. FLUSHING TK-10 TO OCEAN AT 60-70 GPM. RTR IS AT 100% PWR. RAD EST 2E-4 CI RELEASED (MOSTLY CS-134, -137). WITHIN 10CFR20 LIMITS. ***UNUSAL EVENT TERMINATED AT 1644***

ACTION TAKEN BY HDO/RDO - BRIDGED REG I DO (NARROW) W LIC., NOT. EO (REINMUTH), FEMA (GREINER)
PERSON NOTIFYING NRC - R. SCHEFONE
PERSON ENTERING REPORT - V. HODGE

DATE OF EVENT - 01/21/83 TIME OF EVENT - 1326
DATE OF NOTIFICATION - 01/21/83 TIME OF NOTIFICATION - 1323

FACILITY NAME - FARLEY 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOST ANNUNC.

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CAUSE OF FAILURE - TEST MAINT.

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

TESTING, TROUBLE SHOOTING, AND REPAIRING RELAYS. MAY LOSE MAIN CONTROL BOARD ANNUNCIATORS SEVERAL TIMES WITHIN NEXT SEVERAL HOURS, BUT FOR NO LONGER THAN 10 MIN. AT A TIME. THE RESIDENT INSPECTOR IS FOLLOWING THE SITUATION. RTR IS IN COLD S/D. *UPDATE* WORK AND NOUE TERMINATED AT 1900 EST.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG II DO (POTTER), IE (LANIK)
PERSON NOTIFYING NRC - F. HOLLOWAY
PERSON ENTERING REPORT - V. HODGE

DATE OF EVENT - 01/25/83 TIME OF EVENT - 1815
DATE OF NOTIFICATION - 01/25/83 TIME OF NOTIFICATION - 1816

FACILITY NAME - MAINE YANKEE REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - CONTAINMENT HI TEMP & HUMIDITY

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CAUSE OF FAILURE - STEAM LEAK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

FOLLOWING A REACTOR SCRAM (SEE EVENT AT 1430, 1/25), A STEAM LEAK WAS DISCOVERED IN CONTAINMENT DUE TO A SMALL BREAK IN THE FEED LINE TO SG #2. AN UNUSUAL EVENT WAS DECLARED BECAUSE OF THE POTENTIAL EFFECTS ON EQUIPMENT AND INSTRUMENTATION THAT COULD RESULT FROM THE HIGH TEMPERATURE AND HUMIDITY CONDITIONS. SYSTEM COOLDOWN IS IN PROGRESS. *UPDATE* PUT ON RHR AT 0305 01/26, NQUE TERM. AT 0553 01/2

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO (NORRHOLM); EO(JORDAN); FEMA(GREINER)
PERSON NOTIFYING NRC - W. BAXTER
PERSON ENTERING REPORT - R. PRIEBE

DATE OF EVENT - 01/27/83 TIME OF EVENT - 1331
DATE OF NOTIFICATION - 01/27/83 TIME OF NOTIFICATION - 1351

FACILITY NAME - PEACH BOTTOM 3 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM MANUAL

CAUSE OF FAILURE - ELECTRICAL FAILURE
BREAKER

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PLANT WAS TRIPPED MANUALLY FROM 80% POWER BECAUSE OF A DEGRADED MODE CAUSED BY THE LOSS OF E3 EMERGENCY BUSS (SUPPLIES POWER TO AIR EJECTORS, HOT WELL MAKEUP AND REJECT, AND SOME INSTRUMENTATION) DUE TO A BREAKER TRIPPING. CAUSE OF THE BREAKER TRIP IS BEING INVESTIGATED. ISOLATION OF PRIMARY AND SECONDARY CONT. OCCURED. THE BUSS IS NOW BEING SUPPLIED BY AN ALTERNATE PWR. SOURCE. UE TERMINATED AT

ACTION TAKEN BY HDO/RDO - RDO NORRHOLM, REG 1 MARTIN, EO VILLALVA, FEMA CHURCH
PERSON NOTIFYING NRC - WEBSTER
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 01/28/83 TIME OF EVENT - 1730
DATE OF NOTIFICATION - 01/28/83 TIME OF NOTIFICATION - 1812

FACILITY NAME - PRAIRIE ISLAND 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

CAUSE OF FAILURE - MECHANICAL FAILURE
PIPE CRACKS

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PLANT ENTERED 24 HR LCO WHEN PART OF THE SI SYSTEM WAS DECLARED INOPERABLE BECAUSE OF CRACKS DETECTED IN THE LINE BETWEEN THE BORIC ACID TANK AND THE SUCTION SIDE OF THE SI PUMPS. THE UE WAS DECLARED BECAUSE OF LOSS OF PART OF AN ENGINEERED SAFETY FEATURE. SI BACKUP SUPPLY IS FROM THE RWST. THE PLANT IS REDUCING POWER FROM 100% AT 1/4% PER MIN. UPDATE: UE TERMINATED AT 1515EST 01/29/83. PLANT IN

ACTION TAKEN BY HDO/RDO - RDO WILLIAMS, IEHQ JORDAN, FEMA HEFFERNAN
PERSON NOTIFYING NRC - ZIMMERMAN
PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/30/83 TIME OF EVENT - 1750
DATE OF NOTIFICATION - 01/30/83 TIME OF NOTIFICATION - 1927

FACILITY NAME - SALEM 1 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SAFETY INJECTION

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-
CAUSE OF FAILURE - OPERATIONAL FAILURE
 OPERATOR ERROR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
DURING COOLDOWN OF PLANT OPERATOR DID NOT BLOCK LOW PRESSURE SI SET POINT UNIT EXPERIENCED A SAFETY INJECTION-ABOUT 2200 GAL WATER WERE INJECTED, ALL SYSTEMS OPERATED AS EXPECTED, UNIT IS CONTINUING COOLDOWN.

ACTION TAKEN BY HDO/RDO - R1 NORRHOLM, IEHQ JORDAN, FEMA FOX
PERSON NOTIFYING NRC - LOWENSTEN
PERSON ENTERING REPORT - MORRONGIELLO

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/31/83 TIME OF EVENT - 1850
DATE OF NOTIFICATION - 01/31/83 TIME OF NOTIFICATION - 1900

FACILITY NAME - ZION 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

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-
CAUSE OF FAILURE - MECHANICAL FAILURE
 GASKET

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
DIESEL 2B DEVELOPED AN OIL LEAK THROUGH ITS OIL FILTER AND WAS DECLARED INOP. THE SWING DIESEL IS ALSO OUT OF SERVICE, UNDER THIS CONDITION TECH SPECS REQUIRE A SHUTDOWN, UNIT IS AT 100% POWER AND PREPARING TO SHUTDOWN, NOVE TERMINATED AT 2135 WHEN 2B DG WAS REPAIRED AND TESTED AND DECLARED OPERABLE.

ACTION TAKEN BY HDO/RDO - R3 REYES, IEHQ JORDAN, FEMA HEFFERNAN
PERSON NOTIFYING NRC - BOYCE
PERSON ENTERING REPORT - MORRONGIELLO

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/01/83 TIME OF EVENT - 1310
DATE OF NOTIFICATION - 02/01/83 TIME OF NOTIFICATION - 1334

FACILITY NAME - PEABODY 3
TYPE OF FACILITY - POWER REACTOR

REGION - 1

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
CORE SPRAY VALVE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

HPCI WAS TAGGED OUT FOR MAINTENANCE FOR STM LINE DRAIN TRAP. DURING SURVEILLANCE OF CORE SPRAY SYSTEM A VALVE IN LOOP A DID NOT FUNCTION. WITH 2 ECCS OUT OF SERVICE THEY ARE REQUIRED TO SHUT DOWN. UPDATE- 1356 THE NOUE WAS TERMINATED WHEN THE VALVE IN LOOP A WAS DECLARED OPERATIONAL.

ACTION TAKEN BY HDO/RDO - R1 ELSASSER, IEHQ HODGE, FEMA MONAHAN
PERSON NOTIFYING NRC - ROBERTS
PERSON ENTERING REPORT - MORRONGIELLO

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

DATE OF EVENT - 02/03/83 TIME OF EVENT - 1835
DATE OF NOTIFICATION - 02/03/83 TIME OF NOTIFICATION - 1851

FACILITY NAME - VERMONT YANKEE REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
N2 VALVE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

TWO N2 MAKEUP LINE VALVES FAILED OPEN. OPERATOR COULD NOT ISOLATE CONTAINMENT FOR APPROXIMATELY 30 SECONDS. VALVES CLOSED ON REPEATED CYCLING. LINE IS 1 INCH THIS IS THE THIRD TIME THIS HAS OCCURRED. VALVES SCHEDULED FOR REPLACEMENT NEXT OUTAGE.

ACTION TAKEN BY HDO/RDO - RDO, LOWELL TRIPP ED GREENMAN, REG 1, NRR DAVE JAFFE
PERSON NOTIFYING NRC - PHIL KLASKI
PERSON ENTERING REPORT - FRANK LOMAX

DATE OF EVENT - 02/03/83 TIME OF EVENT - 1300
DATE OF NOTIFICATION - 02/04/83 TIME OF NOTIFICATION - 1717

FACILITY NAME - SALEM 1 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - OVERCLASSIFIED

CAUSE OF FAILURE - PERSONNEL INJURY

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PERSONNEL INJURY RESULTED IN INDIVIDUAL REMAINING IN HOSP. MORE THAN 48 HOURS
. THIS IS REQUIRED BY PROCEDURE TO BE REPORTED AS AN UNUSUAL EVENT. INJURY W
AS A HEART ATTACK, NOT PLANT RELATED, NO CONTAMINATION, UNIT IS SHUTDOWN. EV
ENT APPARENTLY OVERCLASSIFIED

ACTION TAKEN BY HDO/RDO - FEMA BOB WASHINGTON, REG I TOM ELSASSER, E.O. BOB BAER
PERSON NOTIFYING NRC - ENRIQUE VILLAR
PERSON ENTERING REPORT - FRANK LOMAX

DATE OF EVENT - 02/05/83 TIME OF EVENT - 0618
DATE OF NOTIFICATION - 02/05/83 TIME OF NOTIFICATION - 0622

FACILITY NAME - BROWNS FERRY 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - -

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CAUSE OF FAILURE - MECHANICAL FAILURE
RELIEF VALVE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

RELIEF VALVE DID NOT SEAT AS EXPECTED-STILL LEAKING TO TORUS. COOLDOWN IS ST
ILL CONTROLLED-UNIT WILL REDUCE PRESSURE TO SEAT VALVE OR SHUTDOWN TO REPAIR.

ACTION TAKEN BY HDO/RDO - R2 JAPE, IEHQ BAER, FEMA GREINER
PERSON NOTIFYING NRC - HATTON
PERSON ENTERING REPORT - MORRONGIELLO

DATE OF EVENT - 02/05/83 TIME OF EVENT - 0945
DATE OF NOTIFICATION - 02/05/83 TIME OF NOTIFICATION - 0954

FACILITY NAME - CALVERT CLIFFS 1 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

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CAUSE OF FAILURE - MECHANICAL FAILURE
REED SWITCH
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WITH TWO FAILED REED SWITCHES IN CONTROL ROD GROUP 3, THE UNIT MUST BE IN HOT
STANDBY IN 6 HRS(TECH SPECS ALLOW ONLY ONE FAILED REED SWITCH). THE UNIT WA
S AT 100% POWER AND WILL BE DOWN BY 1400.

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
ACTION TAKEN BY HDO/RDO - R1 ELSASSER
PERSON NOTIFYING NRC - GILBERT

PERSON ENTERING REPORT - MORRONGIELLO

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/05/83 TIME OF EVENT - 1100
DATE OF NOTIFICATION - 02/05/83 TIME OF NOTIFICATION - 1107

FACILITY NAME - BROWNS FERRY 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - -

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

VACUUM BREAKER ON MSRV 1-22 STUCK OPEN AND EXCEEDED THE LEAK RATE OF 5GPM (APPROX. 7.2GPM) IT WAS BLOWING STM. AND WATER INTO THE DRYWELL THE PLANT WILL GO TO COLD S/D.

ACTION TAKEN BY HDO/RDO - R2 JAFE, FEMA WEINER, IEHO BAER
PERSON NOTIFYING NRC - BROWN
PERSON ENTERING REPORT - MORRONGIELLO

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/07/83 TIME OF EVENT - 0245
DATE OF NOTIFICATION - 02/07/83 TIME OF NOTIFICATION - 0309

FACILITY NAME - LASALLE 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
CRACKED WELD

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PLANT ENTERED LCO TO BE IN HOT S/D IN 12 HRS AND COLD S/D IN 24 HRS AFTER HOT S/D BECAUSE OF PRIMARY CONTAINMENT PRESSURE BOUNDARY LEAKAGE. A 1/2" CRACK WAS DISCOVERED IN A SOCKET WELD ON THE UPSTREAM DRAIN LINE ON THE "B" MSIV. PLANT IS SHUTTING DOWN FROM 1% PWR. TO MAKE REPAIRS. NOUE TERMINATED AT 1430.

ACTION TAKEN BY HDO/RDO - RDO WALKER, ED HIGGINBOTHAM, FEMA BERGSTROM
PERSON NOTIFYING NRC - ALLEN
PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/08/83 TIME OF EVENT - 0130
DATE OF NOTIFICATION - 02/08/83 TIME OF NOTIFICATION - 0224

FACILITY NAME - DRESDEN 3 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
DIESEL
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PLANT ENTERED 24HR LCO TO COLD S/D WHEN IT WAS DISCOVERED THAT THE DIESEL WOULD NOT START WHILE PERFORMING SURVEILLANCE TEST. BACKUP DIESEL WAS DOWN FOR MAINT. PLANT AT 100% PWR. REDUCING AT THE RATE OF 10 MEGAWATTS/HR PROBLEM WITH DIESEL IS UNKNOWN AT TIME OF REPORT. UE TERMINATED AT 0744. PROBLEMS WITH AIR START SYSTEM ON DIESEL WERE CORRECTED ENABLING THE DIESEL TO START.

ACTION TAKEN BY HDO/RDO - RDO STREETER, EO BAER, FEMA MONAHAN
PERSON NOTIFYING NRC - GATES

PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/08/83 TIME OF EVENT - 0555
DATE OF NOTIFICATION - 02/08/83 TIME OF NOTIFICATION - 0600

FACILITY NAME - BROWNS FERRY 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - UNK
SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PLANT EXCEEDED THEIR 50GPM UNIDENTIFIED LEAKAGE TO THE DRYWELL FLOOR DRAIN SYSTEM. THIS LEAKAGE COULD BE FROM THE VACUUM BREAKER ON MSRV 1-22. PLANT GOING TO COLD S/D.

ACTION TAKEN BY HDO/RDO - RDO JAPE, EO BAER, FEMA MONAHAN
PERSON NOTIFYING NRC - HATTON
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 02/08/83 TIME OF EVENT - 2120
DATE OF NOTIFICATION - 02/08/83 TIME OF NOTIFICATION - 2202

FACILITY NAME - DRESDEN 3 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
LPCI VALVE FAILURES
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WITH THE DG 2/3 OUT OF SERVICE, THE LPCIS IS REQUIRED TO BE CHECKED DAILY. TWO VALVES WERE NOT OPERATING PROPERLY(LPCI PUMP SUCTION VALVE 15015D AND TORUS SPRAY VALVE 15018A) AND THEREFORE UNIT IS REQUIRED BY TECH SPECS TO BE IN COLD SHUTDOWN WITHIN 24 HR. INITIAL POWER WAS 99%. UPDATE 0449 02/09 U/E TERM 0444. TORUS SPRAY VALVE REPAIRED & OPERABLE. SUCTION VALVE RACKED OUT IN NORMAL OPEN POSITION

ACTION TAKEN BY HDO/RDO - RDO STREETER, EO BAER, FEMA WASHINGTON
PERSON NOTIFYING NRC - W. PIETRYGA
PERSON ENTERING REPORT - A. MORRONGIELLO

DATE OF EVENT - 02/11/83 TIME OF EVENT - 1311
DATE OF NOTIFICATION - 02/11/83 TIME OF NOTIFICATION - 1348

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOSS OF PLANT PAGE SYS.

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CAUSE OF FAILURE - ELECTRICAL FAILURE
 BREAKER TRIP
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
PLANT PAGING SYSTEM POWER WAS LOST FOR 11 MINUTES. PAGE IS USED TO NOTIFY PLANT PERSONNEL OF FIRES AND PLANT EVACUATIONS. SYSTEM WAS LOST WHEN THE POWER SUPPLY BREAKER TRIPPED.

ACTION TAKEN BY HDO/RDO - RDO-J. STREETER; EO-HIGGINBOTHAM; FEMA-W. CHURCH
PERSON NOTIFYING NRC - R. ZOOK
PERSON ENTERING REPORT - P. FARRON

DATE OF EVENT - 02/12/83 TIME OF EVENT - 1004
DATE OF NOTIFICATION - 02/12/83 TIME OF NOTIFICATION - 1028

FACILITY NAME - BEAVER VALLEY REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM SI

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CAUSE OF FAILURE - MECHANICAL FAILURE
 INST AIR LINE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
AIR LINE FAILURE CAUSED MS VALVE CLOSURE "B" HEADER. LO PRESSURE "B" 5TH HEADER CAUSED SI. REACTOR TRIPPED ON SI. UE TERMINATED AT 1105 EST WHEN INVESTIGATION SHOWED THE FAILED AIR LINE AND SHUT MAIN STEAM VALVE.

ACTION TAKEN BY HDO/RDO - BOB GALLO RDO, L. HIGGINBOTHAM E.O., JOHN GRINER FEMA
PERSON NOTIFYING NRC - MR NELSON
PERSON ENTERING REPORT - FRANK LOMAX

DATE OF EVENT - 02/13/83 TIME OF EVENT - 1345
DATE OF NOTIFICATION - 02/13/83 TIME OF NOTIFICATION - 1357

FACILITY NAME - INDIAN POINT 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

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CAUSE OF FAILURE - MECHANICAL FAILURE
 VALVE PACKING
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
PACKING ON VALVE #731 FOUND LEAKING IN EXCESS OF 100PM AND THIS REQUIRES UNIT

TO GO TO COLD SHUTDOWN. LEAKOFF FROM VALVE IS GOING TO WASTE HOLD UP TANKS
VIA THE RCDT. RCS PRESSURE IS 1500PSIG AND AS IT DECREASES SO DOES THE LEAK.
PLANS ARE TO REPAIR THE VALVE PACKING, NOUE TERMINATED AT 1328 LEAK NOW 60PM

ACTION TAKEN BY HDO/RDO - RDO GALLO, ED HIGGINBOTHAM, FEMA STEMPER
PERSON NOTIFYING NRC - MUELLER
PERSON ENTERING REPORT - MORRONGIELLO

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/13/83 TIME OF EVENT - 2050
DATE OF NOTIFICATION - 02/13/83 TIME OF NOTIFICATION - 2348

FACILITY NAME - HADDEN NECK REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SECURITY REPORT

-
-
CAUSE OF FAILURE - -

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
A HOSTAGE HOAX TOOK PLACE THIS EVENING AT THE SITE. SITE SECURITY CONFIRMED
NO INTRUSION ON SITE.

ACTION TAKEN BY HDO/RDO - R1 GALLO, ED HIGGINBOTHAM, FEMA WEINER
PERSON NOTIFYING NRC - ICKES
PERSON ENTERING REPORT - MORRONGIELLO

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/18/83 TIME OF EVENT - 1925
DATE OF NOTIFICATION - 02/18/83 TIME OF NOTIFICATION - 2015

FACILITY NAME - ZION 1&2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - UNPLANNED RELEASE

CAUSE OF FAILURE - MECHANICAL FAILURE

RELIEF VALVE

RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -

UNPLANNED RELEASE FROM THE GAS DECAY TANK RELIF VALVE OF APPROX. 2.4×10^{-4} MICRO CURRIES/CC. A RATE WAS NOT DETERMINED AT TIME OF REPORT. NOUE DECLARED AT 2025. UPDATE: NOUE TERMINATED AT 2225 BECAUSE LEAK RATE WAS 1670 MICRO CURRIES/SEC. AND TS LIMITS ARE 60000 MICRO CURRIES/SEC, WHICH IS APPROX. 2.7% OF TS.

ACTION TAKEN BY HDO/RDO - RDO HAWKINS, EO PARTLOW, FEMA BERGSTROM/TROTTER

PERSON NOTIFYING NRC - NEILS

PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/22/83

TIME OF EVENT - 1405

DATE OF NOTIFICATION - 02/22/83

TIME OF NOTIFICATION - 1519

FACILITY NAME - BROWNS FERRY

REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - TORNADO WARNING

CAUSE OF FAILURE - SEVERE STORM

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

TORNADOS SIGHTED DUE SOUTH OF PLANT. FIRST TRACK SHOWED TORNADO PROCEEDING DUE NORTH. LICENSEE DECLARED NOUE AT 1405. STORM CHANGED TO NORMAL NORTHEAST PROGRESSION, VEERED FROM PLANT VICINITY BY 1900. DURING THE EVENT, THE LICENSEE PREPARED FOR THE TORNADO. BUILDINGS NOT BUILT FOR TORNADOES WERE EVACUATED, AND OTHER EMERGENCY PROCEDURES WERE IMPLEMENTED.

ACTION TAKEN BY HDO/RDO - RDO ROSS BUTCHER, EO JIM PARTLOW, FEMA WALT CHURCH

PERSON NOTIFYING NRC - GENE BROWN

PERSON ENTERING REPORT - FRANK LOMAX

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

DATE OF EVENT - 02/26/83

TIME

EVENT - 0534

DATE OF NOTIFICATION - 02/26/83

TIME

NOTIFICATION - 0630

FACILITY NAME - PRAIRIE ISLAND 2

REGION - 3

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ESF ACTUATION

LO PRESS. SI. SIGNAL

CAUSE OF FAILURE - OPERATIONAL FAILURE

OPERATOR ERROR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE COOLING DOWN TO COLD S/D THE SECONDARY PRESSURE WAS ALLOWED TO DROP TO

THE ACTIVATION SET POINT BEFORE THE LOW PRESSURE SAFETY INJECTION SIGNAL WAS 8
LOCKED OUT(SI TERMINATED WITHIN 10 MIN.; ALL EQUIPMENT STARTED BUT NO WATER I
NJECTED). NOUE WAS DECLARED AT 0625. ALL PLANT SYSTEMS FUNCTIONED NORMALLY AN
D PLANT WAS RETURNED TO NORMAL CONDITION AND COOLING DOWN WAS CONTINUED. UPDA
TE NOUE TERMINA
ACTION TAKEN BY HDO/RDO - RDO STRENIAWSKI, EO COBB, FEMA ANTUSH
PERSON NOTIFYING NRC - EDON
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 03/02/83 TIME OF EVENT - 0445
DATE OF NOTIFICATION - 03/02/83 TIME OF NOTIFICATION - 0539

FACILITY NAME - DRESDEN 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - PERSONNEL INJURY

-
-
CAUSE OF FAILURE - FALL

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
A CONTRACTOR EMPLOYEE FELL 8 TO 10 FT. ONTO THE DRYWELL 4TH FLOOR. HIS RAD. P
ROTECTION WORK COVERALLS WERE CONTAMINATED (LESS THAN 10000 DPM) HOWEVER THE
RE APPEARED TO BE NO CONTAMINATION TO THE EMPLOYEE. HE WAS TRANSPORTED TO ST
JOSEPH HOSPITAL IN THE CONTAMINATED CLOTHING AND ACCOMPANIED BY A RAD. CONTR
L TECH. UPDATE: NOUE TERMINATED AT 0635

ACTION TAKEN BY HDO/RDO - RDO SRENIAWSKI,EO HARPSTER, FEMA CHURCH
PERSON NOTIFYING NRC - CHRISTANSEN
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 03/07/83 TIME OF EVENT - 1555
DATE OF NOTIFICATION - 03/07/83 TIME OF NOTIFICATION - 1629

FACILITY NAME - SAN ONOFRE 3 REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-
CAUSE OF FAILURE - DIESELS INOP

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
SAMPLE RESULTS FROM DIESEL FUEL SOLUBILITY TESTS SHOW TECH SPEC LIMIT OF <2 M
G/100ML SUSPENDED SOLIDS EXCEEDED FOR BOTH D.G. FOR UNIT 3. UNIT REQUIRED TO
BE IN MODE 5 COLD SD WITHIN 38 HOURS. TEST REQUIRES SENDING SAMPLE OFFSITE W
ITH 30 DAY TURNAROUND TIME. BACKUP ELECTRICAL ALIGNMENT ESTABLISHED. SHUTDO
WN IN PROGRESS. UPDATE: PLANT IN MODE 5 NOUE TERMINATED AT 0337 03/08

ACTION TAKEN BY HDO/RDO - AL CHAFFEE REG V, LEN BERGSTROM FEMA, BILL MILLS E.O.
(DAYS)
PERSON NOTIFYING NRC - MIKE LISITZA
PERSON ENTERING REPORT - FRANK LOMAX

DATE OF EVENT - 03/14/83 TIME OF EVENT - 1945
DATE OF NOTIFICATION - 03/14/83 TIME OF NOTIFICATION - 2103

FACILITY NAME - DRESDEN 3 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
LPCI VALVE 15015A
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
LICENSEE DECLARED AN UNUSUAL EVENT DUE TO THE SHARED DIESEL (UNITS 2&3) BEING
OUT OF SERVICE AND A LPCI FLOW PATH INOPERATIVE. DURING SURVEILLANCE TESTS O
N LPCI, THE OPERATOR HOUSING (VALVE 15015A) WAS FOUND CRACKED, AND THE MOTOR

WAS FOUND DEFECTIVE. ALTHOUGH THE VALVE IS 2/3 OPEN, THE FLOW PATH IS CONSIDERED
INOPERATIVE. LCO REQUIRES COLD SHUTDOWN WITHIN 24 HRS IF ONE OF THE TWO P
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
ROBLEMS IS NOT
ACTION TAKEN BY HDO/RDO - RDO(R. KNOP), EO(J. TAYLOR), FEMA(FIELDS)
PERSON NOTIFYING NRC - V. ROCKOVSKI
PERSON ENTERING REPORT - R. PRIEBE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 03/17/83 TIME OF EVENT - 0857
DATE OF NOTIFICATION - 03/17/83 TIME OF NOTIFICATION - 0925

FACILITY NAME - PEACH BOTTOM 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM TURBINE STOP VLV CLOSURE

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
SCRAM OCCURED WHEN THE MAIN AUX. BUS #1 (13.4KV) WAS LOST RESULTING IN A LOSS
OF EHC SYSTEM POWER AND STOP VALVE CLOSURE. ONE RECIRC PUMP TRIPPED WITH THE
LOST OF BUS #1 AND THE SECOND RECIRC PUMP TRIPPED WHEN THE MAIN GENERATOR TR
IPPED. REASON FOR LOSS OF BUS #1 IS CURRENTLY UNKNOWN. THERE WERE NO ECCS ACT
UATIONS.

ACTION TAKEN BY HDO/RDO - RDO-H. KISTER; EO-MILLS; FEMA-BERGSTROM
PERSON NOTIFYING NRC - S. ROBERTS
PERSON ENTERING REPORT - P. FARRON

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 03/19/83 TIME OF EVENT - 0200
DATE OF NOTIFICATION - 03/19/83 TIME OF NOTIFICATION - 0229

FACILITY NAME - BROWNS FERRY 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - ELECTRICAL FAILURE
SWITCH

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE PERFORMING A SURVEILLANCE ON THE TURBINE STOP VALVE CLOSURE SCRAM SIGNAL, 2 OUT OF 4 FAILED TO PRODUCE A SCRAM SIGNAL. ENTERED AN ACTION STATEMENT REQUIRING A SHUTDOWN WITHIN 4 HRS. EVENT TERMINATED AT 0256 AND SHUTDOWN SUSPENDED.

ACTION TAKEN BY HDO/RDO - RDO-D MONTGOMERY; EO- REINMITH; FEMA-MONAHAN
PERSON NOTIFYING NRC - W. BANKS
PERSON ENTERING REPORT - P.FARRON

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 03/23/83 TIME OF EVENT - 1109
DATE OF NOTIFICATION - 03/23/83 TIME OF NOTIFICATION - 1152

FACILITY NAME - ROBINSON 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM LO LO SG "B"

CAUSE OF FAILURE - MECHANICAL FAILURE
SWITCH

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

DURING LOGIC TESTING OF REACTOR TRIP LOGIC "A" TRAIN, SWITCH FAILED, CAUSED HI RATE SIGNAL, RUNBACK, FOLLOWED BY TRIP FROM 95% ON SG "B" LO LO LEVEL DUE TO SHRINK. SWITCH WAS FOUND TO HAVE EXCESS RESISTANCE. TEST IN PROGRESS WAS 2 OF 4 LOGIC IN POWER RANGE.

ACTION TAKEN BY HDO/RDO - DAVE VERELLI REG II, GEORGE LANIK E.O., LEN BERGSTROM
FEMA
PERSON NOTIFYING NRC - DON MCCASKILL
PERSON ENTERING REPORT - FRANK LOMAX

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 03/25/83 TIME OF EVENT - 0320
DATE OF NOTIFICATION - 03/25/83 TIME OF NOTIFICATION - 0352

FACILITY NAME - LACROSSE REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM LO RCTR WTR LEVEL

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

CAUSE OF FAILURE - OPERATIONAL FAILURE
OPERATOR ERROR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

RCTR SCRAM FROM 94% FROM LO RCTR WTR LVL (-12"); STILL 24" OF WTR ABOVE CORE), WHICH RESULTED FROM LOSS OF FEED FLOW CAUSED BY OSCILLATION IN SYSTEM DUE TO AUXILIARY OPERATOR OVERFILLING THE FEED PUMP COUPLING TANK. EMGCT DG'S STARTED AND 1 OF 2 HPCS PUMPS. EMGCT DOOLING S/D COND STARTED DUE TO LO STM LINE P R (1000#); MSIV ISOLATED. HPCS PUMP THAT DIDN'T START BEING CHECKED. UE TERM AT 0350.

ACTION TAKEN BY HDO/RDO - RDO N. JACKIW, EO B. GRIMES, FEMA B. WASHINGTON.
PERSON NOTIFYING NRC - J. GALLAHER
PERSON ENTERING REPORT - O. MERRILL

DATE OF EVENT - 03/30/83 TIME OF EVENT - 1405
DATE OF NOTIFICATION - 03/30/83 TIME OF NOTIFICATION - 1428

FACILITY NAME - LASALLE 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - OPERATIONAL FAILURE

PROCEDURE ERROR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

IN TECH SPEC ACTION STATEMENT REQUIRING HOT SHUTDOWN IN 12 HOURS DUE TO RPV HIGH PRESSURE SCRAM INSTRUMENT BEING OUT OF CALIBRATION ON RESPONSE TIME. ENTERED HALF SCRAM AND COMMENCED S/D AT 1405. ***UPDATE AT 2318 (P. WEBER) -- TERMINATED U/E AT 2300. IRM CHANNEL 1B TRIPPED 8 RPS TRIP SIGNAL RESULTING IN FULL SCRAM FROM 6% PWR. NO INDICATION OF SIGNAL ON FRONT OR BACK PANELS; APPEARS TO BE INSTRM

ACTION TAKEN BY HDO/RDO - RDO,EO,FEMA. AT TIME OF UPDATE RDO (W. LITTLE) EO (W. MILLS) FEMA (L. BERGSTROM)

PERSON NOTIFYING NRC - D PRISTAVE

PERSON ENTERING REPORT - M WEGNER

DATE OF EVENT - 03/31/83 TIME OF EVENT - 0702
DATE OF NOTIFICATION - 03/31/83 TIME OF NOTIFICATION - 0729

FACILITY NAME - GINNA REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - CONTAMINATED INJURY

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

EMPLOYEE FELL 40 FEET INTO CONTAMINATED REFUELING AREA (DRY). HE WAS WEARING ANTI-C CLOTHING BUT WAS CONTAMINATED, AND SEVERELY INJURED. EVENT RECLASSIFIED NOUE AT 0837. VICTIM DECONTAMINATED AT ROCHESTER GENERAL AND REMAINED THERE FOR TREATMENT OF BROKEN LEG, HIP, RIBS, AND POSSIBLY BROKEN SPINE. ***UPDATE*** UNUSUAL EVENT TERMINATED AT 0837. FEMA (G. TROTTER) CALLED AT 1515. INDICATED ASSC PR

ACTION TAKEN BY HDO/RDO - CLIFF ANDERSON RDO I, ED GREENMAN REG I, GEORGE TROTTER FEMA, GEO. LANIK HQ E.O.

PERSON NOTIFYING NRC - KEN MCCARTHY

PERSON ENTERING REPORT - FRANK LOMAX

DATE OF EVENT - 04/01/83 TIME OF EVENT - 0950
DATE OF NOTIFICATION - 04/01/83 TIME OF NOTIFICATION - 1112

FACILITY NAME - SURRY 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - CONTAMINATED INJURY

CAUSE OF FAILURE - ACCIDENT

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WORKMAN WAS TAKING OIL COLLECTION SYSTEM OFF RCP. THE SYSTEM FELL OFF AND STR

UCK HIM ON THE HEAD AND SHOULDERS. HE RECEIVED A 6-INCH GASH ON THE HEAD; BLE
EDING STOPPED, VICTIM COHERENT. WOUND CONTAMINATED -- 100,000 CPM ON WOUND. I
NJURED TRANSPORTED TO MEDICAL COLLEGE OF VIRGINIA, RICHMOND. ***UPDATE AT 13
28***NOUE TERMINATED AT 1156. NO FURTHER INFORMATION AVAILABLE ON INJURED.

ACTION TAKEN BY HDO/RDO - RDO J. LANDIS, EO FRANK LANIK, FEMA R. LITTON
PERSON NOTIFYING NRC - C. JACKSON
PERSON ENTERING REPORT - F. LOMAX/MERRILL

DATE OF EVENT - 04/08/83 TIME OF EVENT - 2208
DATE OF NOTIFICATION - 04/08/83 TIME OF NOTIFICATION - 2302

FACILITY NAME - ST. LUCIE 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - BOMB THREAT
 - SECURITY REPORT

CAUSE OF FAILURE - N/A

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

TELEPHONE CALL WAS RECEIVED BY WATCH ENGINEER IN CONTROL ROOM, IN WHICH INDIV
IDUAL STATED THAT BOMB WOULD GO OFF IN 35 MINUTES. SEARCH OF PLANT REVEALED N
O BOMB. PLANT DECLARED UNUSUAL EVENT AT 2220 EST. REACTOR IS DEFUELED. SHE
RRIF'S OFFICE AND STATE BUREAU OF DISASTER PREPAREDNESS NOTIFIED.

ACTION TAKEN BY HDO/RDO - RDO VERRELLI, EO SCHWARTZ, IAT KUNZE, FEMA WASHINGTON
PERSON NOTIFYING NRC - R. STORKE
PERSON ENTERING REPORT - E. WEISS

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 04/09/83 TIME OF EVENT - 0535
DATE OF NOTIFICATION - 04/09/83 TIME OF NOTIFICATION - 0543

FACILITY NAME - LASALLE 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SCRAM

LOW WATER LEVEL

CAUSE OF FAILURE - MECHANICAL FAILURE
VALVE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

AFTER PERFORMING SURVEILLANCE ON REACTOR WATER LEVEL INSTRUMENT, IT WAS PLACED BACK IN SERVICE. A VALVE LEAKED ON THE LEVEL INST. (DEPRESSURIZING INST) CAUSING A LOW LEVEL WATER TRIP (ACTUAL LEVEL WAS NORMAL). HPCS ALSO ACTUATED AND INJECTED INTO THE VESSEL FOR 4MIN. - HPCS ACTUATION IS BELIEVED TO HAVE BEEN SPURIOUS AND DUE TO A MOMENTARY SURGE CAUSED BY THE FAILED LEVEL INDICATOR. THE REACTOR WAS

ACTION TAKEN BY HDO/RDO - RDO SCHUMACHER, FEMA FIELDS, EO SCHWARTZ

PERSON NOTIFYING NRC - WM. SLY

PERSON ENTERING REPORT - A. MORRONGIELLO

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 04/10/83

TIME OF EVENT - 1445

DATE OF NOTIFICATION - 04/10/83

TIME OF NOTIFICATION - 1509

FACILITY NAME - ROBINSON 2

REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE

HVH-3

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

LEAK OCCURED IN SERVICE WATER LINE GOING TO HVH-3 AT 1445. THE LEAK WAS STOPPED AT 1446 AND THE NOUE TERMINATED. TECH SPECS REQUIRE LEAK TO BE FIXED IN 24HRS. OR UNIT IS REQUIRED TO SHUTDOWN. REPAIRS TO LINE HAVE BEEN INITIATED.

ACTION TAKEN BY HDO/RDO - RDO VERRELLI; EO SCHWARTZ; FEMA WEINER

PERSON NOTIFYING NRC - D. SEAGLE

PERSON ENTERING REPORT - A. MORRONGIELLO

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 04/11/83

TIME OF EVENT - 0550

DATE OF NOTIFICATION - 04/11/83

TIME OF NOTIFICATION - 0645

FACILITY NAME - MONTICELLO

REGION - 3

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - LOSS OF BREAKER TO MCC

CAUSE OF FAILURE - ELECTRICAL FAILURE

BREAKER #52-304

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

480V BRKS 52-304 FAILED OPEN; RCTR AT 100% PWR. PWR LOST TO MCC 330, WHICH SU

PLIES PWR TO #11 STANDBY LCO CNTRL SYSTM PUMP, #11 CORE SPRAY SYSTM PUMP & OTHER MINOR EMGCTY SYSTMS, INCL #11 STANDBY GAS TRMT SYSTM PUMP. REMAINING PORTION OF ECCS OPERABLE DURING EVENT. NO SCRAM, ESF, SI OR RELEASES. BRKR MANUALLY RECLOSED; PWR RESTORED AT 0606, BUT NOEU NOT YET TERMINATED PENDING DETERMIN OF CAUSE. RX

ACTION TAKEN BY HDO/RDO - RDO M. SCHUMACHER, EO S. SCHWARTZ, RC M. HAWKINS, FEMA G. TROTTER.

PERSON NOTIFYING NRC - R. ROHLAND

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

PERSON ENTERING REPORT - O. MERRILL

DATE OF EVENT - 04/11/83

TIME OF EVENT - 0930

DATE OF NOTIFICATION - 04/11/83

TIME OF NOTIFICATION - 1108

FACILITY NAME - MAINE YANKEE

REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-

-

CAUSE OF FAILURE - MECHANICAL FAILURE

FIRE PUMPS

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE RUNNING WEEKLY FIRE PUMP TESTS, BOTH MOTOR-DRIVEN AND DIESEL-DRIVEN PUMPS FAILED TO COME UP TO PRESSURE, HENCE LOST FIRE SUPPRESSION WATER SYSTEM. DETERMINED THAT THEY WERE AIRBOUND DUE TO AIR IN THEM DUE TO IMPROPER LEVEL OF WATER IN SUPPLY TANK. ENTERED LCO ACTION STMT REQUIRING ESTABLISH BACKUP WITHIN 24 HRS. PROBLEM FIXED, RESTORING SYSTEM TO OPERATION. EXPECT TO TERM NOUE BY 1200.

ACTION TAKEN BY HDO/RDO - RDO J. DURR, EO S. SCHWARTZ, FEMA E. WEINER.

PERSON NOTIFYING NRC - J. STEVENS

PERSON ENTERING REPORT - O. MERRILL

DATE OF EVENT - 04/24/83

TIME OF EVENT - 1407

DATE OF NOTIFICATION - 04/24/83

TIME OF NOTIFICATION - 1443

FACILITY NAME - ROBINSON 2

REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-

-

CAUSE OF FAILURE - ELECTRICAL FAILURE

FUSE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

"A" SERVICE WATER BOOSTER PUMP WAS LOST WHEN BREAKER TRIPPED. "B" SERVICE WATER BOOSTER PUMP WAS DOWN FOR MAINT. THIS CONDITION PUT THE PLANT IN A 8 HR TO SHUT DOWN LCO. CAUSE OF THE BREAKER TRIP WAS A BLOWN CONTROL FUSE. FUSE WAS REPLACED AND PUMP RESTARTED. NOUE WAS TERMINATED AT 1418.

ACTION TAKEN BY HDO/RDO - RDO UPRIGHT, EO JORDAN, FEMA MONAHAN

PERSON NOTIFYING NRC - ALLEN

PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 04/24/83 TIME OF EVENT - 1501
DATE OF NOTIFICATION - 04/24/83 TIME OF NOTIFICATION - 1538

FACILITY NAME - ROBINSON 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - ELECTRICAL FAILURE

FUSE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

SAME AS 1443 EVENT NOTIFICATION. CAUSE COULD BE THE PUMP MOTOR OR THE BREAKER
. PLANT HAS 8 HRS. TO SHUT DOWN. ***UPDATE NOTE TERMINATED AT 1925. "B" PUMP

RESTORED TO SERVICE. "A" PUMP STILL OUT OF SERVICE BECAUSE OF A BAD BREAKER.
PLANT IN HOT S/D AT 1747.

ACTION TAKEN BY HDO/RDO - RDO UPRIGHT, EO JORDAN, FEMA MONAHAN
PERSON NOTIFYING NRC - LEE
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 04/25/83 TIME OF EVENT - 1107
DATE OF NOTIFICATION - 04/25/83 TIME OF NOTIFICATION - 1200

FACILITY NAME - MAINE YANKEE REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - ELECTRICAL FAILURE

115 KV OFFSITE LINE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A LIGHTNING STRIKE CAUSED THE LOSS OF A 115 KV LINE SUPPLYING OFFSITE POWER.
THE OTHER OFFSITE LINE HAS BEEN OUT OF SERVICE AND IS SCHEDULED TO BE RETURNED
BY 6/25/83. LICENSEE ANTICIPATES THE FAILED LINE TO BE REPAIRED IN 6 TO 7 H
OURS. THE REACTOR IS OPERATING AT 100% POWER. DIESEL POWER IS AVAILABLE IF NE
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
ED. EVENT PLACED THE LICENSEE IN A 7 DAY LCO. *** UPDATE AT 1513: POWER LI
NE RESTORED AND

ACTION TAKEN BY HDO/RDO - REG. 1(CROCKER), EO (MILLS), FEMA (CHURCH)
PERSON NOTIFYING NRC - J. STEVENS
PERSON ENTERING REPORT - R. PRIEBE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 04/26/83 TIME OF EVENT - 1430
DATE OF NOTIFICATION - 04/26/83 TIME OF NOTIFICATION - 1533

FACILITY NAME - BRUNSWICK 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOSS OF OFFSITE POWER

CAUSE OF FAILURE - OPERATIONAL FAILURE
OPERATOR ERROR
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
OFFSITE POWER WAS LOST FROM 1430 TO 1450 EST. ONE INCOMING 230 KV LINE HAD BEEN OUT OF SERVICE AND THE OTHER WAS INADVERTANTLY TRIPPED BY MAINTENANCE PERSONNEL WORKING IN THE SWITCHYARD. ALL 4 DIESEL GENERATORS STARTED. UNIT 1 IS IN COLD SHUTDOWN.

ACTION TAKEN BY HDO/RDO - REG. II(HEHL), EO(MILLS), FEMA(HEFFERNAN)
PERSON NOTIFYING NRC - W. HEHL(REG.II)
PERSON ENTERING REPORT - R. PRIEBE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 04/27/83 TIME OF EVENT - 0910
DATE OF NOTIFICATION - 04/27/83 TIME OF NOTIFICATION - 0920

FACILITY NAME - OYSTER CREEK REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - BOMB THREAT

CAUSE OF FAILURE - UNKNOWN CALLER

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
BOMB THREAT RECEIVED AT 0910. UNUSUAL EVENT DECLARED AT 0937. EVENT TERMINATED AT 1110.

ACTION TAKEN BY HDO/RDO - E. BRUNNER RDO,E. JORDAN E.O., WALT CHURCH FEMA, D. KUNZE IAT
PERSON NOTIFYING NRC - DOUG VAN-BLARCOM
PERSON ENTERING REPORT - FRANK LOMAX

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 04/28/83 TIME OF EVENT - 0915
DATE OF NOTIFICATION - 04/28/83 TIME OF NOTIFICATION - 0849

FACILITY NAME - ROBINSON 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
A SERVICE WATER PUMP
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
"A" SERVICE WATER PUMP OOC FOR 24 HRS AS OF 0915. LCO REQUIRES SHUTDOWN WITH

IN 8 HOURS OF 0915. LICENSEE EXPECTS TO HAVE PUMP BACK IN SERVICE BY NOON. BUT PLANS TO SHUTDOWN BY 2400 FOR A 3-4 WEEK SG REPAIR OUTAGE.

ACTION TAKEN BY HDO/RDO - BILL HEHL RDO, MESSAGE W. MILLS E.O., WALT CHURCH FEMA
PERSON NOTIFYING NRC - DON MCCASKILL
PERSON ENTERING REPORT - FRANK LOMAX

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 05/01/83 TIME OF EVENT - 1540
DATE OF NOTIFICATION - 05/01/83 TIME OF NOTIFICATION - 1549

FACILITY NAME - MCGUIRE 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ESF ACTUATION LO STEAMLINE PRES
- HI HEAD SAFETY INJECTION

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE PERFORMING I&C TESTING WITH RX SHUTDOWN, GOT INADVERTENT SI WHICH LASTED ABOUT 10 MINUTES. SIGNAL CAUSING SI WAS LOW STEAMLINE PRES(<585PSI) ON "D" SG (2/3 LOGIC) AND WITH P-11 SET(PRI SYS ABOVE 1950 PSI). ONE CHANNEL (BISTABLE 546 B) WAS UNDER TEST, BUT CAUSE OF SECOND CHANNEL TRIP IS UNKNOWN. WATER WAS DELIVERED TO VESSEL. RX PRES WENT FROM 2235 PSI TO 2290 PSI AND TEMP FROM 560F TO 55

ACTION TAKEN BY HDO/RDO - RDO DANCE, EO MILLS, FEMA CHURCH.
PERSON NOTIFYING NRC - B. TRAVIS
PERSON ENTERING REPORT - E. WEISS

DATE OF EVENT - 05/02/83 TIME OF EVENT - 1945
DATE OF NOTIFICATION - 05/02/83 TIME OF NOTIFICATION - 2044

FACILITY NAME - DIABLO CANYON REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - EARTHQUAKE

CAUSE OF FAILURE - NATURAL

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

EARTHQUAKE FELT IN CONTROL ROOM. INSTRUMENTS RECORDED .008G AT RESERVOIR, .0068G AT UNIT 1 CONTAINMENT SPRINGLINE, .0032G AT MET TOWER, .006G AT UNIT 2 S LAB. LICENSEE COMPLETED ANALYSIS AND SYSTEMS WALKDOWN AT 1930, TERMINATED EVENT AT 2242. DUE TO DAMAGE TO COLINGA CALIF AND ATTENDANT MEDIA INTEREST, TO WENT ABOUT 70 MILES FROM NEAREST REACTOR SITE, RDO REG V BRIEFED COMM. ASST. AT 2345. NO DAMA

ACTION TAKEN BY HDO/RDO - FEMA RENEE LITTON, RDO DENNIS KIRSCH, 20 NRC STAFF
PERSON NOTIFYING NRC - ROBERT ARELLANO
PERSON ENTERING REPORT - FRANK LOMAX

DATE OF EVENT - 05/03/83 TIME OF EVENT - 1850
DATE OF NOTIFICATION - 05/03/83 TIME OF NOTIFICATION - 1902

FACILITY NAME - PEACHBOTTOM 3 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - INJURY/CONTAMINATION

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

EMPLOYEE TRANSPORTED TO HARTFORD MEM. HOSP. WITH 1000 CPM CONTAMINATION IN CUT FINGER. THE INJURY OCCURRED IN DRYWELL. TRANSPORTED IN FORD WITH HP IN AT

TENDANCE. HOSP. IS QUALIFIED TO HANDLE CONTAMINATED INJURY.

ACTION TAKEN BY HDO/RDO - RICH KEIMIG REG 1, BILL MILLS E.O., RENEE LITTON FEMA
PERSON NOTIFYING NRC - HOWARD METZ
PERSON ENTERING REPORT - FRANK LOMAX

DATE OF EVENT - 05/04/83 TIME OF EVENT - 1201
DATE OF NOTIFICATION - 05/04/83 TIME OF NOTIFICATION - 1326

FACILITY NAME - SALEM SITE REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - BOMB THREAT

CAUSE OF FAILURE - UNKNOWN CALLER

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

THREAT RECEIVED AT 1201, UNUSUAL EVENT DECLARED AT 1300, ENS CALL NOTIFICATION MADE AT 1326. SEARCH COMPLETED AT 1345, NOUE TERMINATED.

ACTION TAKEN BY HDO/RDO - STU EBENETER REG 1, B. MILLS E.O., RAY FIELD FEMA, DOUG KUNZE IAT
PERSON NOTIFYING NRC - DOUGLAS TILTON
PERSON ENTERING REPORT - FRANK LOMAX

DATE OF EVENT - 05/04/83 TIME OF EVENT - 1735
DATE OF NOTIFICATION - 05/05/83 TIME OF NOTIFICATION - 1654

FACILITY NAME - DRESDEN 3 REGION - 3
TYPE OF FACILITY - POWER REACTOR

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - OPERATIONAL FAILURE
OPERATOR ERROR
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHEN LICENSEE REPORTED THIS EVENT 05/04/83, HE DECLARED AN UNUSUAL EVENT, BUT THE EVENT WAS REPORTED TO NRC OPS CTR AS 50.72 EVENT. LICENSEE DECLARES HIS RECORDS SHOW UNUSUAL EVENT AND THAT THE RESIDENT INSPECTOR KNEW IT WAS AN UNUSUAL EVENT.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG III DO (GREGER)
PERSON NOTIFYING NRC - TOM CIESLA
PERSON ENTERING REPORT - V. HODGE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 05/09/83 TIME OF EVENT - 1635
DATE OF NOTIFICATION - 05/09/83 TIME OF NOTIFICATION - 1652

FACILITY NAME - NORTH ANNA 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - MANUAL SHUTDOWN

CAUSE OF FAILURE - MECHANICAL FAILURE
TURBINE GENERATOR
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

THE REACTOR WAS MANUALLY SHUTDOWN FROM 100% POWER DUE TO A HYDROGEN LEAK IN THE UNIT 1 TURBINE GENERATOR. AN UNUSUAL EVENT WAS DECLARED AT 1646 EDT BASED ON THE RELEASE OF A FLAMMABLE GAS. MEASUREMENTS INDICATE THAT NO EXPLOSIVE CONCENTRATIONS EXIST. **UPDATE @ 1833** GENERATOR PURGE IN PROGRESS. UNUSUAL EVENT TERMINATED AT 1831 EDT.

ACTION TAKEN BY HDO/RDO - REG. II (C. JULIAN), EO (R. HEISHMAN), FEMA (GREINER)
PERSON NOTIFYING NRC - A. STALL
PERSON ENTERING REPORT - R. PRIEBE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 05/11/83 TIME OF EVENT - 1945
DATE OF NOTIFICATION - 05/11/83 TIME OF NOTIFICATION - 2039

FACILITY NAME - ST. LUCIE 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - RCS LEAK

CAUSE OF FAILURE - MECHANICAL FAILURE
DEFECTIVE WELD
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A REACTOR COOLANT SYSTEM LEAK OF APPROX. 1/4 GPM RESULTED FROM A DEFECTIVE WELD ON A 1" DRAIN LINE FROM THE 2B1 SAFETY INJECTION HEADER. THE REACTOR IS SH

SHUTDOWN AND HAS NOT YET BEEN CRITICAL. THE RCS IS BEING DEPRESSURIZED IN ORDER TO ISOLATE THE LEAK.

ACTION TAKEN BY HDO/RDO - REG. II (M. SINKULE), EO (COBB), FEMA(BERGSTROM)
PERSON NOTIFYING NRC - J. BRANNIN
PERSON ENTERING REPORT - R. PRIEBE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 05/18/83 TIME OF EVENT - 1316
DATE OF NOTIFICATION - 05/18/83 TIME OF NOTIFICATION - 1326

FACILITY NAME - WATERFORD 3 REGION - 4
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - AIRCRAFT CRASH

-
-
CAUSE OF FAILURE - OPERATIONAL FAILURE
OPERATOR ERROR
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
CROP DUSTER AIRPLANE FLEW THROUGH THE METEOROLOGICAL INSTRUMENT TOWER, CUT OFF ABOUT 40 FEET OF THE TOWER. PLANE CRASHED IN OPEN FIELD ABOUT 1/4 MILE FROM SECURITY AREA. NO PLANT INVOLVEMENT. THERE WAS A MEDIA TOUR IN THE CONTROL ROOM WHEN THE CRASH OCCURRED.

ACTION TAKEN BY HDO/RDO - GLEN MADSEN RDO
SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
PERSON NOTIFYING NRC - WILLIAM HUNTER
PERSON ENTERING REPORT - FRANK LOMAX

DATE OF EVENT - 05/20/83 TIME OF EVENT - 0935
DATE OF NOTIFICATION - 05/20/83 TIME OF NOTIFICATION - 0951

FACILITY NAME - PEACH BOTTOM 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM TURBINE TRIP

-
-
CAUSE OF FAILURE - ELECTRICAL FAILURE
UNKNOWN
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
GENERATOR RELAYS TRIPPED GENERATOR BREAKERS CAUSING TURBINE TRIP WHICH CAUSED REACTOR SCRAM FROM 85%. CLASS'D NOUE BY LICENSEE SINCE SCRAM WAS UNPLANNED. SUSPECT ELECTRICAL FAULT AS PRIMARY CAUSE; INVESTIGATING TO DETERMINE IF THIS IS SO. NO GAS OR LIQUID RELEASE. NOUE TERM 0940. PLANT IN HOT S/D. ALL PERS & EQPT IN SAFE CONDITION. RES INSP H. WILLIAMS ON LINE AT TIME OF NOTIFICATION.

ACTION TAKEN BY HDO/RDO - RDO (S. EBNETER), IE DIV (S. SCHWARTZ), FEMA (T. HUTTON)
PERSON NOTIFYING NRC - H. METZ
PERSON ENTERING REPORT - O. MERRILL

DATE OF EVENT - 05/20/83 TIME OF EVENT - 0936
DATE OF NOTIFICATION - 05/20/83 TIME OF NOTIFICATION - 1142

FACILITY NAME - PEACH BOTTOM 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM TURBINE TRIP

-
-
CAUSE OF FAILURE - ELECTRICAL FAILURE
 TURBINE CONTROL VALVES

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UPDATE OF 0935 ENTRY 05/20/83 CAUSE DETERMINED TO BE THAT ALL 4 CONTROL
VALVES ON TURBINE EXPERIENCED FAST CLOSURE DUE TO SUDDEN PRESSURE IN TRANSFOR

MER RELAYS. IN PROCESS OF PREPARING TO COME BACK UP IN POWER.

ACTION TAKEN BY HDO/RDO - RDO (S. EBNETER), IE DIV. (S. SCHWARTZ), FEMA (K. SPAU
LDING).

PERSON NOTIFYING NRC - H. METZ

PERSON ENTERING REPORT - O. MERRILL

DATE OF EVENT - 05/21/83 TIME OF EVENT - 0900
DATE OF NOTIFICATION - 05/21/83 TIME OF NOTIFICATION - 0955

FACILITY NAME - MCGUIRE 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - PERSONNEL INJURY W/CONTAMINATION

-
-
CAUSE OF FAILURE - TOOL EXPLOSION

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PLANT MAINT. PERSONNEL WORKING IN THE REACTOR BUILDING HAD A TOOL EXPLODE IN
HIS HAND CAUSING NUMEROUS CUTS AND POSSIBLY A BROKEN HAND AND WRIST. THE HAND
WAS CONTAMINATED TO A LEVEL OF 400 CPM ABOVE BACKGROUND. DECONTAMINATION COU
LD NOT BE PERFORMED AT THE PLANT BECAUSE OF THE INJURY. INJURED PERSON TRANS
PORTED TO CHARLOTTE MEM. HOSPITAL. NOUE DECLARED AT 0940.

ACTION TAKEN BY HDO/RDO - RDO BURGER, EO TAYLOR, FEMA TROTTER

PERSON NOTIFYING NRC - BEAVER

PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 05/21/83 TIME OF EVENT - 1425
DATE OF NOTIFICATION - 05/21/83 TIME OF NOTIFICATION - 1425

FACILITY NAME - MCGUIRE REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - PERSONNEL INJURY W/CONTAMINATION

CAUSE OF FAILURE - MECHANICAL FAILURE
TOOL (INFLATABLE BLADDER) EXPLOSION
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UPDATE OF 0900 EVENT 05/21. NOUE TERM AT TIME OF CALL. INJURED DECONTAM AT HO
SP. NOW IN SURGERY REPAIRING FRACTURES OF HAND & WRIST. WILL RETURN TO PLANT
WHEN RELEASED IN FEW HRS FOR WHOLE BODY COUNT AND FURTHER DECONTAM CHECKS BY
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

HP TEAM. TOOL THAT EXPLODED WAS INFLATABLE RUBBER BLADDER BEING USED TO SEAL
OFF SCTN OF ACCUM. CHECK VALVE LINE TO BE PRESSURIZED FOR TEST. BLADDER BLEW
AT 80-90#1 RATE

ACTION TAKEN BY HDO/RDO - RDO C. BURGER, ED J. TAYLOR, FEMA R. FIELD

PERSON NOTIFYING NRC - A. BEAVER

PERSON ENTERING REPORT - O. MERRILL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 05/22/83 TIME OF EVENT - 2025
DATE OF NOTIFICATION - 05/22/83 TIME OF NOTIFICATION - 2040

FACILITY NAME - QUAD CITIES 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM MANUAL

-
-

CAUSE OF FAILURE - MECHANICAL FAILURE
RELIEF VALVE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

REACTOR WAS MANUALLY SCRAMED FROM 0% POWER IN ACORDANCE WITH PROCEDURES BECAU
SE OF INDICATIONS OF AN OPEN OR LEAKING RELIEF VALVE TO THE TORUS. THIS WAS I
NDICATED BY ALARMS FROM THE ACUSTIC MONITORS AND INCREASED TORUS TEMP.***UPDA
TE THE NOUE WAS TERMINATED AT 2044 WHEN THE VALVE SEATED ITSELF WHEN THE REAC
TOR DECREASED AFTER THE SCRAM. A CHECK OF THE VALVE WILL BE MADE BEFORE PLANT
STARTUP.

ACTION TAKEN BY HDO/RDO - RDO HAYES, ED TAYLOR, FEMA LITTON

PERSON NOTIFYING NRC - GEIGER

PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 05/23/83 TIME OF EVENT - 1104
DATE OF NOTIFICATION - 05/23/83 TIME OF NOTIFICATION - 1203

FACILITY NAME - H. B. ROBINSON REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ESF ACTUATION ELECTRICAL SPIKE

-
-

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A CONTAINMENT VENT ISOLATION RESULTED FROM AN ELECTRICAL SPIKE ON ONE OF THE
INSTRUMENT BUSES. ORIGIN OF THE SPIKE IS NOT KNOWN. REACTOR IS IN COLD SHUTDO

UN. UNUSUAL EVENT TERMINATED AT 1109 EDT.

ACTION TAKEN BY HDO/RDO - REG. II(WATSON), EO(SCHWARTZ), FEMA(MONAHAN)
PERSON NOTIFYING NRC - J. ALLEN
PERSON ENTERING REPORT - R. PRIEBE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 05/24/83 TIME OF EVENT - 1437
DATE OF NOTIFICATION - 05/24/83 TIME OF NOTIFICATION - 1446

FACILITY NAME - BEAVER VALLEY 1 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - DIESEL GENERATOR INOP

-
-
CAUSE OF FAILURE - N/A

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
IN REMOVING THE DIESEL GENERATOR FROM THE 4160 VOLT BUS (SEE EARLIER EVENT AT
0945,5/24), IT WAS NECESSARY TO DECLARE IT INOPERATIVE FOR < 1 MINUTE. THIS
CONDITION FULFILLED THE LICENSEE'S CRITERIA FOR DECLARING AN "UNUSUAL EVENT".
THE "UE" WAS TERMINATED AT 1437 EDT. REACTOR POWER IS AT 100%.

ACTION TAKEN BY HDO/RDO - REG. I (T. ELSASSER), EO (G. LANIK), FEMA (G. TROTTER)
PERSON NOTIFYING NRC - J. TURNER
PERSON ENTERING REPORT - R. PRIEBE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 05/26/83 TIME OF EVENT - 1003
DATE OF NOTIFICATION - 05/26/83 TIME OF NOTIFICATION - 1031

FACILITY NAME - ROBINSON 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM OT DELTA T

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

-
-
CAUSE OF FAILURE - OPERATIONAL FAILURE
 OPERATOR ERROR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
REACTOR SCRAMMED FROM HOT S/D DUE TO OT DELTA T IN 2 OUT OF 3 LOOPS. LOOP 1 W
AS ALREADY OUT DUE TO RCP BEING IDLE. MAINT PLANNED WORK ON LOOP 2 PZR PRESSU
RE, REQUIRED MANUAL OT DELTA T TRIP GIVING 2/3. OPERATOR REALIZED SHOULD NOT
HAVE TRIPPED LOOP 2. TRIP BKRS OPENED, S/D RODS INSERTED. ALL CLEAR AT 1004;
STILL IN HOT S/D. PULLING S/D BANK RODS NOW; PLAN TO STAY IN HOT S/D FOR TEST
ING PRIOR TO ST

ACTION TAKEN BY HDO/RDO - RDO BILL HALE, I&E G. LANIK, FEMA R. FIELDS.
PERSON NOTIFYING NRC - D. MC CASKILL
PERSON ENTERING REPORT - O. MERRILL

DATE OF EVENT - 05/26/83 TIME OF EVENT - 1240
DATE OF NOTIFICATION - 05/26/83 TIME OF NOTIFICATION - 1313

FACILITY NAME - BROWNS FERRY REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - TORNADO WATCH
-
-

CAUSE OF FAILURE - WEATHER CONDITIONS

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

TORNADO WARNING ISSUED BY NATIONAL WEATHER SERVICE, TORNADO SIGHTED WITHIN 25
MILES OF THE STATION. STATION FOLLOWED EMERGENCY OPERATING INSTRUCTION (EOI-

33) FOR TORNADO WATCH. *** NOUE TERMINATED AT 1303 ***

ACTION TAKEN BY HDO/RDO - RDO R. BUTCHER, FEMA G. TROUTER, EO G. LANIK
PERSON NOTIFYING NRC - G. BROWN
PERSON ENTERING REPORT - P. FARRON

DATE OF EVENT - 05/27/83 TIME OF EVENT - 0015
DATE OF NOTIFICATION - 05/27/83 TIME OF NOTIFICATION - 0115

FACILITY NAME - ROBINSON 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM VOLTAGE DIP
- OVERCLASSIFIED
-

CAUSE OF FAILURE - ELECTRICAL FAILURE
VOLTAGE DIP

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

REACTOR TRIPPED AT HOT SHUTDOWN WITH ONLY SHUTDOWN BANKS WITHDRAWN. WHILE ST
ARTING RCP, VOLTAGE DIP APPARENTLY GENERATED A STM FLO/FEED FLO MISMATCH, COI
NCIDENT WITH A SG "C" LO LEVEL (MAINTENANCE IN PROGRESS ON THAT INST.) SHUTD
OWN RODS TRIPPED. NO PROBLEMS. THIS EVENT OVERCLASSIFIED AS A NOUE.

ACTION TAKEN BY HDO/RDO - VIRGIL BROWNLEE RDO II, JOHN GRINER FEMA
PERSON NOTIFYING NRC - JOEY ALLEN
PERSON ENTERING REPORT - FRANK LOMAX

DATE OF EVENT - 05/28/83 TIME OF EVENT - 1118
DATE OF NOTIFICATION - 05/28/83 TIME OF NOTIFICATION - 1134

FACILITY NAME - BEAVER VALLEY REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM LOSS OF 2/3 RCP'S
-
-

CAUSE OF FAILURE - ELECTRICAL FAILURE
LOSS OF ELECTRICAL POWER
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

TURBINE TRIPPED RESULTING IN REACTOR TRIP FROM 100 % PWR DUE TO LOSS OF ELECTRICAL POWER TO 2 POWER BUSES, A AND B 4160 V EMERGENCY BUSES WHICH PROVIDE POWER TO RCP'S. 2 OUT OF 3 RCP'S LOST POWER TRIPPING THE REACTOR. NOUE TERMINATED AT 1133. PLANT STABLE. WILL NOT BE ABLE TO COME BACK UP FOR APPROX 24 HRS DUE TO XE B/UP. LICENSEE FEELS IT WAS APPARENTLY A FALSE OR SPURIOUS SIGNAL THAT TRIGGERED T

ACTION TAKEN BY HDO/RDO - RDO T. ELSASSER, EO W. REINMUTH & FEMA R. FIELD.
PERSON NOTIFYING NRC - A. HARTNER
PERSON ENTERING REPORT - O. MERRILL

DATE OF EVENT - 05/29/83 TIME OF EVENT - 1653
DATE OF NOTIFICATION - 05/29/83 TIME OF NOTIFICATION - 1659

FACILITY NAME - COOK REGION - 3
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - TORNADO WARNING

CAUSE OF FAILURE - NATURAL

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

LICENSEE RECEIVED TORNADO WARNING AT 1653, CANCELLED AT 1730. PRECAUTIONS REQUIRED BY EMERG. PLAN WERE TAKEN. TWO TORNADOES WERE REPORTED SIGHTED, 7 TO 15 MILES FROM THE SITE.

ACTION TAKEN BY HDO/RDO - J. MCMILLEN RDO, REINMUTH E.O., LEN BERGSTROM FEMA
PERSON NOTIFYING NRC - AL GUZICKI
PERSON ENTERING REPORT - FRANK LOMAX

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 05/31/83 TIME OF EVENT - 2045
DATE OF NOTIFICATION - 05/31/83 TIME OF NOTIFICATION - 2115

FACILITY NAME - HADDAM NECK REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - RUNBACK D.C. GROUND
- SCRAM MANUAL TRIP

CAUSE OF FAILURE - ELECTRICAL FAILURE
INVERTER

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

TURBINE RUNBACK FROM 100% TO 85% WAS CAUSED BY A D.C. GROUND IN ONE INVERTER. OPERATOR MANUALLY TRIPPED REACTOR AT 2240 PSI. NORMAL OP PRESS. 2000 PSI. RCS HI PRESS. TRIP SETPOINT IS 2300 PSI. NO OTHER PROBLEMS. THIS TRIP IS OVERCLASSIFIED AS AN NQUE.

ACTION TAKEN BY HDO/RDO - BOB GALLO RDO T. ETHAN WEINER FEMA, SHELLY SWARTZ E.O

PERSON NOTIFYING NRC - TOM ICKES

PERSON ENTERING REPORT - FRANK LOMAX

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 06/04/83

TIME OF EVENT - 1837

DATE OF NOTIFICATION - 06/04/83

TIME OF NOTIFICATION - 1855

FACILITY NAME - VT. YANKEE

REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ESF ACTUATION CORE INJECTION SPRAYLOW LEVEL

CAUSE OF FAILURE - MECHANICAL FAILURE

LEAKY INSTRUMENT

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE IN REFUELING S/D, LICENSEE WAS CONDUCTING COLD HYDRO TEST AT 1000 PSI AND EXCESS FLOW CHECKS AT SAME TIME. WHEN I&C CHECKED PRESS. SENSITIVE LEVEL INSTR., A LEAKY INSTR. CAUSED A LOW VESSEL LEVEL INDICATION, GIVING, AS REPORTED BY LICENSEE, BOTH LOOPS OF CORE SPRAY INJECT SPRAY INJECTION. EXCESS FLOW CHECKS WERE TERM., NOUE TERM. AT 1840; SYSTEMS RETURNED TO NORMAL. ONE D/G STARTED BUT DID

ACTION TAKEN BY HDO/RDO - NOTIFIED REG I DO (GALLO), EO (SCHWARTZ), FEMA

PERSON NOTIFYING NRC - ALBERT CHESLEY

PERSON ENTERING REPORT - VERN HODGE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 06/04/83

TIME OF EVENT - 1838

DATE OF NOTIFICATION - 06/04/83

TIME OF NOTIFICATION - 2000

FACILITY NAME - VT. YANKEE

REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ESF ACTUATION CORE INJECTION SPRAYLOW LEVEL

CAUSE OF FAILURE - MECHANICAL FAILURE

LEAKY INSTRUMENT

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

(CONT. FROM ABOVE) *UPDATE* LICENSEE NOTED THAT HPCI AND RCIC STEAM VALVES OPENED BUT BECAUSE THE PRIMARY SYSTEM WAS NEARLY SOLID, NO STEAM WAS AVAILABLE TO DRIVE HPCI OR RCIC. THE OPEN VALVES DEPRESS. THE SYSTEM RAPIDLY, ALLOWING INJECTION OF CORE SPRAY. AS NOTED, THE INJECTION WAS TERM. IN THREE MIN. RTR IS NOW STABLE AT 190F, 400 PSI.

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

ACTION TAKEN BY HDO/RDO - NOTIFIED REG I DO (GALLO), EO (SCHWARTZ), FEMA (MASSIE

PERSON NOTIFYING NRC - AL CHESLEY

PERSON ENTERING REPORT - VERN HODGE

DATE OF EVENT - 06/06/83 TIME OF EVENT - 2250
DATE OF NOTIFICATION - 06/06/83 TIME OF NOTIFICATION - 2337

FACILITY NAME - OYSTER CREEK REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - CHLORINE RELEASE

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

AN ONSITE CHLORINE RELEASE OCCURRED FROM 2250 TO 2302 HOURS. THE REACTOR & TURBINE BUILDINGS WERE EVACUATED. THE UE WAS DECLARED AT 2317 HOURS. ONE INDIVIDUAL

WAS TAKEN VIA AMBULANCE TO THE COMMUNITY MEMORIAL HOSPITAL IN TOMS RIVER, N.J. OTHER INDIVIDUALS ONSITE WERE GIVEN OXYGEN. TWO ADDITIONAL AMBULANCES ARE STANDING BY ONSITE. WIND IS FROM THE SOUTH @ 8 MPH. REACTOR IS SHUTDOWN. OFFSITE AUTHORITY

ACTION TAKEN BY HDO/RDO - RDO (KINNEMAN), EO (SCHWARTZ), FEMA (LITTON)
PERSON NOTIFYING NRC - J. BOYLE
PERSON ENTERING REPORT - R. PRIEBE

DATE OF EVENT - 06/06/83 TIME OF EVENT - 2251
DATE OF NOTIFICATION - 06/07/83 TIME OF NOTIFICATION - 0153

FACILITY NAME - OYSTER CREEK REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - CHLORINE RELEASE

CAUSE OF FAILURE - MECHANICAL FAILURE
PLASTIC PIPE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UPDATE PLASTIC PIPE BROKE ON OUTLET SIDE OF EVAPORATOR RELEASING CHLORINE. NO ONE WAS WORKING IN VICINITY OF PIPE WHEN IT BROKE. 25 PEOPLE WERE TRANSPORTED TO HOSPITAL: ALL BUT ONE WAS RELEASED. UNUSUAL EVENT TERMINATED AT 0145.

ACTION TAKEN BY HDO/RDO - KINNEMAN
PERSON NOTIFYING NRC - RUMBIN&VANBAUCOM
PERSON ENTERING REPORT - E. WEISS

DATE OF EVENT - 06/07/83 TIME OF EVENT - 1425
DATE OF NOTIFICATION - 06/07/83 TIME OF NOTIFICATION - 1435

FACILITY NAME - OYSTER CREEK REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - PERSONNEL INJURY

CAUSE OF FAILURE - N/A

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

AN INDIVIDUAL WAS STRUCK BY A BAG OF INSULATION AND FELL INTO THE DRYWELL. IT CANNOT BE DETERMINED AT THIS TIME IF HE WAS CONTAMINATED BECAUSE OF THE SERIOUSNESS OF HIS INJURIES. HE WAS TRANSPORTED VIA AMBULANCE TO THE TOMS RIVER COMMUNITY HOSPITAL. AN HP ACCOMPANIED THE AMBULANCE. ** UPDATE: UE TERMINATED AT 1550 EDT. NO CONTAMINATION WAS INVOLVED.

ACTION TAKEN BY HDO/RDO - RDO (GLENN), EO (SCHWARTZ), FEMA (GREINER)

PERSON NOTIFYING NRC - J. COSTIG

PERSON ENTERING REPORT - R. PRIEBE

DATE OF EVENT - 06/10/83

TIME OF EVENT - 1416

DATE OF NOTIFICATION - 06/10/83

TIME OF NOTIFICATION - 1452

FACILITY NAME - HADDAM NECK

REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SCRAM

MANUAL

CAUSE OF FAILURE - MECHANICAL FAILURE

FW REG VALVE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PLANT WAS MANUALLY TRIPPED FROM 100% POWER BECAUSE OF A MALFUNCTIONING FW REG VALVE. THE LEVER ARM CAME OFF OF THE VALVE AND THE VALVE WOULD NOT CLOSE. NO SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
UE TERMINATED AT 1421.

ACTION TAKEN BY HDO/RDO - RDO GLENN, FEMA RAY, EO VILLALVA

PERSON NOTIFYING NRC - ICKES

PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 06/10/83

TIME OF EVENT - 1525

DATE OF NOTIFICATION - 06/10/83

TIME OF NOTIFICATION - 1535

FACILITY NAME - LASALLE 1

REGION - 3

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - PERSONNEL INJURY

CAUSE OF FAILURE - N/A

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A RAD/CHEM TECHNICIAN GOT A CONTAMINATED PARTICLE IN HIS EYE WHILE TAKING SAMPLES. AN ATTEMPT TO DECONTAMINATE IT WAS MADE WITHOUT SUCCESS. THE EYE MEASURED 3000 CFM. HE WAS TRANSPORTED TO THE HOSPITAL. ***UPDATE NOUE TERMINATED AT 1750. TECHNICIAN DECONTAMINATED AND DISCHARGED FROM HOSPITAL.

ACTION TAKEN BY HDO/RDO - RDO DANIELSON, FEMA BERGSTROM, EO LANIK
PERSON NOTIFYING NRC - WEBER
PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 06/11/83 TIME OF EVENT - 1536
DATE OF NOTIFICATION - 06/11/83 TIME OF NOTIFICATION - 1609

FACILITY NAME - CRYSTAL RIVER 3 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOST ANNUNCIATOR WINDOW
-
-

CAUSE OF FAILURE - BUSS DE-ENERGIZED

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
PLANT INTENTIONALLY DE-ENERGIZED VITAL BUSS TO TAKE OUT INVERTER IN ORDER TO
IMPLIMENT MODIFICATION THEREFORE CAUSING THE LOSS OF THE ANNUNCIATOR WINDOW.
PLANT IS IN REFUELING OUTAGE.

ACTION TAKEN BY HDO/RDO - RDO POTTER
PERSON NOTIFYING NRC - EGGLESTON
PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 06/13/83 TIME OF EVENT - 1945
DATE OF NOTIFICATION - 06/13/83 TIME OF NOTIFICATION - 2021

FACILITY NAME - MONTICELLO REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - CHLORINE LEAK
-
-

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
LEAK IN FULL CHLORINE TANK. EMERGENCY CREW ENTERED AND STOPPED LEAK AT 2004.
NO INJURIES, NO RADIOLOGICAL PROBLEMS, NOT PLANT RELATED.

ACTION TAKEN BY HDO/RDO - L. REYES RDO, LEN COBB E.O., GEORGE TROTTER FEMA
PERSON NOTIFYING NRC - DANIEL WEGNER
PERSON ENTERING REPORT - FRANK LOMAX

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 06/13/83 TIME OF EVENT - 2225

DATE OF NOTIFICATION - 06/13/83 TIME OF NOTIFICATION - 2244

FACILITY NAME - NFS ERWIN
TYPE OF FACILITY - FUEL FACILITY

REGION - 2

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
CATEGORIES OF EVENT -

CAUSE OF FAILURE -

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

FIRE DISCOVERED AT 1025. LOCATED IN ROOF DUCTS ON HI ENRICHED INCINERATOR BLDG. SAMPLING IN PROGRESS. LICENSEE WORKING EVALUATION, WILL REPORT. LICENSEE PHONE # 615-743-9141 EXT 177. **UPDATE** UNUSUAL EVENT TERMINATED AT MID

NIGHT. HI VOL AIR SAMPLES SHOW SMALL FRACTION OF MPC.

ACTION TAKEN BY HDO/RDO - JOHN POTTER RDO, TOM LEE R.I., LEN COBB E.O., GEORGE TROTTER FEMA

PERSON NOTIFYING NRC - DALE GERGELY
PERSON ENTERING REPORT - FRANK LOMAX

DATE OF EVENT - 06/14/83 TIME OF EVENT - 0105
DATE OF NOTIFICATION - 06/14/83 TIME OF NOTIFICATION - 0119

FACILITY NAME - BROWNS FERRY
TYPE OF FACILITY - POWER REACTOR

REGION - 2

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - EXCEEDED LCO ACTION STATEMENT

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

"B" TRAIN OF SSGTS INOP AT 2230 6/13/83. SURV INSTR FOR "A" & "C" TRAINS NOT COMPLETED WITHIN REQUIRED TIME OF 2 HOURS, THEREFORE UE DECLARED. UE CANCELLED AT 0110 WHEN BOTH "A" & "C" FOUND OPERABLE. UNIT 2 WAS AT 75% POWER AND UNIT 3 AT 100%. DURING UE BOTH UNITS DROPPED 20 MW LOAD BUT ARE NOW RESUMING NORMAL POWER OPERATION. HAD SOME PROBLEM WITH SSGTS FLOW INDICATION.

ACTION TAKEN BY HDO/RDO - RDO POTTER, EO COBB, FEMA CHURCH
PERSON NOTIFYING NRC - WALTER BANKS
PERSON ENTERING REPORT - ERIC WEISS

DATE OF EVENT - 06/15/83 TIME OF EVENT - 0125
DATE OF NOTIFICATION - 06/15/83 TIME OF NOTIFICATION - 0130

FACILITY NAME - VERMONT YANKEE
TYPE OF FACILITY - POWER REACTOR

REGION - 1

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ECCS ACTUATION WHILE SHUT DOWN

CAUSE OF FAILURE - ELECTRICAL FAILURE
LEVEL INSTRUMENTATION
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

ECCS INITIATION AND SCRAM SIGNAL DUE TO SPURIOUS LO LO LEVEL SIGNAL CREATED WHILE ISOLATING LEVEL INSTRUMENTATION WHILE FOLLOWING THE PROCEDURE TO REMOVE DEMIN WATER LINES TO THE INSTRUMENTATION. PUMPS RAN FOR ONLY 15-20 SEC, BUT WERE LOCKED OUT TO PREVENT RECURRENCE AFTER CONFIRMING THAT LEVEL IN REACTOR VESSEL WAS O.K. REACTOR HAS BEEN SHUT DOWN FOR 3 MONTHS AND WAS IN S/D MODE AT TIME OF EVENT.

ACTION TAKEN BY HDO/RDO - RDO (J. JOYNER), EO (L. COBB), FEMA (W. CHURCH)
PERSON NOTIFYING NRC - A. CHESLEY
PERSON ENTERING REPORT - O. MERRILL

DATE OF EVENT - 06/15/83 TIME OF EVENT - 2240
DATE OF NOTIFICATION - 06/15/83 TIME OF NOTIFICATION - 2318

FACILITY NAME - DRESDEN 3 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-
CAUSE OF FAILURE - MECHANICAL FAILURE
MOV

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UNIT THREE DG O.D.C. FOR MAINTENANCE. LCO IS 30 DAYS, TESTING SWING DG FOR OPERABILITY DAILY. AT 2140, THE UPPER DRYWELL SPRAY HEADER WAS DECLARED O.D.C. DUE TO AN INOP MOV. LCO IS 30 DAYS TO REPAIR. TAKEN TOGETHER, THE TWO DEGRADED SYSTEMS LCO IS 24 HOURS TO COLD SHUTDOWN. UNIT WILL COMMENCE SHUTDOWN AT 5MWE/HR AT 2300 CDT. LICENSEE EXPECTS TO REPAIR VALVE AND RETURN TO PWR TONIGHT. UNIT A

ACTION TAKEN BY HDO/RDO - L. REYES RDO III, JIM PARTLOW E.O., GEORGE TROTTER FEM A
PERSON NOTIFYING NRC - TOM MOHR
PERSON ENTERING REPORT - FRANK LOMAX

DATE OF EVENT - 06/16/83 TIME OF EVENT - 1958
DATE OF NOTIFICATION - 06/16/83 TIME OF NOTIFICATION - 2013

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

FACILITY NAME - NORTH ANNA 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-
CAUSE OF FAILURE - MECHANICAL FAILURE
DIESEL UNIT

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PLANT SHUT DOWN DUE TO GOING OUT OF LCO LIMIT. "2J" DIESEL UNIT WAS INOPERABLE FOR MORE THAN 72 HRS. REPAIRS WERE BEING MADE BUT WERE NOT COMPLETE BEFORE THE 72 HR LIMIT. PLANT WAS AT 100% POWER PRIOR TO SHUTDOWN. PLANT IN MODE 3.*

**UPDATE MOUE TERMINATED AT 2022.

ACTION TAKEN BY HDO/RDO - RDO BARR, EO PARTLOW, FEMA
PERSON NOTIFYING NRC - MITTON
PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 06/19/83 TIME OF EVENT - 1655
DATE OF NOTIFICATION - 06/19/83 TIME OF NOTIFICATION - 1737

FACILITY NAME - SALEM 1 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - PERSONNEL INJURY
-
-

CAUSE OF FAILURE - N/A

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
SECURITY GUARD TRANSPORTED TO HOSPITAL WITH BROKEN LEG RECEIVED WHEN HE TRIPP
ED OVER A FLOOR GRATE. THERE WAS NO CONTAMINATION. HE WILL BE IN HOSPITAL FOR
MORE THAN 48HRS.

ACTION TAKEN BY HDO/RDO - RDO JOYNER,EO GRIMES, FEMA LITTON
PERSON NOTIFYING NRC - WALLACE
PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 06/20/83 TIME OF EVENT - 1145
DATE OF NOTIFICATION - 06/20/83 TIME OF NOTIFICATION - 1208

FACILITY NAME - SALEM 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - TRANSFORMER FIRE
-
-

CAUSE OF FAILURE - ELECTRICAL FAILURE
TRANSFORMER

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
PLANT DECLARED A NOUE DUE TO A FIRE IN THE 460 VOLT TRANSFORMER WHICH LASTED
LESS THAN 1 MIN. CAUSE OF THE FIRE IS UNKNOWN AT TIME OF REPORT. NOUE WAS TER
MINATED AT 1150. PLANT WAS IN MODE 5 PRIOR TO EVENT. ***UPDATE PROBABLE CAUSE
WAS DUE TO THE DEGRADATION OF THE TRANSFORMER WINDINGS.

ACTION TAKEN BY HDO/RDO - RDO GODY,FEMA SPAULDING, EO LANIK
PERSON NOTIFYING NRC - HUNTELMAN
PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 06/22/83 TIME OF EVENT - 2106

DATE OF NOTIFICATION - 06/22/83 TIME OF NOTIFICATION - 2209

FACILITY NAME - SUSQUEHANNA
TYPE OF FACILITY - POWER REACTOR

REGION - 1

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - BOMB THREAT

CAUSE OF FAILURE - UNKNOWN CALLER

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

CALL RECEIVED AT 2106. "EXPLOSIVES HAVE BEEN PLACED ON MAIN STEAM LINE." IN
SIDE CALL. RX AND TURBINE BLDGS EVACUATED, SEARCH IN PROGRESS. NOUE DECLARED
AT 2153. HOURLY UPDATES PROVIDED BY LICENSEE THROUGHOUT THE NIGHT. FINAL UPDA
TE AT 0650 06/23. NOUE TERM 0646 06/23. ENTIRE FACILITY SEARCH COMPLETED. NO

EVIDENCE OF EXPLOSIVES FOUND.

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

ACTION TAKEN BY HDO/RDO - RDO A. GODY, EO R. BAER, FEMA G. TROTTER, SG(NRC) R. B
URNETT.

PERSON NOTIFYING NRC - K. HART/M. PEAL

PERSON ENTERING REPORT - F. LOMAX/MERRILL

DATE OF EVENT - 06/22/83

TIME OF EVENT - 2106

DATE OF NOTIFICATION - 06/23/83

TIME OF NOTIFICATION - 0650

FACILITY NAME - SUSQUEHAANNA
TYPE OF FACILITY - POWER REACTOR

REGION - 1

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - BOMB THREAT

CAUSE OF FAILURE - UNKNOWN CALLER

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UPDATE OF 2106 EVENT 06/22/83. NOUE TERM 0646 06/23. ENTIRE FACILITY SEARCH
COMPLETED. NO EV NO EVIDENCE OF EXPLOSIVES FOUND. THIS UPDATE ALSO ENTERED ON
2106 06/22 ENTRY.

ACTION TAKEN BY HDO/RDO - RGN I DO A. GODY

PERSON NOTIFYING NRC - M. PEAL

PERSON ENTERING REPORT - O. MERRILL

DATE OF EVENT - 06/23/83

TIME OF EVENT - 2055

DATE OF NOTIFICATION - 06/23/83

TIME OF NOTIFICATION - 2127

FACILITY NAME - SALEM 2
TYPE OF FACILITY - POWER REACTOR

REGION - 1

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOSS OF SERVICE WATER

CAUSE OF FAILURE - FLANGE LEAK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

REACTOR SHUT DOWN. MODE 5. INFINITE GRACE PERIOD. LOST SERVICE WATER FROM 205
5 TO 2150. FLANGE DOWNSTREAM OF MOV 22-SW20 FAILED. SERVICE WATER BAY FLOOD
ED UP. BAY WAS PUMPED OUT TO IDENTIFY LEAKING FLANGE. REPAIRS IN PROGRESS.

ACTION TAKEN BY HDO/RDO - TONY GODY RDO, BOB BAER E.O., RENE LITTON FEMA, HARRY
KISTER, ED GREENMAN

PERSON NOTIFYING NRC - WILLIAM WALLACE

PERSON ENTERING REPORT - FRANK LOMAX

DATE OF EVENT - 06/29/83

TIME OF EVENT - 1440

DATE OF NOTIFICATION - 06/29/83

TIME OF NOTIFICATION - 1441

FACILITY NAME - VERMONT VANKEE

REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SCRAM

MANUAL SCRAM

- RECIRC PMP TRIP

-

CAUSE OF FAILURE - PERSONNEL ERROR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

THE REACTOR WAS MANUALLY SCRAMMED FROM 40% POWER FOLLOWING THE TRIP OF BOTH REC
IRCULATION PUMPS. I&C PERSONNEL WERE PERFORMING A SURVEILLANCE ON THE RHR SYS
TEM AT THE TIME OF THE EVENT. THE UNUSUAL EVENT WAS TERMINATED AT 1441. **UPDA
TE** 1541, THE RECIRC PUMPS TRIPPED FROM THE CLOSURE OF THE RECIRC PUMP DISCH
ARGE VALVES DURING THE PERFORMANCE OF THE RHR SURVEILLANCE.

ACTION TAKEN BY HDO/RDO - RDO J. KINNEMAN, ED G LANIK, FEMA J. GRIENER

PERSON NOTIFYING NRC - A CHESLEY

PERSON ENTERING REPORT - P. FARRON

DATE OF EVENT - 06/30/83

TIME OF EVENT - 2320

DATE OF NOTIFICATION - 06/30/83

TIME OF NOTIFICATION - 2329

FACILITY NAME - LASALLE 1

REGION - 3

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SCRAM

TURBINE TRIP

-

-

CAUSE OF FAILURE - MANUAL TRIP

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

THE UNIT WAS SCRAMMED BY MANUALLY TRIPPING THE TURBINE FROM 67% POWER AS PART
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
OF A STARTUP TEST AND DUE TO AN LCO ACTION STATEMENT FOR HPCS BEING INOP. THE
STATION CLASSIFIED THE EVENT AS A NOUE BECAUSE THE SHUTDOWN WAS REQUIRED PER
AN LCO ACTION STATEMENT. *UPDATE* RTR IN COLD S/D AND UE SECURED AT 0730 0

ACTION TAKEN BY HDO/RDO - RDO J. KONKLIN, EO HEISHMAN, FEMA W. CHURCH
 PERSON NOTIFYING NRC - J. SCHMELTZ
 PERSON ENTERING REPORT - P. FARRON

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/04/83 TIME OF EVENT - 1125
 DATE OF NOTIFICATION - 07/04/83 TIME OF NOTIFICATION - 1201

FACILITY NAME - ROBINSON 2 REGION - 2
 TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
 CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT
 -
 -

CAUSE OF FAILURE - MECHANICAL FAILURE
 SERVICE WATER LEAK
 RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
 WHILE RTR WAS OPERATING AT 94% POWER, LEAK DEVELOPED IN SERVICE WATER COOLING
 SUPPLY TO FAN IN CONTAINMENT (HVH-2). UNUSUAL EVENT DECLARED 1123, TERMINAT
 ED 1136 BECAUSE THIS VIOLATED CONTAINMENT INTEGRITY. LEAK WAS ISOLATED. NO
 RAD REL. NO OTHER PROBLEMS. RTR STILL AT 94% POWER.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG II DO (HERDT), EO (HEISHMAN), FEMA (GRINE
 R).
 PERSON NOTIFYING NRC - J. BUCKINGHAM
 PERSON ENTERING REPORT - VERN HODGE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/05/83 TIME OF EVENT - 0900
 DATE OF NOTIFICATION - 07/05/83 TIME OF NOTIFICATION - 0913

FACILITY NAME - TURKEY POINT 4 REGION - 2
 TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
 CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT
 -
 -

CAUSE OF FAILURE - LO ACCUM PRESSURE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
 UPDATE OF 0558 EVENT 07/05/83 UPGRADED TO UNUSUAL EVENT BASED UPON FURTHER
 RESEARCH AND REVIEW OF T/S. REASON: LOSS OF ESF REQUIRING PLANT S/D. NOW AT
 50% PWR, TAKING RCTR OFF LINE AND TAKING IT TO HOT S/D AT A RATE OF 2 MW/MIN
 . *UPDATE AT 1510* NOUE TERM. WHEN RTR IN HOT S/D AT 1159. ACCUM. NOW PRESS
 ., BACK IN SPECS, AND RTR WILL BE TAKEN UP SHORTLY.

ACTION TAKEN BY HDO/RDO - RDO K. LANDIS, IE G. LANIK, FEMA J. GREINER.
 PERSON NOTIFYING NRC - D. TAYLOR
 PERSON ENTERING REPORT - G. MERRILL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/07/83 TIME OF EVENT - 1405
DATE OF NOTIFICATION - 07/09/83 TIME OF NOTIFICATION - 1438

FACILITY NAME - LACROSSE REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
AIR LOCK DOOR SEAL
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
PLANT ENTERED AN LCO CONDITION (0400) TO BE SHUT DOWN WITHIN 12 HRS. WHEN THE
AIR LOCK DOOR LEAK RATE EXCEEDED TS(3.75 CFH) BY .006 CFH. PLANT BEGAN SHUTT
ING DOWN AT 1405 FROM 93% POWER AT APPROX. 50%/HR. **UPDATE** PLANT SHUT DOWN

AND NOUE TERMINATED AT 1548.

ACTION TAKEN BY HDO/RDO - RDO GREGER, EO JORDAN, FEMA LITTON
PERSON NOTIFYING NRC - GOODMAN
PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/14/83 TIME OF EVENT - 1315
DATE OF NOTIFICATION - 07/14/83 TIME OF NOTIFICATION - 1414

FACILITY NAME - SAN ONOFRE 3 REGION - 5
TYPE OF FACILITY - POWER REACTOR

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - PERSONNEL

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
BOTH EMERGENCY DIESELS WERE DECLARED INOPERABLE THEREFORE PUTTING THE PLANT I
N A LCO TO BE IN COLD S/D WITHIN 30 HRS. CAUSE WAS DUE TO AN ERROR IN FUEL T
RANSFER TANK VALVE LINE UP WHICH WAS DISCOVERED WHEN VERIFICATION WAS BEING M
ADE OF AN ABNORMAL LINE UP RECORD SHEET. THE NOUE WAS TERMINATED AT 1410. PLA
NT WAS IN MODE 4 AT TIME OF UE.

ACTION TAKEN BY HDO/RDO - REG 5 KIRSCH, EO VILLALVA, FEMA RAY
PERSON NOTIFYING NRC - KINGSLEY
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 07/16/83 TIME OF EVENT - 1223
DATE OF NOTIFICATION - 07/16/83 TIME OF NOTIFICATION - 1258

FACILITY NAME - LACROSSE REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM LOSS OF CIRC PUMP FLO

CAUSE OF FAILURE - MECHANICAL FAILURE
FORCED CIRC. PUMP
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
PLANT TRIPPED FROM 93% POWER ON LOSS OF FORCED CIRC. PUMP FLOW DUE TO SEAL WATER INJECTION SYSTEM CONDENSATE LEAKAGE. THEREFORE THE FORCED CIRC. PUMP WAS NOT GETTING THE SEALING WATER TO ITS SEALS. **UPDATE** LEAKAGE WAS APPROX. 30-40GPM. ***UPDATE*** NOUE TERMINATED AT 1955.

ACTION TAKEN BY HDO/RDO - RDO CREED, EO PAGANO, FEMA STEMPER
PERSON NOTIFYING NRC - ZIBUNG
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 07/17/83 TIME OF EVENT - 1950

DATE OF NOTIFICATION - 07/17/83 TIME OF NOTIFICATION - 2043

FACILITY NAME - QUAD CITIES 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - HOT WEATHER

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
WHILE AT 43% POWER (301 MWE), TORUS WATER TEMP HAS EXCEEDED LCO OF 95 DEG. TEMP OUTSIDE IS 95 F. TEMP OF TORUS IS 96 F. LCO IS 95 F. COMMENCING SHUTDOWN, EXPECT TO BE SHUTDOWN IN 12 HOURS. PLANT WILL START TORUS COOLING. ALL SAFETY SYSTEMS AND ALL TORUS COOLING SYSTEMS ARE AVAILABLE. PLANT HAS BEEN DROPPING LOAD DURING THE WEEK IN UNSUCCESSFUL ATTEMPT TO CONTROL TORUS TEMP.

ACTION TAKEN BY HDO/RDO - RDO J. CREED, EO F. PAGANO, FEMA FIELD
PERSON NOTIFYING NRC - E. BUCKNELL
PERSON ENTERING REPORT - E. WEISS

DATE OF EVENT - 07/17/83 TIME OF EVENT - 1951
DATE OF NOTIFICATION - 07/17/83 TIME OF NOTIFICATION - 2251

FACILITY NAME - QUAD CITIES 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - HOT WEATHER

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
UPDATE UNUSUAL EVENT TERMINATED AT 2230 EDT. UNIT 2 TORUS TEMP AT 93 F. UNIT 2 POWER IS 31%. PLANT NOW HAS PERMISSION TO GO FULL ON THE RIVER. TORUS COOLING IS ON IN BOTH UNIT 1 AND 2. UNIT 1 IS AT 50% POWER AND 94 F IN TORUS. PLAN TO HOLD UNIT 2 AT 31% POWER UNTIL TORUS TEMP IS LOWER.

ACTION TAKEN BY HDO/RDO - RDO J. CREED, EO F. PAGANO, FEMA EGGLETON
PERSON NOTIFYING NRC - E. BUCKNELL
PERSON ENTERING REPORT - E. WEISS

DATE OF EVENT - 07/18/83 TIME OF EVENT - 1237
DATE OF NOTIFICATION - 07/18/83 TIME OF NOTIFICATION - 1324
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

FACILITY NAME - LASALLE 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM LOW RV LEVEL
-
-

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A REACTOR SCRAM OCCURRED AT 1% DUE TO A LOW LEVEL (12.5") IN THE VESSEL. DURING REPAIRS TO THE EAC POWER SYSTEM, A POWER SUPPLY WAS DISCONNECTED WHICH CAUSED ALL 5 BYPASS VALVES TO OPEN AND A RAPID DEPRESSURIZATION OF THE VESSEL. THE RESULTANT SWELL CAUSED A FEED PUMP TRIP AND A RV LEVEL DECREASE TO -50". THIS ACTUATED THE HPCS AND RCIC SYSTEMS. THE LEVEL RETURNED TO NORMAL IN 1 MINUTE AND THE UE

ACTION TAKEN BY HDO/RDO - RDO (GREGER), EO (LANIK), FEMA (CHURCH)
PERSON NOTIFYING NRC - H. MCLAIN
PERSON ENTERING REPORT - R. PRIEBE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/18/83 TIME OF EVENT - 1725
DATE OF NOTIFICATION - 07/18/83 TIME OF NOTIFICATION - 1800

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT
-
-

CAUSE OF FAILURE - MECHANICAL FAILURE
FUEL OIL TRANSFER PUMP
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WITH ONE DG OUT OF SERVICE, THE SECOND DG WAS DECLARED INOPERATIVE WHEN THE FUEL OIL TRANSFER PUMP FAILED TO MEET ASME SECTION 11 FLOW RATE REQUIREMENTS. THIS PLACED THE LICENSEE IN A LCO REQUIRING THE PLANT TO BE IN COLD SHUTDOWN WITHIN 24 HOURS. POWER REDUCTION FROM 96% COMMENCED AT 1630 CDT. THE UE WAS DECLARED AT 1635 CDT.

ACTION TAKEN BY HDO/RDO - RDO (C. WILLIAMS), EO (F. PAGANO), FEMA (R. FIELD)
PERSON NOTIFYING NRC - VANMIDDLESWORTH
PERSON ENTERING REPORT - R. PRIEBE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/18/83 TIME OF EVENT - 1726
DATE OF NOTIFICATION - 07/18/83 TIME OF NOTIFICATION - 2153

FACILITY NAME - DUANE ARNOLD
TYPE OF FACILITY - POWER REACTOR

REGION - 3

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-

CAUSE OF FAILURE - N/A

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UPDATE ON EVENT (SEE ABOVE) AT DUANE ARNOLD: THE "B" DIESEL GENERATOR WAS DECLARED OPERABLE AT 2030 CDT AND THE UE WAS TERMINATED AT 2040 CDT. THE "A" DG REMAINS INOPERABLE THUS PLACING THE LICENSEE IN A 7 DAY LCO. THE REACTOR IS AT 80% POWER AND THE PLANS ARE TO INCREASE TO THE POWER LEVEL PRIOR TO THE EVENT.

ACTION TAKEN BY HDO/RDO - RDO (WILLIAMS), EO (PAGANO), FEMA (ENGELSON)
PERSON NOTIFYING NRC - VANMIDDLESWORTH
PERSON ENTERING REPORT - R. PRIEBE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/19/83 TIME OF EVENT - 0315
DATE OF NOTIFICATION - 07/19/83 TIME OF NOTIFICATION - 0333

FACILITY NAME - SEQUOYAH 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-

CAUSE OF FAILURE - MECHANICAL FAILURE
S/G TUBE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PRIMARY TO SECONDARY LEAKAGE IN S/G 3 > 500 GAL/DAY. PER TECH SPEC 3.4.6.2, NEED TO BE IN HOT S/D IN 6 HRS (RTR NOW IN HOT STANDBY) AND COLD S/D IN FOLLOWING 30 HRS. LICENSEE WILL COMPLETE ROD DROP TESTS REQUIRED FOR UPCOMING REFUELING S/D (9 ARE LEFT, ABOUT 3 HRS) AND GO TO COLD S/D FOR THE REFUELING OUT
SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
AGE AND TO REPAIR TUBE LEAKAGE. *UPDATE* UE TERM 0916 07/20.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG II DO (POTTER), EO (PAGANO), FEMA (LITTON)
PERSON NOTIFYING NRC - JEFF ALEXANDER
PERSON ENTERING REPORT - VERN HODGE

DATE OF EVENT - 07/19/83 TIME OF EVENT - 1115
DATE OF NOTIFICATION - 07/19/83 TIME OF NOTIFICATION - 1117

FACILITY NAME - MCGUIRE REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

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-

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UNIDENTIFIED RCS LEAKAGE > TS LIM (1 GPM). EST. 1.5 GPM. LICENSEE WENT INSIDE CONTAINMENT BUT COULDN'T IDENTIFY THE SOURCE. PLANT IS SHUTTING DOWN SLOWLY (SIX HRS TO BE IN MODE 3). OTHERWISE NORMAL SITUATION. RTR WAS AT 50% POWER. ** UPDATE 1554 EDT: UE TERMINATED @ 1550. LEAK IDENTIFIED AS SEAL RING ON ISOLATION VALVE IN RTD MANIFOLD COLD LEG RETURN IN "D" RCP LOOP.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG II (CANTRELL), IE(WEISS), FEMA(TROTTER).
PERSON NOTIFYING NRC - LARRY ABERNATHY
PERSON ENTERING REPORT - VERN HODGE

DATE OF EVENT - 07/19/83 TIME OF EVENT - 1625
DATE OF NOTIFICATION - 07/19/83 TIME OF NOTIFICATION - 1635

FACILITY NAME - DRESDEN 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-
CAUSE OF FAILURE - MECHANICAL FAILURE
HOLE IN BELLOWS
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

AN UNUSUAL EVENT WAS DECLARED DUE TO A 1/8" HOLE IN THE BELLOWS ON THE COMMON LINE FROM VACUUM BREAKER 2-160132A AND 2-160132B. THE HOLE WAS CAUSED BY AN ARC STRIKE FROM A WELDER. LICENSEE COMMENCED SHUTDOWN PER LCO DUE TO LOSS OF PRIMARY CONTAINMENT INTEGRITY. REACTOR WAS AT 758 MW. *UPDATE* NQUE TERM 0637 07/20.

ACTION TAKEN BY HDO/RDO - RDO (WILLIAMS), EO (SCHWARTZ), FEMA (WEINER)
PERSON NOTIFYING NRC - GOODIN
PERSON ENTERING REPORT - R. PRIEBE

DATE OF EVENT - 07/21/83 TIME OF EVENT - 2240
DATE OF NOTIFICATION - 07/21/83 TIME OF NOTIFICATION - 2340

FACILITY NAME - DIABLO CANYON REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SEISMIC EVENT

-
-
CAUSE OF FAILURE - GOD

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A TREMOR WAS FELT AT THE PLANT SITE BUT NOT INSIDE THE CONTROL ROOM OR REACTOR BLDG. THERE WAS NO ACCELERATION OR STRUCTURAL DAMAGE.

ACTION TAKEN BY HDO/RDO - RDO (L. NORDERHAUG)
PERSON NOTIFYING NRC - LINSKI
PERSON ENTERING REPORT - B. WEISS

DATE OF EVENT - 07/22/83 TIME OF EVENT - 1207
DATE OF NOTIFICATION - 07/22/83 TIME OF NOTIFICATION - 1303

FACILITY NAME - HATCH UNIT 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - INSULATION FIRE

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

INSULATION ON REACTOR FEED WATER PUMP SMOLDERING. FIRE PUT OUT BEFORE FIRE BRIGADE ARRIVED. POWER LEVEL WAS 75% BEFORE FIRE AND WENT TO 52% AFTER PUMP TRIPPED. NO OTHER EFFECTS NOTED. STATE AND LOCAL AUTHORITIES NOTIFIED BY LICENSEE. ONE WORKER TRANSPORTED TO LOCAL HOSPITAL SUFFERING FROM HEAT EXHAUSTION WHILE FIGHTING FIRE. RELEASE FROM HOSPITAL WITHIN 24 HRS. NO CONTAMINATION.

ACTION TAKEN BY HDO/RDO - RDO(H. DANCE), G. LANIK
PERSON NOTIFYING NRC - T. GREENE
PERSON ENTERING REPORT - B. WEISS

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/25/83 TIME OF EVENT - 1848
DATE OF NOTIFICATION - 07/25/83 TIME OF NOTIFICATION - 1905

FACILITY NAME - DIABLO CANYON REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - EARTHQUAKE

CAUSE OF FAILURE - EARTHQUAKE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

AN EARTHQUAKE (5.1) REGISTERED IN THE VICINITY OF THE PLANT. THERE WERE NO FORCE MONITOR READINGS AND NO REPORTS OF DAMAGE. WITH THE NOTIFICATION OF THE NRC THE NOUE WAS TERMINATED

ACTION TAKEN BY HDO/RDO - RDO ZWEITZIG EO TAYLOR FEMA TROTTER
PERSON NOTIFYING NRC - R. LINSKI
PERSON ENTERING REPORT - WEINSTEIN

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/26/83 TIME OF EVENT - 1610
DATE OF NOTIFICATION - 07/26/83 TIME OF NOTIFICATION - 2137

FACILITY NAME - MILSTONE
TYPE OF FACILITY - POWER REACTOR

REGION - 1

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SECURITY

CAUSE OF FAILURE - CONSTRUCTION

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A BREACH MEASURING 13"X19" WAS DISCOVERED IN THE UNIT 2 480 VOLT SWITCH GEAR ROOM. THIS WAS DUE TO CONSTRUCTION IN THE AREA. A GUARD WAS POSTED IMMEDIATELY.

ACTION TAKEN BY HDO/RDO - RDO ANDERSON EO COBB FEMA CHURCH
PERSON NOTIFYING NRC - D. CLEARY
PERSON ENTERING REPORT - WEINSTEIN

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/27/83 TIME OF EVENT - 0525
DATE OF NOTIFICATION - 07/27/83 TIME OF NOTIFICATION - 0533

FACILITY NAME - LASALLE 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM MSIV ISOLATION

CAUSE OF FAILURE - STEAM LINE PRESS OSC

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A REACTOR SCRAM OCCURRED AT 72% FROM AN MSIV ISOLATION DUE TO LOW STEAM LINE PRESSURE. THE SIGNAL RESULTED FROM A STEAM LINE PRESSURE OSCILLATION WHICH HAS BEEN A RECURRENT PROBLEM. A SAFETY RELIEF VALVE OPENED AND CLOSED FOLLOWING THE SCRAM. AT 0445 CDT, THE SUPPRESSION POOL TEMP REACHED 106 F (LIM 100 F) AND THE UE WAS DECLARED. AT 0525 CDT, THE TEMP DROPPED BELOW 100 F AND THE UE WAS TERMINATED

ACTION TAKEN BY HDO/RDO - RDO (BOYD), EO (SCHWARTZ), FEMA (WEINER)
PERSON NOTIFYING NRC - R. ALLEN
PERSON ENTERING REPORT - R. PRIEBE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/28/83 TIME OF EVENT - 0400
DATE OF NOTIFICATION - 07/28/83 TIME OF NOTIFICATION - 0420

FACILITY NAME - ROBINSON 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE

AUX FW PUMP INOP
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

LICENSEE COMMENCED A MANUAL SHUTDOWN IN ACCORDANCE WITH LCO DUE TO A FW PUMP WHICH HAD BEEN INOPERABLE FOR 7 DAYS. LCO REQUIRES REACTOR TO BE IN HOT SHUTDOWN WITHIN 6 HOURS FOLLOWING THE 7 DAY PERIOD. REACTOR POWER WAS AT 26% AT THE TIME OF THE REPORT. **UPDATE** NOUE TERMINATED AT 0501.

ACTION TAKEN BY HDO/RDO - RDO (MCALPINE), EO (COBB), FEMA (BERKEBILE)
PERSON NOTIFYING NRC - D. MCCASKILL
PERSON ENTERING REPORT - R. PRIEBE

DATE OF EVENT - 07/28/83 TIME OF EVENT - 1422
DATE OF NOTIFICATION - 07/28/83 TIME OF NOTIFICATION - 1507

FACILITY NAME - OCONEE 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - PERSONNEL INJURY

-
-
CAUSE OF FAILURE - ELECTRICAL FAILURE
ELECTRIC DRILL
RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -

CONTRACTOR EMPLOYEE SHOCKED INSIDED RTR BLDG WHEN DRILL SHORTED. HE WAS TRANSPORTED CONSCIOUS TO OCONEE MEMORIAL HOSPITAL IN SENECA SC AS A CONTAMINATED INJURY. THE EXTENT OF HIS CONTAMINATION HAS NOT BEEN DETERMINED. *UPDATE* NOUE TERMINATED AT 1530. WORKER WAS ALL RIGHT AND NO CONTAMINATION WAS INVOLVED

ACTION TAKEN BY HDO/RDO - NOTIFIED REG II (LANDIS), IE (LANIK), FEMA (LITTON)
PERSON NOTIFYING NRC - ED LEGETTE
PERSON ENTERING REPORT - VERN HODGE

DATE OF EVENT - 07/30/83 TIME OF EVENT - 0215
DATE OF NOTIFICATION - 07/30/83 TIME OF NOTIFICATION - 0245

FACILITY NAME - NORTH ANNA 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-
CAUSE OF FAILURE - MECHANICAL FAILURE
VALVE PACKING
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

ON 07/29/83 AT 1800 THERE WAS A STEP INCREASE IN THE IDENTIFIED LEAKAGE FROM 5.5GPM TO 13 GPM. THE SOURCE OF THE LEAKAGE COULD NOT BE LOCATED SO THE UNIT WAS SHUTDOWN (MODE 3) PER A TECH SPEC ACTION STATEMENT (> 10GPM) AT 0215 ON 07/30/83. **UPDATE** 0600 SOURCE OF LEAKAGE WAS FOUND TO BE FROM THE "A" REACTOR COOLANT LOOP BYPASS VALVE STEM LEAKOFF (PACKING LEAK).

ACTION TAKEN BY HDO/RDO - RDO E. MCALPINE EO L. COBB FEMA B. BERKEBILE

PERSON NOTIFYING NRC - F. DYKE
PERSON ENTERING REPORT - P. FARRON

DATE OF EVENT - 07/30/83 TIME OF EVENT - 0245
DATE OF NOTIFICATION - 07/30/83 TIME OF NOTIFICATION - 0307

FACILITY NAME - SALEM 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM HI HI SG LEVEL

-
-
CAUSE OF FAILURE - OPERATIONAL FAILURE
 OPERATOR ERROR
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
THE REACTOR AND TURBINE GENERATOR TRIPPED FROM A HI HI SG LEVEL IN #22 SG. THE SG WAS OVER-FED WHILE OPERATING WITH THE FEEDWATER SYSTEM IN MANUAL CONTROL. THERE WERE NO ECCS ACTUATIONS.

ACTION TAKEN BY HDO/RDO - RDO C. ANDERSON EO L. COBB FEMA B. BERKEBILE
PERSON NOTIFYING NRC - WALLACE
PERSON ENTERING REPORT - P. FARRON

DATE OF EVENT - 07/30/83 TIME OF EVENT - 1320
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
DATE OF NOTIFICATION - 07/30/83 TIME OF NOTIFICATION - 1341

FACILITY NAME - BRUNSWICK 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - INCREASED D/W LEAKAGE

-
-
CAUSE OF FAILURE - NOT DETERMINED

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
D/W LEAKAGE HAS BEEN INCREASING OVER PAST MONTH. IT NOW AVERAGES 4.9 GPM OVER PAST 24 HRS (W/IN TECH SPECS) AND 5.3 GPM OVER PAST 8 HRS (FLOOR DRAIN SUMP --UNIDENTIFIED). POWER IS BEING REDUCED FROM 93% TO 10% TO ENTER D/W TO IDENTIFY SOURCE. SUSPECT WATER LEAK RATHER THAN STEAM LEAK BECAUSE ACTIVITY IS CONSTANT.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG II DO (MCALPINE), EO (COBB), FEMA (BERGSTROM)
PERSON NOTIFYING NRC - JJM CHASE
PERSON ENTERING REPORT - VERN HODGE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/30/83 TIME OF EVENT - 1321
DATE OF NOTIFICATION - 07/30/83 TIME OF NOTIFICATION - 2116

FACILITY NAME - BRUNSWICK 2 REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - UPDATE

CAUSE OF FAILURE - N/A

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

NOUE TERMINATED AT 2110. LEAK RATE IS NOW 3.88 GPM OVER 8 HRS. RTR AT 12% P
OWER. PROCEEDING TO COLD S/D TO REPAIR THE IDENTIFIED STEAM LEAK IN AN UPPER
ELEVATION. THIS EVENT PRODUCED SIGNIFICANT MEDIA INTEREST.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG II DO (MCALPINE)

PERSON NOTIFYING NRC - JIM CHASE
PERSON ENTERING REPORT - VERN HODGE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/30/83 TIME OF EVENT - 1658
DATE OF NOTIFICATION - 07/30/83 TIME OF NOTIFICATION - 0216

FACILITY NAME - NORTH ANNA 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - UPDATE

CAUSE OF FAILURE - N/A

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

LICENSEE REPORTED PACKING LEAK IN A LOOP BYPASS VALVE WAS REPAIRED. THIS VAL
VE IS IN AN 8-10 INCH LINE. IT IS DESIGNATED MOV 2585. NOUE WAS TERMINATED
WHEN REPORTED AT 0245.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG II DO (MCALPINE)

PERSON NOTIFYING NRC - DON FELLOWS
PERSON ENTERING REPORT - VERN HODGE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/31/83 TIME OF EVENT - 1435
DATE OF NOTIFICATION - 07/31/83 TIME OF NOTIFICATION - 1446

FACILITY NAME - YANKEE ROWE REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - PRIMARY SYS LEAKAGE

CAUSE OF FAILURE - MECHANICAL FAILURE
WELD

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UPDATE OF 0817 EVENT AT 1435 THE PLANT DECIDED TO ESCALATE TO AN ONGOING UNUSUAL EVENT CLASSIFICATION BECAUSE THE LEAKAGE WAS FROM THE PRIMARY PRESSURE BOUNDARY. THE LEAKAGE FROM THE LOOP #1 SAFETY VALVE WELD IS APPROXIMATELY 1 SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
& GPH. LOOP #1 CAN BE ISOLATED IF IT BECOMES NECESSARY. THE REACTOR IS COOLING DOWN AT A RATE OF 30 DEGREES/HR. ***UPDATE*** NOUE TERMINATED 0735 08/01. PLANT IN MODE 5.

ACTION TAKEN BY HDO/RDO - EO L. COBB, FEMA E. WEINER, RDO C. ANDERSON
PERSON NOTIFYING NRC - B. WARNER
PERSON ENTERING REPORT - P. FARRON

DATE OF EVENT - 08/01/83 TIME OF EVENT - 0239
DATE OF NOTIFICATION - 08/01/83 TIME OF NOTIFICATION - 0306

FACILITY NAME - SALEM 2 REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM HIGH FLUX RATE

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

REACTOR TRIP FROM 48% POWER DUE TO HIGH NEUTRON FLUX RATE. TURBINE ALSO TRIPPED AT SAME TIME DUE TO "2A" VITAL 460 BUSS TRIP. CAUSE OF VITAL BUSS TRIP AND HIGH FLUX RATE ARE UNKNOWN AND BEING INVESTIGATED. NOUE TERMINATED AT 0239

ACTION TAKEN BY HDO/RDO - RDO ANDERSON, EO COBB, FEMA CHURCH
PERSON NOTIFYING NRC - WALLACE
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 08/03/83 TIME OF EVENT - 0517
DATE OF NOTIFICATION - 08/03/83 TIME OF NOTIFICATION - 0541

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - ELECTRICAL FAILURE
TURBINE SPEED INDICATOR

RADIOACTIVE RELEASE?

EVENT DESCRIPTION -

RX AT 96% PWR; ENTERED 24-HR LCO ACTION STMT WHEN HPCI DECLARED INOPERABLE DUE TO MALFUNCTIONING TURBINE SPEED INDICATION WHILE DOING QTRLY SURV TESTING AND FOLLOWING PRIOR ENTERING 7-DAY LCO ACTN STMT AT 0417 WHEN RCIC WAS DECLARED INOPERABLE DUE TO MALFUNCTIONING DISCHARGE PRESSURE INDICATION ON PUMP. WITH BOTH UNITS INOP. 1-HR NOUE REQ'D. NO SI, ESF OR RADIATION. TECH NOW ON SITE WORKING ON HP

ACTION TAKEN BY HDO/RDO - RDO J. MCMILLEN, EO W. HAASS, FEMA W. CHURCH.
PERSON NOTIFYING NRC - A. STEEN

PERSON ENTERING REPORT - O. MERRILL

DATE OF EVENT - 08/09/83 TIME OF EVENT - 0935
DATE OF NOTIFICATION - 08/09/83 TIME OF NOTIFICATION - 0946

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOSS OF SECONDARY CONT.

CAUSE OF FAILURE - ELECTRICAL FAILURE
INTERLOCKS
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

THE REACTOR BLDG. TO ADMINISTRATIVE BLDG INTERLOCKING DOORS WERE FOUND TO OPEN SIMULTANEOUSLY. THIS RESULTED IN A MOMENTARY LOSS OF SECONDARY CONTAINMENT. A GUARD WAS POSTED AT THE DOOR TO CONTROL ENTRY INTO THE REACTOR BUILDING AND AN ELECTRICIAN WAS SENT OUT TO REPAIR THE INTERLOCKS. THERE WAS NO RELEASE TO THE ENVIRONMENT.

ACTION TAKEN BY HDO/RDO - RDO D. BOYD FEMA L. BERGSTROM EO I. VILLALVA
PERSON NOTIFYING NRC - R. POTTS
PERSON ENTERING REPORT - P. FARRON

DATE OF EVENT - 08/11/83 TIME OF EVENT - 0701
DATE OF NOTIFICATION - 08/11/83 TIME OF NOTIFICATION - 0715

FACILITY NAME - SALEM 1 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM UNK

CAUSE OF FAILURE - INTAKE BLOCKAGE

RADIOACTIVE RELEASE? NO

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
EVENT DESCRIPTION -

A REACTOR SCRAM OCCURRED FROM 100% POWER. SEVERAL CIRCULATORS TRIPPED DUE TO A HIGH DIFFERENTIAL PRESSURE ACROSS THE TRAVELLING SCREENS. THE SCREEN BLOCKAGE WAS CAUSED BY AN ACCUMULATION OF GRASS AT THE INTAKE. THE INITIATING SCRAM SIGNAL WAS NOT KNOWN AT THE TIME OF THE REPORT. THE PLANT IS IN A STABLE CONDITION.

ACTION TAKEN BY HDO/RDO - RDO (E. BRUNNER); EO (S. SCHWARTZ); FEMA (R. FIELDS)
PERSON NOTIFYING NRC - D. TILTON
PERSON ENTERING REPORT - R. PRIEBE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 08/11/83 TIME OF EVENT - 0722
DATE OF NOTIFICATION - 08/11/83 TIME OF NOTIFICATION - 0724

FACILITY NAME - SALEM 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM UNK

CAUSE OF FAILURE - INTAKE BLOCKAGE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A REACTOR SCRAM OCCURRED FROM 100% POWER. SEVERAL CIRCULATORS TRIPPED DUE TO A HIGH DIFFERENTIAL PRESSURE ACROSS THE TRAVELLING SCREENS. THE SCREEN BLOCKAGE WAS CAUSED BY AN ACCUMULATION OF GRASS AT THE INTAKE. THE INITIATING SCRAM SIGNAL WAS NOT KNOWN AT THE TIME OF THE REPORT. THE PLANT IS IN A STABLE CONDITION.

ACTION TAKEN BY HDO/RDO - RDO (E. BRUNNER); EO (S. SCHWARTZ); FEMA (R. FIELDS)
PERSON NOTIFYING NRC - S. BUYASKAS
PERSON ENTERING REPORT - R. PRIEBE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 08/11/83 TIME OF EVENT - 1140
DATE OF NOTIFICATION - 08/11/83 TIME OF NOTIFICATION - 1200

FACILITY NAME - DRESDEN 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - PERSONNEL ERROR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PLANT HAD A BREACH OF CONTAINMENT IN THE FORM OF TWO PINHOLE LEAKS IN THE TORUS DRYWELL VACUUM BREAKER BELLOWS CAUSED BY A WELDING ARC STRIKE. PLANT ENTERED AN LCO DUE TO THIS CONDITION AND IS REQUIRED TO BE AT 212 F WITHIN 24 HRS. PLANT WAS AT 96% POWER PRIOR TO EVENT AND IS DECREASING AT THE RATE OF 50 MW / HR. LEAK FROM BELLOWS TO REACTOR BUILDING WITHIN NORMAL LIMITS.

ACTION TAKEN BY HDO/RDO - RDO BOYD, FEMA SPAULDING, EO VILLALVA
PERSON NOTIFYING NRC - STROBEL
PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 08/11/83 TIME OF EVENT - 1430
DATE OF NOTIFICATION - 08/11/83 TIME OF NOTIFICATION - 1504

FACILITY NAME - SALEM 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SG SAFETY VALVE LIFTED

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

55 SAFETY VALVE 21 15 WAS IDENTIFIED TO HAVE LIFTED. VALVE WAS RESEATED 25
MINS. LATER. CAUSE IS BEING INVESTIGATED. PLANT WAS IN HOT S/D. NOUE TERMINA
TED AT 1455.

ACTION TAKEN BY HDO/RDO - RDO BRUNNER,EO LANIK,FEMA FIELD
PERSON NOTIFYING NRC - MAIER
PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 08/12/83 TIME OF EVENT - 1056
DATE OF NOTIFICATION - 08/12/83 TIME OF NOTIFICATION - 1115

FACILITY NAME - BROWNS FERRY REGION - 2
SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - FIRE

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A FIRE OCCURRED IN THE TURBINE DECON ROOM FROM 1056 TO 1129 EDT. THERE WAS NO
RADIOACTIVE RELEASE FROM THE FIRE. THE INITIAL REPORT INDICATED THAT A MOP W
AS ON FIRE AND THE ROOM WAS FILLED WITH SMOKE. THE FIRE WAS EXTINGUISHED BY T
HE ONSITE FIRE BRIGADE. THE FIRE HAD NO EFFECT ON THE OPERATIONAL SAFETY OF T
HE REACTORS. THE LICENSEE IS CONDUCTING A FULL INVESTIGATION AS TO THE CAUSE
OF THE FIRE AND

ACTION TAKEN BY HDO/RDO - RDO (BUTCHER); EO (LANIK); FEMA (BERGSTROM)
PERSON NOTIFYING NRC - W. BANKS
PERSON ENTERING REPORT - R. PRIEBE

DATE OF EVENT - 08/12/83 TIME OF EVENT - 2247
DATE OF NOTIFICATION - 08/12/83 TIME OF NOTIFICATION - 2258

FACILITY NAME - SALEM 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ESF ACTUATION CORE INJECTION SPRAYLOW PRESSURIZER PRESS.

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PLANT HAD SI FOR 2 MINS. DUE TO LOW PRESSURIZER PRESSURE WHILE COOLING DOWN I
O MODE 5. AT THE TIME OF REPORT IT IS NOT KNOWN IF THE CAUSE WAS OPERATOR ERR
OR OR EQUIPMENT MALFUNCTION. NOUE TERMINATED AT 2249.

ACTION TAKEN BY HDO/RDO - RDO BRUNNER,EO SCHWARTZ,FEMA BERKEBILE
PERSON NOTIFYING NRC - WARD
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 08/17/83 TIME OF EVENT - 1009
DATE OF NOTIFICATION - 08/17/83 TIME OF NOTIFICATION - 1130

FACILITY NAME - BROWNS FERRY 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - PERSONNEL INJURY

CAUSE OF FAILURE - PERSONNEL INJURY

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
PERSONNEL INJURY: FALL FROM SCAFFOLD IN CONTAMINATED AREA (6000 DPM IN AREA).

OUTER CLOTHING REMOVED; NATURE OF INJURY DICTATED UNWISE TO SURVEY HIS BACK
AFTER REMOVING OUTER CLOTHING. FRONT SURFACE, FEET AND HANDS WERE CLEAN OF CO
NTAMINATION. TRANSPORTED TO LOCAL HOSPITAL; 2 HP TECHS RODE IN AMBULANCE WITH
INJURED. **UPDATE: UE TERMINATED AT 1125 CDT. INDIVIDUAL NOT CONTAMINATED.

ACTION TAKEN BY HDO/RDO - RDO R. BUTCHER FOR T. CONLON, IE G. LANIK, FEMA G. TRO
TTER
PERSON NOTIFYING NRC - BANKS
PERSON ENTERING REPORT - O. MERRILL

DATE OF EVENT - 08/20/83 TIME OF EVENT - 1630
DATE OF NOTIFICATION - 08/20/83 TIME OF NOTIFICATION - 1644

FACILITY NAME - DIABLO CANYON REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - BOMB THREAT

CAUSE OF FAILURE - BOMB THREAT

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
RECIEVED BOMB THREAT FOR UNIT 1 CONTAINMENT. EVACUATING CONTAINMENT. WILL PER
FORM SEARCH. UPDATE AT 1740: TERMINATE NOUE, NO BOMB FOUND.

ACTION TAKEN BY HDO/RDO - RDO: D. STERNBERG, EO: J. PARTLOW, IAT: J. DAVIDSON, F
EMA: W. CHURCH
PERSON NOTIFYING NRC - D. VOSBERG
PERSON ENTERING REPORT - J. HICKMAN

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
DATE OF EVENT - 08/22/83 TIME OF EVENT - 1109
DATE OF NOTIFICATION - 08/22/83 TIME OF NOTIFICATION - 1115

FACILITY NAME - SALEM 1 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM
-
-
CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
RX TRIPPED FROM 97% POWER. CAUSE UNKNOWN, BUT FIRST OUT PANEL SHOWS TURBINE T
RIP, P-7, AND RX TRIP. PLANT RESPONDED NORMALLY TO TRIP; NO SI. **UPDATE** A
T 1130 PLANT COMMUNICATOR (S. WARD) CLASSIFIED EVENT AS UNUSUAL EVENT SAYING"
ALL TRIPS ARE UE'S **UPDATE** 1206 EDT: S. WARD SAID THE TRIP WAS CAUSED BY E
HC CONTACTS IN THE RX TRIP BREAKER FAILING TO CLOSE FOLLOWING A REACTOR TRIP
TEST. NO ADDI
ACTION TAKEN BY HDO/RDO - RDO BORES
PERSON NOTIFYING NRC - VARGA
PERSON ENTERING REPORT - E. WEISS

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 08/23/83 TIME OF EVENT - 1115
DATE OF NOTIFICATION - 08/23/83 TIME OF NOTIFICATION - 1143

FACILITY NAME - ROBINSON 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LEAK IN CONTAINMENT COOLER
-
-
CAUSE OF FAILURE - MECHANICAL FAILURE
CONTAINMENT COOLER
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
A SMALL ("MISTY SPRAY") LEAK WAS DISCOVERED IN THE COOLER OF THE HV & AIR HAN
DLING UNIT IN CONTAINMENT AT 1215 EDT. THIS AMOUNTS TO LOSS OF INTEGRITY AND
SERVICE WATER, SO NOUE WAS DECLARED. LEAK STOPPED AT 1218 EDT. COOLER ISOLAT
ED TO RESTORE INTEGRITY AND TERMINATE NOUE AT 1226 EDT. LICENSEE NOW IN LCO
MODE PENDING LEAK REPAIR. WATER LOSS SMALL; NO QUANTITATIVE ESTIMATE.

ACTION TAKEN BY HDO/RDO - REG 2 (R. BUTCHER)
PERSON NOTIFYING NRC - SEWELL
PERSON ENTERING REPORT - J. HIMES

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 08/26/83 TIME OF EVENT - 2100
DATE OF NOTIFICATION - 08/26/83 TIME OF NOTIFICATION - 2100

FACILITY NAME - VERMONT YANKEE REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT
-
-
CAUSE OF FAILURE - ELECTRICAL FAILURE
CORE SPRAY VALVE BREAKER
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

FILE PERFORMING THE REQUIRED ALTERNATE SURVEILLANCE DUE TO ONE DG BEING INOPERABLE, ONE OF THE BREAKERS FOR THE CORE SPRAY VALVES TRIPPED THUS RENDERING ONE SIDE OF THE CORE SPRAY SYSTEM INOPERABLE. WITHIN ONE MINUTE THE BREAKER WAS RESET AND THE VALVE CYCLED ACCEPTABLY. HOWEVER THE SYSTEM WILL BE CONSIDERED INOP UNTIL THE CAUSE CAN BE DETERMINED FOR THE BKR TRIP. LCO REQUIRES COLD SHDN IN 24 HR
ACTION TAKEN BY HDO/RDO - NOTIFIED RDO (BORES); EO (HEISHMAN); FEMA (LITTON)
PERSON NOTIFYING NRC - A. CHESLEY
PERSON ENTERING REPORT - R. PRIEBE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 08/29/83 TIME OF EVENT - 1345
DATE OF NOTIFICATION - 08/29/83 TIME OF NOTIFICATION - 1404

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

THE LICENSEE LOST THE CAPABILITY TO MEASURE AND RECORD THE RCS CONDUCTIVITY. THE RWCS HAD PREVIOUSLY ISOLATED (SEE EVENT AT 2353, 8/28), AND THIS EVENT RESULTED FROM LOSS OF FLOW (UNKNOWN CAUSE) IN THE RECIRC SAMPLE FLOW LINE WHICH WAS BEING USED AS A BACKUP FOR OBTAINING THE CONDUCTIVITY MEASUREMENT. THE LCO REQUIRES AN ORDERLY PLANT SHUTDOWN (NO TIME LIMIT IS SPECIFIED). SHUTDOWN FROM 97% BEGAN

ACTION TAKEN BY HDO/RDO - RDO (C. PAPERIELLO); EO (SCHWARTZ); FEMA (BERKEBILE)
PERSON NOTIFYING NRC - D. JOHNSON
PERSON ENTERING REPORT - R. PRIEBE

DATE OF EVENT - 08/31/83 TIME OF EVENT - 1500
DATE OF NOTIFICATION - 08/31/83 TIME OF NOTIFICATION - 1521

FACILITY NAME - CALVERT CLIFFS 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - MANUAL SHUTDOWN

CAUSE OF FAILURE - MECHANICAL FAILURE
FW REG VALVES

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

SINCE THE LICENSEE WAS UNABLE TO CORRECT THE PROBLEM WITH THE FW REG VALVES PREVIOUSLY REPORTED (SEE EVENT AT 1138) IN TIME TO AVOID A SHUTDOWN, THE REACTOR POWER IS BEING REDUCED WITH ANTICIPATED SHUTDOWN AT ~1830. AN UNUSUAL EVENT WAS DECLARED SINCE THE "CONDITION REQUIRES THE PLANT TO BE PLACED IN A LOWER MODE OF OPERATION UNDER TECH SPEC REQUIREMENTS". POWER PRIOR TO THE EVENT WAS 100%. ** UPD

ACTION TAKEN BY HDO/RDO - RDO (CONNER); EO (LANIK); FEMA (BERKEBILE)
PERSON NOTIFYING NRC - C. ZAPP
PERSON ENTERING REPORT - R. PRIEBE

DATE OF EVENT - 09/01/83 TIME OF EVENT - 1330
DATE OF NOTIFICATION - 09/01/83 TIME OF NOTIFICATION - 1358

FACILITY NAME - PEACH BOTTOM UNIT 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - PERSONNEL INJURY

CAUSE OF FAILURE - LIKELY HEART ATTACK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

CONTRACTOR EMPLOYEE SUFFERED APPARENT HEART ATTACK WHILE PERFORMING MAINTENAN

CE ON THE UNIT 2 REACTOR WATER CLEANUP HEAT EXCHANGER (165' ELEVATION RX BLDG
) . INDICATION THAT INDIVIDUAL WAS CONTAMINATED (UNKNOWN EXTENT AT TIME OF REP
ORT). TAKEN VIA AMBULANCE TO THE HARFORD MEMORIAL HOSPITAL.

ACTION TAKEN BY HDO/RDO - RDO M. CONNER, ED G. LANIK, FEMA W. CHURCH
PERSON NOTIFYING NRC - W. PIEPER
PERSON ENTERING REPORT - B. ZALCMAN

DATE OF EVENT - 09/04/83 TIME OF EVENT - 1547
DATE OF NOTIFICATION - 09/04/83 TIME OF NOTIFICATION - 1622

FACILITY NAME - GRAND GULF REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - FIRE

CAUSE OF FAILURE - MECHANICAL FAILURE
DIESEL

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A FIRE STARTED IN THE DIVISION 1 DIESEL ROOM. IT WAS EXTINGUISHED WITHIN 14 M
INS. THE FIRE APPEARED TO HAVE STARTED IN THE NO. 1 AND NO. 8 CYLINDERS OF TH
E DIESEL. **UPDATE** NOUE WAS TERMINATED AT 1656

ACTION TAKEN BY HDO/RDO - RDO MONTGOMERY, FEMA MASSIE, ED BAER
PERSON NOTIFYING NRC - MCCURDY
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 09/04/83 TIME OF EVENT - 1632
DATE OF NOTIFICATION - 09/04/83 TIME OF NOTIFICATION - 1645

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
VALVE
RADIOACTIVE RELEASE? NO
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

EVENT DESCRIPTION -
PLANT ENTERED LCO TO BE IN COLD S/D WITHIN 24 HRS. DUE TO BOTH HPCI AND RCIC
BEING INOPERABLE. HPCI HAD BEEN OUT OF SERVICE FOR ONE DAY SO THE RCIC SYSTEM
WAS BEING TESTED AND THE OUTBOARD STEAM SUPPLY SYSTEM FAILED TO SHUT. CAUSE
WAS A PROBLEM WITH THE TORQUE SWITCH ON THE VALVE. REACTOR WAS AT 80% POWER AT
START OF EVENT. (CONTINUED NEXT ENTRY).

ACTION TAKEN BY HDO/RDO - RDO HARRISON, FEMA MASSIE, EO BAER
PERSON NOTIFYING NRC - STEEM
PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/04/83 TIME OF EVENT - 1633
DATE OF NOTIFICATION - 09/05/83 TIME OF NOTIFICATION - 0212

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
VALVE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
UPDATE OF 1632 EVENT 09/04 CALL AT 0212 ON 09/05 ADVISED THAT NOEU WAS
TERMINATED AT 0203 EDT 09/05/83. RCIC WAS RESTORED, BUT NOT HPCI. THEY ARE ST
ILL IN SECOND DAY OF 7-DAY LCO ON HPCI. EST TIME OF REPAIR: TUES 09/06. ALSO:
POWER LEVEL WAS REDUCED TO APPROX 55% BEFORE NOEU WAS TERMINATED (DOWN FROM
83%); POWER WAS INCREASED TO 84% BY TIME OF STATUS REPORT ON 09/05. RDO J. HA
RRISON TALKED D
ACTION TAKEN BY HDO/RDO - RDO J. HARRISON, EO R. BAER, FEMA B. MONAHAN
PERSON NOTIFYING NRC - D. ROBERTSON
PERSON ENTERING REPORT - O. MERRILL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/05/83 TIME OF EVENT - 0340
DATE OF NOTIFICATION - 09/05/83 TIME OF NOTIFICATION - 0402

FACILITY NAME - DRESDEN 3 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
MSIV'S
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
WHILE AT 50% POWER AND DOING QTRLY TIMING SURVEILLANCE TEST ON MSIV'S, FOUND
THAT 2 OUT OF 4 (B & C) VALVES DO NOT MEET THE 3-5 SEC CRITERIA FOR CLOSURE T

1461 BOTH <3 SEC. C = 2.6 SEC. OTHER 2.65 SEC. LCO A/S REQUIRES COLD S/D WITH
IN 24 HR. WILL DE-INERT DRYWELL, ENTER DRYWELL TO ADJUST VALVE CLOSURE TIME T
O PROPER VALUE. **UPDATE** NOUE TERMINATED AT 1420. VALVES NOW MEET CLOSURE T
IME SPECS. PLAN

ACTION TAKEN BY HDO/RDO - RDO J. HARRISON, EO. B. BAER, FEMA B. MONAHAN
PERSON NOTIFYING NRC - R. BLACK
PERSON ENTERING REPORT - O. MERRILL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/05/83 TIME OF EVENT - 1050
DATE OF NOTIFICATION - 09/05/83 TIME OF NOTIFICATION - 1126

FACILITY NAME - ROBINSON REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM IR HI FLUX TRIP

-
-
CAUSE OF FAILURE - MECHANICAL FAILURE
SG LEAK
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
WERE ON WAY DOWN FROM 93% DUE TO PRIM TO SEC "A" SG LEAK OF 0.324 GPM, WHICH
WAS WITHIN T/S LIMITS. AFTER ABT 3 1/2 HRS, RCTR SCRAMMED FROM 8% POWER DL T
O IR HI FLUX SIGNAL. VERIFIED RX TRIP, AUTOMATIC SIGNAL ACTUATION, AND TERM N
DUE AT 1130. RCTR IN HOT S/D & STABLE. PLAN TO COOL DOWN AND EXAMINE SG LEAK.

ACTION TAKEN BY HDO/RDO - PDD D. MONTGOMERY, EO B. BAER, FEMA R. LITTON.
PERSON NOTIFYING NRC - R. MOORE
PERSON ENTERING REPORT - O. MERRILL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/06/83 TIME OF EVENT - 0601
DATE OF NOTIFICATION - 09/06/83 TIME OF NOTIFICATION - 0656

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
FACILITY NAME - HADDAM NECK REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - UNPLANNED RELEASE

-
-
CAUSE OF FAILURE - MECHANICAL FAILURE
WGS GAS COMPRESSORS
RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -
WHILE DUMPING GAS FROM VCT TO WGS, WGS SURGE TANK RELIEF VALVE LIFTED MOMENTA
RILY. STACK GAS MONITORS REGISTERED 200,000 MICRO-CI/SEC VS T/S LIMIT OF 30,8
00. TIME ELAPSE TOO SMALL TO REGISTER ON SCALE. REASON: PR IN WGS > SET PT BE
CAUSE NEITHER OF 2 WGS COMPRESSORS CAME ON AUTOMATICALLY (SET PT: 1 1/2# (2#
FOR BACKUP)). AFTER SPIKE RELEASE, COMPR STARTED MANUALLY WITHIN 3-4 MIN. NO
CONTAM INSIDE S

ACTION TAKEN BY HDO/RDO - RDO M. CONNER, EO B. BAER, FEMA B. MONAHAN, DOE D. DIX
ON, HHW, I. WEITZMEN, EPA D. JAMES.
PERSON NOTIFYING NRC - R. WILLIAMS
PERSON ENTERING REPORT - O. MERRILL

DATE OF EVENT - 09/07/83 TIME OF EVENT - 2028
DATE OF NOTIFICATION - 09/07/83 TIME OF NOTIFICATION - 2048

FACILITY NAME - ARKANSAS NUC UNIT 1 REGION - 4
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-
CAUSE OF FAILURE - MECHANICAL FAILURE
 FLANGE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
REACTOR WENT TO HOT S/D FROM 100% POWER DUE TO LCO. CAUSE OF LCO WAS UNKNOWN

LEAKAGE IN THE REACTOR COOLANT SYSTEM EXCEEDING 1 GPM. THE LEAK WAS FOUND COM-
ING FROM A CRACKED WELD ON THE REACTOR COOLANT DRAIN LINE FLANGE. THIS CONDIT-
ION PUT THE PLANT IN A SECOND LCO TO BE IN COLD S/D WITHIN 24 HRS. NOUE TERM-
NATED AT 2028.

ACTION TAKEN BY HDO/RDO - RDO MADSEN,EO PARTLOW,FEMA CHURCH
PERSON NOTIFYING NRC - WHITE
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 09/09/83 TIME OF EVENT - 1317
DATE OF NOTIFICATION - 09/09/83 TIME OF NOTIFICATION - 1346

FACILITY NAME - SALEM 1 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM LOW SG LEVEL

-
-
CAUSE OF FAILURE - FW PUMP PROBLEM

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
A REACTOR SCRAM OCCURRED AT 100% POWER DUE TO A LOW SG LEVEL. THE LOW LEVEL W-
AS CAUSED BY A SUSPECTED PROBLEM WITH ONE OF THE FW PUMPS. THE EVENT IS UNDER
CONTINUING INVESTIGATION. THE PLANT IS STABLE. THERE WAS NO SAFETY INJECTION
OR OTHER ESF ACTUATIONS.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG. I (L. BETTENHAUSEN); EO (G. LANIK); FE-
MA (L. BERGSTROM)
PERSON NOTIFYING NRC - W. WALLACE
PERSON ENTERING REPORT - R. PRIEBE

DATE OF EVENT - 09/15/83 TIME OF EVENT - 0135
DATE OF NOTIFICATION - 09/15/83 TIME OF NOTIFICATION - 0204

FACILITY NAME - QUAD CITIES 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM MANUAL

CAUSE OF FAILURE - MECHANICAL FAILURE

RELIEF VALVE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PLANT WAS MANUALLY TRIPPED FROM 20% POWER WHEN A TARGET ROCK RELIEF VALVE FAILED TO CLOSE AFTER BEING TESTED. AFTER CYCLING THE VALVE IT FINALLY CLOSED. THE NOUE WAS TERMINATED AT 0140. THE PLANT IS SHUTTING DOWN FOR MAINT.

ACTION TAKEN BY HDO/RDO - RDO JACKIEW, ED SCHWARTZ, FEMA WEINER

PERSON NOTIFYING NRC - KOCI

PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/16/83

TIME OF EVENT - 0345

DATE OF NOTIFICATION - 09/16/83

TIME OF NOTIFICATION - 0427

FACILITY NAME - PRAIRIE ISLAND 1

REGION - 3

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - PERSONNEL ERROR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE TESTING THE SI PUMP, PLANT PERSONNEL DID NOT OPEN THE SUCTION LINE AND THE PUMP OVERHEATED AND SEIZED. THIS MADE THE SI PUMP INOPERABLE AND PUT THE PLANT IN AN LCO CONDITION TO BE IN HOT S/D WITHIN 24 HRS. THE PLANT WAS AT 76 % POWER. THE PUMP SHOULD BE OPERABLE BY 1100. **UPDATE**NOUE TERMINATED AT 10 00.

ACTION TAKEN BY HDO/RDO - RDO JACKIEW, ED SCHWARTZ, FEMA TROTTER

PERSON NOTIFYING NRC - GAUGER

PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/17/83

TIME OF EVENT - 1630

DATE OF NOTIFICATION - 09/17/83

TIME OF NOTIFICATION - 1648

FACILITY NAME - RANCHO SECO

REGION - 5

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - UNIDENTIFIED LEAK RATE > T/S LIMIT

CAUSE OF FAILURE - OTSG TUBE LEAK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UNIDENTIFIED LEAK RATE OF 1.25 GPM (T/S LMT 1.0 GPM), BELIEVED TO BE FROM PRIMARY TO SECONDARY. OTSG TUBE LEAK. CONTROLLED S/D IN PROGRESS. AUX BLDG STACK

MONITORS: PARTICULATE 1000 CPM (400 NORM); GAS: 600 CPM (400-500 NORM); COND AIR EJCTR MONTR: 800,000 CPM (800 NORM); GLAND STM COND MONTR: 400 CPM (30-40 NORM). NO EVIDENCE OF R/A INSIDE OR OUTSIDE SITE. CONTROLLED S/D TO COLD S/D FROM 100% @
ACTION TAKEN BY HDO/RDO - RDO F. WENSLAWSKI, EO S. SCHWARTZ, FEMA L. BERGSTROM
PERSON NOTIFYING NRC - J. DELRUE
PERSON ENTERING REPORT - O. MERRILL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/17/83 TIME OF EVENT - 1631
DATE OF NOTIFICATION - 09/17/83 TIME OF NOTIFICATION - 1648

FACILITY NAME - RANCHO SECO REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - UNIDENTIFIED LEAK RATE < T/S LIMIT

-
-
CAUSE OF FAILURE - OTSG TUBE LEAK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
UPDATE 1630 ENTRY AT 1825 RCTR AT 50% GOING TO COLD S/D, LK RT 1.1 - 1.2 GPM, ALL OK, **UPDATE AT 2031** RCTR AT 29%; DECR @ 2 MW/MIN, APPRX 1 HR TO HOT S/D, LK RT 0.8 - 0.9 GPM, NOT TERM NOUE YET, CONFIDENT LK IN A-SG, **UPDATE AT 2153** RCTR @ 15%; LK RT 1.33 GPM -- INCR AS COOL DOWN; OPENING BIGGER AS GET COOLER, UNTIL S/D, COOL DOWN & (CON'T NEXT ENTRY),

ACTION TAKEN BY HDO/RDO - SAME AS PRECEDING
PERSON NOTIFYING NRC - R.I. H. CANTER
PERSON ENTERING REPORT - O. MERRILL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/17/83 TIME OF EVENT - 1632
DATE OF NOTIFICATION - 09/17/83 TIME OF NOTIFICATION - 1648

FACILITY NAME - RANCHO SECO REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - CON'T OF 1631 ENTRY

-
-
CAUSE OF FAILURE - UNIDENTIFIED LEAK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
(CON'T OF 0631 ENTRY) -- AND SYSTEM DEPRESSURIZED, LK RT WILL INCR, SOME IODI
SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
NE IN A STM LINE CONFIRMS LEAK IN A STM GEN, SECONDARY SYSTEM IS TOTALLY ISOLATED, SITUATION PROCEEDING NORMALLY, BUT FAR FROM RESOLVED, NOUE STILL NOT TERMINATED, **UPDATE AT 1434 ON 9/18** NOUE TERMINATED AT 1030 PDT ON 9/18, RX STABLE IN COLD S/D, NO RELEASE OFFSITE; NO FUEL DAMAGE,

ACTION TAKEN BY HDO/RDO - SAME AS 1630 & 1631 EVENT TIME ENTRIES,
PERSON NOTIFYING NRC - H. CANTER
PERSON ENTERING REPORT - O. MERRILL

DATE OF EVENT - 09/17/83 TIME OF EVENT - 1650
DATE OF NOTIFICATION - 09/17/83 TIME OF NOTIFICATION - 1710

FACILITY NAME - TURKEY POINT 4 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT
-
-

CAUSE OF FAILURE - CNTNMT SPRY PUMP OUT

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

ENTRD LCO & DECLRD NOUE AT 1650 WITH RCTR AT 100% DUE TO 4B CNTNMT SPRAY PUMP
BEING OUT OF SERVICE FROM 1250 09/16 TO REPL SUCTION ELBOW & HANGERS, COULD

NOT MEET 24-HR LIMIT TO GET PUMP BACK IN SERVICE, SO SET DEADLINE OF 1650 TO
COMPLETE REPLACEMENT, BUT COULD NOT MEET THAT DEADLINE,**UPDATE AT 1833** PUM
P TESTED & RETURNED TO SERVICE & NOUE TERM AT 1824; RCTR NOW AT 70% & INCR.

ACTION TAKEN BY HDO/RDO - RDO J. BLAKE, ED S. SCHWARTZ, FEMA L. BERGSTROM
PERSON NOTIFYING NRC - C. COKER
PERSON ENTERING REPORT - D. MERRILL

DATE OF EVENT - 09/20/83 TIME OF EVENT - 1315
DATE OF NOTIFICATION - 09/20/83 TIME OF NOTIFICATION - 1356

FACILITY NAME - ST LUCIE 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - FLAMMABLE GAS LEAK
-
-

CAUSE OF FAILURE - MECHANICAL FAILURE
DIAPHRAM ON REG. VALVE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

IT WAS DISCOVERED THAT ONE OF THE TUBES FROM THE HYDROGEN TUBE TRAILER HAD A
LEAK. THE CAUSE WAS A FAILED DIAPHRAM ON A REGULATOR VALVE. THE LEAK WAS ISOL
ATED AND HAS STOPPED. NOUE TERMINATED AT 1400. LEAK WAS DETECTED BY THE RESIDE
NT INSPECTOR.

ACTION TAKEN BY HDO/RDO - REG 2 LANDIS, ED SCHWARTZ, FEMA WEINER
PERSON NOTIFYING NRC - VALDES
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 09/21/83 TIME OF EVENT - 1423
DATE OF NOTIFICATION - 09/21/83 TIME OF NOTIFICATION - 1445

FACILITY NAME - SALEM 1 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM RC LO FLO/RCP BREAK, OPN

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

REACTOR TRIPPED FROM 100% POWER ON REACTOR COOLANT LOW FLOW/REACTOR COOLANT PUMP BREAKER OPEN. THIS SIGNAL OCCURED DURING A SURVEILLANCE TEST ON A 4KV GRO UP BUSS WHICH FEEDS THE "11" REACTOR COOLANT PUMP. A FALSE SIGNAL WAS GENERATED TO THE RPS TELLING IT THAT THE "11" RCP BREAKER WAS OPEN WHEN IT WAS ACTUALLY CLOSED. THE CAUSE IS BEING INVESTIGATED. PLANT CLASSIFIES REACTOR TRIPS FROM GREATER THAN

ACTION TAKEN BY HDO/RDO - RDO CROCKER, ED HAASS, FEMA TROTTER

PERSON NOTIFYING NRC - TILTON

PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 09/21/83

TIME OF EVENT - 2340

DATE OF NOTIFICATION - 09/22/83 TIME OF NOTIFICATION - 0015

FACILITY NAME - RANCHO SECO

REGION - 5

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - RTR BLDG EVAC

-
-

CAUSE OF FAILURE - MAINT.

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -

RTR IS IN COLD S/D FOR S/G TUBE LEAK REPAIR. WHEN MANWAY COVER WAS REMOVED, RAD GAS WAS PULLED OUT THRU HEPA FILTER, SETTING OFF RTR BLDG ALARMS AND SHUTTING OFF CONTAINMENT PURGE. NOUE TERM. IMMEDIATELY, LICENSEE EVAL. REL. *UPDATE AT 0230* REL RATE WAS 1.09 E-2 CI/SEC FOR 480 SEC. TOTAL REL 5.23 CI, 19.3% OF INST. TECH. SPEC. LIM. RAD WORKERS INSIDE TENT AROUND OTSG EST. DOSE 3 MREM.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG V DO (SCHUSTER), ED (HAAS), FEMA (CHURCH)

PERSON NOTIFYING NRC - RICH MACIAS

PERSON ENTERING REPORT - VERN HODGE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/22/83

TIME OF EVENT - 1505

DATE OF NOTIFICATION - 09/22/83 TIME OF NOTIFICATION - 1514

FACILITY NAME - COOK

REGION - 3

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - THREATENING TORNADO

-
-

CAUSE OF FAILURE - THREATENING TORNADO

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

TORNADO TO BE CROSSING POWER LINES APPROX 20 MI SOUTH OF PLANT. TORNADO DISSIPATING. AWAITING WORD FROM COUNTY SHERIFF'S OFFICE FOR NOTIFICATION OF ITS DISSIPATION. **UPDATE AT 1637** SHERIFF'S OFFICE CALLED LICENSEE AND NOUE TERM

NATED AT 1545. NO CONSEQUENCES. THE EVENT BLEW OVER WITHOUT INCIDENT.

ACTION TAKEN BY HDO/RDO - RDO J. STREETER, EO P. FARRON/W. HAASS, FEMA J. GREINE
R/R. BERKEBILE.

PERSON NOTIFYING NRC - ZIMMERMAN/SMITH

PERSON ENTERING REPORT - O. MERRILL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/26/83

TIME OF EVENT - 1452

DATE OF NOTIFICATION - 09/26/83

TIME OF NOTIFICATION - 1546

FACILITY NAME - H.B. ROBINSON 2

REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-
CAUSE OF FAILURE - SERVICE WATER LEAK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

AN UNUSUAL EVENT WAS DECLARED DUE TO A SERVICE WATER LEAK (<1 GPH) IN CONTAINMENT FROM AN EMERGENCY VENTILATION UNIT, HVH #2. LICENSEE IS PRESENTLY ATTEMPTING TO ISOLATE THE LEAKAGE. REACTOR POWER IS 92.5%. ** UPDATE 1700: LEAK ISOLATED AND "UE" TERMINATED AT 1640 HOURS.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG. II (BEMIS), EO(LANIK), FEMA(BERGSTROM)

PERSON NOTIFYING NRC - R. FEMAL

PERSON ENTERING REPORT - R. PRIEBE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/26/83

TIME OF EVENT - 1620

DATE OF NOTIFICATION - 09/26/83

TIME OF NOTIFICATION - 1640

FACILITY NAME - AND 2

REGION - 4

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-
CAUSE OF FAILURE - ELECTRICAL FAILURE

BATTERY CELL LOW VOLTAGE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

DURING SURVEILLANCE TESTING ON THE STATION BATTERIES, IT WAS DISCOVERED THAT THE VOLTAGE FOR THREE CELLS HAD DECREASED >.05 VOLTS FROM THE VALUE ORIGINALLY OBTAINED DURING THE ACCEPTANCE TESTS. THUS, BATTERY BANK 2D11 WAS DECLARED INOPERABLE AND A POWER REDUCTION COMMENCED FROM 100%. ** UPDATE 1817: THE "UE" WAS TERMINATED AT 1800 HOURS.

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO (HUNNICUTT); EO(HAASS); FEMA(ROTTER)

PERSON NOTIFYING NRC - R. BALLARD

PERSON ENTERING REPORT - R. PRIEBE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/26/83 TIME OF EVENT - 2312
DATE OF NOTIFICATION - 09/26/83 TIME OF NOTIFICATION - 2332
SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

FACILITY NAME - SURRY 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - GASEOUS RELEASE

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -
THE "A" SAFETY INJECTION ACCUMULATOR DRAIN FAILED OPEN AND PRESSURIZED THE ST

RIPPER TO THE POINT WHERE THE RELIEF VALVE OPENED CAUSING A RELEASE TO THE PR
OCESS VENT. THE PROCESS VENT GASEOUS MONITOR WENT OFFSCALE ($>10E+6$) FOR 15 MI
NUTES. NORMAL READING IS APPROX 200. REACTOR IS SHUTDOWN. LICENSEE WILL PROVI
DE A FOLLOWUP REPORT AS SOON AS ADDITIONAL INFO IS AVAILABLE.

ACTION TAKEN BY HDO/RDO - RDO(BARR); EO(HAASS); FEMA(GRIENER);
PERSON NOTIFYING NRC - G. MARSHALL
PERSON ENTERING REPORT - R. PRIEBE

DATE OF EVENT - 09/26/83 TIME OF EVENT - 2313
DATE OF NOTIFICATION - 09/27/83 TIME OF NOTIFICATION - 0038

FACILITY NAME - SURRY 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - UPDATE

CAUSE OF FAILURE - MECHANICAL FAILURE
AIR VALVE

RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -
LICENSEE FOUND LEAKING AIR LINE TO ACCUM. DRAIN AIR VALVE. VALVE SUPPOSED TO
FAIL CLOSED, BUT EVIDENTLY HAD OPENED. CHECK IN CONTAINMENT REVEALED IT CLO
SED. RV ON PRIMARY DRAIN TRANSFER TANK IN AUX BLDG HAD LIFTED TWICE AT 35 PS
IG FOR TOTAL OF 1 MIN. PROCESS VENT MONITOR WAS OFF SCALE FOR 4 MIN, NOT 15
MIN. STILL SAMPLING TANK AND ITS SOURCES! SHOULD BE NEARLY ALL XE-133.

ACTION TAKEN BY HDO/RDO - N/A
PERSON NOTIFYING NRC - JOHN WILLIS
PERSON ENTERING REPORT - VERN HODGE

DATE OF EVENT - 09/26/83 TIME OF EVENT - 2314
DATE OF NOTIFICATION - 09/27/83 TIME OF NOTIFICATION - 0039

FACILITY NAME - SURRY 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - UPDATE

CAUSE OF FAILURE - MECHANICAL FAILURE

AIR VALVE

RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -

RELEASE SHOULD BE CONTAINED IN PROCESS PIPING EXCEPT FOR RESULTS OF PRESSURIZING GRINNELL VALVES IN CONTAINMENT. NOUE TERMINATED AT 0038 09/27/83. ALL OTHER SYSTEMS NORMAL. QUANTIFICATION OF RELEASE WILL BE REPORTED BY LICENSEE LATER. NRC RESIDENT INSPECTOR INFORMED OF THE EVENT BY LICENSEE AT ABOUT 2330 09/26/83. RAD FIELDS IN CONTAINMENT ABOUT 10 MREM/HR.

ACTION TAKEN BY HDO/RDO - N/A

PERSON NOTIFYING NRC - JOHN WILLIS

PERSON ENTERING REPORT - VERN HODGE

DATE OF EVENT - 09/27/83

TIME OF EVENT - 0712

DATE OF NOTIFICATION - 09/27/83 TIME OF NOTIFICATION - 0818

FACILITY NAME - PEACH BOTTOM 3

REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SCRAM

IRM HI HI

CAUSE OF FAILURE - OPERATIONAL FAILURE

PROCEDURE ERROR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

RTR WAS BEING SHUT DOWN TO REMEDY HIGH CONDUCTIVITY. AT 700 PSIG, FEED WAS BEING CHANGED FROM FEED PUMPS TO CONDENSATE PUMPS. LEVEL DROPPED, OPERATORS OPENED THE FEED PUMP DISCHARGE VALVE. VESSEL RECEIVED COLD WATER, FLUX INCREASED, FULL SCRAM ON HI HI IRM SIGNAL. RTR WAS AT 1.5% POWER AT SCRAM. NO OTHER PROBLEMS. WILL DEPRESSURIZE RTR.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG I DO (DURR), IE (LANIK), FEMA (RAY)

PERSON NOTIFYING NRC - TOM DONAGHY

PERSON ENTERING REPORT - VERN HODGE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/28/83

TIME OF EVENT - 1335

DATE OF NOTIFICATION - 09/28/83 TIME OF NOTIFICATION - 1350

FACILITY NAME - BIG ROCK POINT

REGION - 3

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SMOULDERING OIL LEAK

CAUSE OF FAILURE - BEARING OIL LEAK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

AN UNUSUAL EVENT WAS DECLARED DUE TO A SMOULDERING OIL LEAK FROM #2 TURBINE BEARING. THE EVENT IS BEING HANDLED BY ONSITE PERSONNEL. THE DRIPPING OIL LEAK HAS NOT YET BEEN ISOLATED. REACTOR POWER IS 78%. ** UPDATE 1438: UE TERMINA

ED AT 1435 AND DOWNGRADED TO A FIRE WATCH.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG. III (D. BOYD); EO(S. SCHWARTZ); FEMA(W. CHURCH)

PERSON NOTIFYING NRC - D. DEMOOR

PERSON ENTERING REPORT - R. PRIEBE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/28/83

TIME OF EVENT - 2230

DATE OF NOTIFICATION - 09/28/83

TIME OF NOTIFICATION - 2247

FACILITY NAME - H.B. ROBINSON 2

REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-
CAUSE OF FAILURE - SERVICE WATER LEAK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

AN UNUSUAL EVENT WAS DECLARED DUE TO A SERVICE WATER LEAK (2-3 GPH) IN CONTAINMENT FROM COOLING VENT FAN HVH #2. THE LEAKAGE WAS ISOLATED AND THE "UE" WAS TERMINATED AT 2244 HOURS.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG. II (BARR); EO (TAYLOR); FEMA (TROTTER)

PERSON NOTIFYING NRC - J. COX

PERSON ENTERING REPORT - R. PRIEBE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/29/83

TIME OF EVENT - 1235

DATE OF NOTIFICATION - 09/29/83

TIME OF NOTIFICATION - 1300

FACILITY NAME - SAN ONOFRE 3

REGION - 5

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-
CAUSE OF FAILURE - MECHANICAL FAILURE

UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

RCS LEAKAGE 1.19GPM, DETERMINED BY RCS INVENTORY. LEAKAGE NOT FOUND IN SUMP.

NOUE MADE WHEN CAUSE OF COOLANT INVENTORY LOSS NOT DETERMINED WITHIN 4 HRS.

CVCS ISOLATED. CONTAINMENT ENTRY IN PROGRESS TO FIND LEAK. PLANT AT 23% POWER. LICENSEE INTENDS TO STAY AT POWER.

ACTION TAKEN BY HDO/RDO - REG 5 (DODDS & KIRSH); IE (SCHWARTZ); FEMA (SPAULDING)

PERSON NOTIFYING NRC - R. BROWN

PERSON ENTERING REPORT - S. LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/29/83 TIME OF EVENT - 1505
DATE OF NOTIFICATION - 09/29/83 TIME OF NOTIFICATION - 1517

FACILITY NAME - SAN ONOFRE 3 REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM MANUAL

CAUSE OF FAILURE - MECHANICAL FAILURE

UNKNOWN

RADIOACTIVE RELEASE? NO

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

EVENT DESCRIPTION -

UPDATE ON 1300 ENTRY LICENSEE UNABLE TO FIND CAUSE OF RCS INVENTORY LO

SS. DECIDED TO TRIP PLANT FROM 23% POWER AND INVESTIGATE INSIDE CONTAINMENT.
PREVIOUS CONTAINMENT ENTRY FOUND ONLY A 50 ML/MIN LEAK FROM A CHECK VALVE ON
SAMPLE SYS. CVCS ISOLATION DID NOT DECREASE LOSS RATE, SO IT WAS PUT BACK IN
SERVICE. TRIP USED TO OBTAIN ONE FOR POWER ASCENT TEST REQUIREMENT. TRIP NOR
MAL.

ACTION TAKEN BY HDO/RDO - REG 5 (DODDS), IE (SCHWARTZ), FEMA (WEINER), NRR (HOLA
HAN)

PERSON NOTIFYING NRC - N. SANTAGUIDA

PERSON ENTERING REPORT - S. LONG

DATE OF EVENT - 10/07/83 TIME OF EVENT - 0620
DATE OF NOTIFICATION - 10/07/83 TIME OF NOTIFICATION - 0715

FACILITY NAME - NINE MILE POINT REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - EARTHQUAKE

CAUSE OF FAILURE - ACT OF GOD

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A MINOR QUAKE TRIPPED THE SEISMIC METERS (SETPOINT = 0.01G) AND WAS FELT BY S
OME PLANT PERSONNEL. U. E. DECLARED AT 0645 EDT. PLANT CONTINUED TO OPERATE
AT 99.4% POWER, WITH NO EFFECT FROM THE QUAKE. U. E. TERMINATED AT 0728 EDT
. FITZPATRICK STATION, LOCATED ABOUT 1000 YDS AWAY, DID NOT HAVE THEIR ACCEL
EROMETERS TRIP.

ACTION TAKEN BY HDO/RDO - REGION 1 (R. GALLO), FEMA

PERSON NOTIFYING NRC - R. PECK

PERSON ENTERING REPORT - S. LONG

DATE OF EVENT - 10/07/83 TIME OF EVENT - 0655
DATE OF NOTIFICATION - 10/07/83 TIME OF NOTIFICATION - 0701

FACILITY NAME - VERMONT YANKEE REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - EARTHQUAKE

CAUSE OF FAILURE - ACT OF GOD

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PLANT PERSONNEL HEARD BY RADIO AND TELEPHONE THAT THERE HAD BEEN A MINOR QUAKE IN THE VICINITY. QUAKE WAS NOT FELT AT SITE, BUT WAS FELT ABOUT 8 MILES AWAY. U. E. DECLARED AT 0655 EDT. PLANT CONTINUES TO OPERATE AT 100% POWER, WITH NO EFFECT FROM THE QUAKE. **UPDATE** U. E. TERMINATED AT 0905 EDT.

ACTION TAKEN BY HDO/RDO - REGION 1 (R. GALLO), FEMA
PERSON NOTIFYING NRC - D. LABARGE
PERSON ENTERING REPORT - S. LONG

DATE OF EVENT - 10/07/83 TIME OF EVENT - 0826
DATE OF NOTIFICATION - 10/07/83 TIME OF NOTIFICATION - 0907

FACILITY NAME - GINNA REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - EARTHQUAKE

CAUSE OF FAILURE - ACT OF GOD

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

U. E. WAS DECLARED AT 0826 WHEN I&C DISCOVERED THAT THE 0620 SEISMIC EVENT HAD TRIGGERED THE PLANT OSCILLOGRAPH (SETPOINT = 0.02G). 1 D/G STARTED AND PIPING INSPECTION COMMENCED AS PER EMERGENCY PLAN. PLANT IS AT 100% POWER, WITH NO APPARANT EFFECT FROM THE QUAKE.**UPDATE AT 1553 (D. HORNING)** UE TERMINATED AT 1520. DEFICIENCY IN CALIB PROCEDURE RESULTED RED TARGET SHOWING IN ACCELEROMETER, BUT

ACTION TAKEN BY HDO/RDO - REGION 1 (GALLO), FEMA
PERSON NOTIFYING NRC - M. SEXTON
PERSON ENTERING REPORT - S. LONG

DATE OF EVENT - 10/08/83 TIME OF EVENT - 1800
DATE OF NOTIFICATION - 10/08/83 TIME OF NOTIFICATION - 1836

FACILITY NAME - FARLEY 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOSS OF OFFSITE POWER

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

AN UNUSUAL EVENT WAS DECLARED WHEN OFFSITE POWER WAS LOST TO UNIT 2. THE UNIT IS IN MODE 6 (REFUELING). ALL DIESELS STARTED AND PICKED UP THE ESSENTIAL LOADS. ALL PLANT SYSTEMS ARE STABLE. PROBLEM IS UNDER INVESTIGATION. ** UPDATE

2204: DE TERMINATE AT 2104 CDT. PROBLEM WAS CAUSED BY A FAULTY BREAKER (1B3
O) IN THE SWITCHYARD).

ACTION TAKEN BY HDO/RDO - NOTIFIED REG.II (VERRELLI); EO (COBB); FEMA (BERGSTR
OM)

PERSON NOTIFYING NRC - F. HOLLOWAY

PERSON ENTERING REPORT - R. PRIEBE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 10/12/83

TIME OF EVENT - 0702

DATE OF NOTIFICATION - 10/12/83

TIME OF NOTIFICATION - 0726

FACILITY NAME - TURKEY PT 4

REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-
CAUSE OF FAILURE - ELECTRICAL FAILURE

RHR PUMP MOTOR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PLANT IS IN LCO TO BE S/D BY 1135 DUE TO LOSS OF ESF (RHR PUMP). PUMP MOTOR W
AS DAMAGED 10/11/83 DURING A TEST WHEN THE MOTOR LEADS GROUNDED. PLANT WAS AT
100% POWER BEFORE S/D INITIATION.

ACTION TAKEN BY HDO/RDO - REG 2 JENISON, EO LANIK, FEMA TROTTER

PERSON NOTIFYING NRC - CROCKFORD

PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 10/12/83

TIME OF EVENT - 1050

DATE OF NOTIFICATION - 10/12/83

TIME OF NOTIFICATION - 1116

FACILITY NAME - ROBINSON 2

REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-
CAUSE OF FAILURE - MECHANICAL FAILURE

COOLER LEAK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PLANT ENTERED LCO TO S/D DUE TO VIOLATION OF CONTAINMENT INTEGRITY WHICH WAS
CAUSED BY A HVH 3 COOLER LEAK. PLANT HAS 24 HRS TO FIX LEAK OR 8 HR TO S/D AF
TER THE 24 HRS. COOLER WAS ISOLATED AT 1103, THUS TERMINATING THE NOUE.

ACTION TAKEN BY HDO/RDO - REG CANTRELL, FEMA TROTTER, EO FARRON

PERSON NOTIFYING NRC - MOORE

PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 10/12/83 TIME OF EVENT - 1325
DATE OF NOTIFICATION - 10/12/83 TIME OF NOTIFICATION - 1358

FACILITY NAME - VERMONT YANKEE REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-
CAUSE OF FAILURE - SUCTION VALVE INOP

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

CORE SPRAY SUCTION VALVE "7B" FAILED IN THE CLOSED POSITION WHILE CONDUCTING
THE ALTERNATE TESTING REQUIRED BY TECH SPECS SINCE THE "A" DG WAS OUT OF SERV

ICE FOR MAINTENANCE. THE VALVE FAILED SINCE A BREAKER OPENED DURING VALVE STR
OKING. THE BREAKER WAS RESET AND THE VALVE WAS STROKED SEVERAL TIMES SATISFAC
TORILY. THE LCO CONDITION EXISTED FOR ~ 3 MINUTES. THE UE WAS TERMINATED AT 1
350 HOURS.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG. 1 (GLENN); EO (FARRON); FEMA (BERKEBIL
E)

PERSON NOTIFYING NRC - G. LECLAIR
PERSON ENTERING REPORT - R. PRIEBE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

DATE OF EVENT - 10/12/83 TIME OF EVENT - 0702
DATE OF NOTIFICATION - 10/16/83 TIME OF NOTIFICATION - 0655

FACILITY NAME - TURKEY PT 4 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-
CAUSE OF FAILURE - ELECTRICAL FAILURE
RHR PUMP MOTOR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UPDATE ON 10/12/83 REPORT: UNUSUAL EVENT TERMINATED. RHR PUMP REPAIRED AND
OPERABLE. REACTOR "BETWEEN MODES 3 AND 4" AT 360 DEG AND 600 PSI AS APPROVED
DURING EVENT. RETURNING TO POWER OPERATION. (APPARANTLY, ORIGINAL RHR MALFUN
CTION ACTUALLY OCCURRED ON OCT 11.)

ACTION TAKEN BY HDO/RDO - REGION 2 (F. JAPE), FEMA
PERSON NOTIFYING NRC - P. HARPEL
PERSON ENTERING REPORT - S. LONG

DATE OF EVENT - 10/19/83 TIME OF EVENT - 1337
DATE OF NOTIFICATION - 10/19/83 TIME OF NOTIFICATION - 1351

FACILITY NAME - PEACH BOTTOM 3 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SCRAM

TURBINE TRIP

CAUSE OF FAILURE - ELECTRICAL FAILURE
RELAY

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

REACTOR TRIPPED FROM 75% POWER ON TURBINE TRIP. CAUSE OF TURBINE TRIP WAS GEN
. TRIP. THE GEN. PROTECTIVE RELAY WAS BEING TESTED WHEN THE GEN. TRIPPED. IT
IS ASSUMED THAT THE GEN. PROTECTIVE RELAY MALFUNCTIONED. NOUE TERMINATED AT 1
339.

ACTION TAKEN BY HDO/RDO - RDO GODY, EO SCHWARTZ, FEMA WEINER
PERSON NOTIFYING NRC - ROBERTS
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 10/19/83 TIME OF EVENT - 1810
DATE OF NOTIFICATION - 10/20/83 TIME OF NOTIFICATION - 0104

FACILITY NAME - QUAD CITIES 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - POSSIBLY POOR MIXING

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE AT 80% POWER, ENTERED LCO ACTION STMT REQUIRING COLD S/D IN 24 HR UNLES
S SODIUM PENTABORATE CONC (& TEMP) IN STANDBY LIQUID CONTROL SYSTEM MEETS TEC
H SPES. SAMPLES TAKEN SHOWED CONC OF 18% AT 85 DEG & 21% AT 95 DEG, BOTH OUT
OF SPEC. PWR REDUCED TO 67% BY 0115 10/20. NOUE TERM 0250 WHEN 2 SAMPLES SHOW
ED 17.1% & 17.5%, BOTH AT 95 DEG. AT LEAST ONE MORE SAMPLE TO BE TAKEN. POWER
TO BE INCR BAC

ACTION TAKEN BY HDO/RDO - RDO W. FORNEY, EO S. SCHWARTZ, FEMA J. GREINER.
PERSON NOTIFYING NRC - M. KOOL
PERSON ENTERING REPORT - O. MERRILL

DATE OF EVENT - 10/24/83 TIME OF EVENT - 0958
DATE OF NOTIFICATION - 10/24/83 TIME OF NOTIFICATION - 1002

FACILITY NAME - BROWN'S FERRY 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - FIRE > 10 MIN

CAUSE OF FAILURE - WELDING SPARKS

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

COMBUSTIBLE MAT'LS IN A 1 1/2 INCH HOLE IN CINDER BLOCK WALL BETWEEN ELEVATOR
SHAFT AND ACCESS DOOR TO 565' ELEV IN RTR BLDG (1ST FLOOR) WERE IGNITED BY W
ELDING SPARKS. FIRE WAS PUT OUT AT 1004. NOUE TERM. AT 1014. FIRE DID NOT

INVOLVE CONTAINMENT AND NO EQUIPMENT AFFECTING ANY OF THE THREE UNITS WAS IN DANGER. NO RAD REL. UNITS 1 AND 3 ARE IN REFUELING WITH NO FUEL IN VESSELS, UNIT 2 AT 100%
ACTION TAKEN BY HDO/RDO - NOTIFIED REG II (BUTCHER), EO (SCHWARTZ), FEMA (CHURCH)
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
PERSON NOTIFYING NRC - WALTER BANKS
PERSON ENTERING REPORT - VERN HODGE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 10/28/83 TIME OF EVENT - 1612
DATE OF NOTIFICATION - 10/28/83 TIME OF NOTIFICATION - 1650

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ESF ACTUATION CORE INJECTION SPRAYRV LOW LEVEL
-
-

CAUSE OF FAILURE - CONTROL PROBLEMS

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
FOLLOWING A SCRAM (SEE EVENT AT 1522 HOURS), A HIGH LEVEL IN THE RV TOGETHER WITH A CLEANUP SYSTEM ISOLATION RESULTED IN A HIGH PRESSURE. THE PRESSURE WAS REDUCED USING A RELIEF VALVE TO VENT TO THE TORUS. UPON CLOSING THE VALVE THE LEVEL DROPPED TO 119" WHICH INITIATED HPCI & RCIC, LPSI LOOP SELECT, RHR, AND RECIRC PUMP TRIP. STABLE CONDITIONS WERE RESTORED AND RCIC IS BEING USED TO CONTROL PRESS

ACTION TAKEN BY HDO/RDO - NOTIFIED REG. III (TAMBLING); EO (JORDAN); FEMA (WEINER)

PERSON NOTIFYING NRC - R. ZOOK
PERSON ENTERING REPORT - R. PRIEBE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/01/83 TIME OF EVENT - 2013
DATE OF NOTIFICATION - 11/01/83 TIME OF NOTIFICATION - 2045

FACILITY NAME - QUAD CITIES 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM MANUAL
-
-

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
PLANT EXPERIENCED AIR IN LEAKAGE IN THE TURB. BLDG. CLOSED COOLING WATER SYSTEM. THE SYSTEM WAS ISOLATED TO VENT AIR OUT. DURING THE SAME TIME THE REACTOR FD. PUMP TEMP. WAS INCREASING. PWR. WAS REDUCED FROM 99% TO 50%, BUT TEMP. DID NOT DECREASE AND THE REACTOR WAS TRIPPED. THE REACTOR FD. PUMPS ARE COOLED BY THE TURB. BLDG. CLOSED COOLING WATER SYSTEM. CAUSE OF AIR LEAKAGE IS BEING INVESTIGATED.

ACTION TAKEN BY HDO/RDO - RDO HUNTER, FEMA TROTTER, EO HAASS
PERSON NOTIFYING NRC - TUBBS
PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/02/83 TIME OF EVENT - 0400
DATE OF NOTIFICATION - 11/02/83 TIME OF NOTIFICATION - 0500

FACILITY NAME - CONNECTICUT YANKEE REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - GAS RELEASE

CAUSE OF FAILURE - NOT DETERMINED

RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -

IN WASTE GAS SYSTEM, MOMENTARY BLIP IN GAS PRESSURE OCCURRED. MAY BE CORRELATED WITH SAFETY VALVE LIFT IN DEGASSIFIER. NO TECH SPEC LIMIT EXCEEDED, BUT REPORTABLE LIMIT OF 1500 MICRO CI/SEC EXCEEDED. CAUSE UNDER INVESTIGATION. EVENT TERMINATED IN A FEW SECONDS, NOUE TERMINATED IN 5 MIN. RTR AT 100% POWER.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG I DO (JOYNER), EO (HAASS), FEMA (WEINER)
PERSON NOTIFYING NRC - NEWT YOUNG
PERSON ENTERING REPORT - VERN HODGE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/02/83 TIME OF EVENT - 1323
DATE OF NOTIFICATION - 11/02/83 TIME OF NOTIFICATION - 1417

FACILITY NAME - TURKEY PT 3 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - PERSONNEL INJURY

CAUSE OF FAILURE - FALL

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A CONTRACTOR PERSONNEL FELL 30' INTO THE "3 C" REACTOR COOLING PUMP CUBICAL. HE WAS TRANSPORTED TO THE HOSPITAL WITH BACK AND LEG INJURIES. THERE WAS CONTAMINATION IN THE RANGE OF 4000-5000 CPM. THE HOSPITAL IS EQUIPED TO DECONTAMINATE. **UPDATE** NOUE TERMINATED AT 1600. INJURED PERSON DECONTAMINATED. THE MAN FELL INTO THE REFUELING CAVITY NOT THE RCP CUBICAL AS REPORTED EARLIER.

ACTION TAKEN BY HDO/RDO - REG 2 LANDIS, FEMA BERKEBILE, EO LANIK
PERSON NOTIFYING NRC - CROCKFORD
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 11/03/83 TIME OF EVENT - 1430
DATE OF NOTIFICATION - 11/03/83 TIME OF NOTIFICATION - 1459

FACILITY NAME - ROBINSON REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - CONTAINMENT COOLER LEAK

-
-

CAUSE OF FAILURE - MECHANICAL FAILURE
CONTAINMENT COOLER
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A LEAK WAS DISCOVERED IN CONTAINMENT COOLERS HVH #1 & #3. BOTH COOLERS WERE ISOLATED AT 1447 HOURS AND THE UNUSUAL EVENT WAS TERMINATED. THE REACTOR IS CURRENTLY IN HOT SHUTDOWN. AN LCO FOR TWO COOLERS OUT OF SERVICE REQUIRES THE REACTOR TO BE PLACED IN COLD SHUTDOWN WITHIN 30 HOURS.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG. II (VERRELLI); EO (LANIK); FEMA (BERKEBILE)

PERSON NOTIFYING NRC - D. NELSON

PERSON ENTERING REPORT - R. PRIEBE

DATE OF EVENT - 11/14/83 TIME OF EVENT - 1030
DATE OF NOTIFICATION - 11/14/83 TIME OF NOTIFICATION - 1036

FACILITY NAME - OYSTER CREEK REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SUBSTATION FIRE

-
-

CAUSE OF FAILURE - ELECTRICAL FAILURE
POTENTIAL TRANSFORMER
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UNUSUAL EVENT DECLARED AT 1030 DUE TO FIRE IN PLANT SUBSTATION. ONE BUS INOP. ONE D/G STARTED. PLANT HAS OFF-SITE POWER. LOSS OF OFF-SITE POWER DOES NOT APPEAR IMMENT. REACTOR IS DEFUELED. REACTOR HAS BEEN SUBCRITICAL SINCE 12 FEB 1983.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG. 1 (KINNEMAN), IE (VILLALVA), FEMA
PERSON NOTIFYING NRC - J. REOTELL
PERSON ENTERING REPORT - S. LONG

DATE OF EVENT - 11/14/83 TIME OF EVENT - 1031
DATE OF NOTIFICATION - 11/14/83 TIME OF NOTIFICATION - 1139

FACILITY NAME - OYSTER CREEK REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SUBSTATION FIRE

-
-

CAUSE OF FAILURE - ELECTRICAL FAILURE
POTENTIAL TRANSFORMER
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UPDATE FIRE BEING FOUGHT BY STATION BRIGADE AND OFF-SITE FIRE DEPT. 34

.5KV FEED TO SUBSTATION HAS BEEN DEENERGIZED. #2 D/G IS SUPPLYING STATION LO
ADS. SECOND OFF-SITE FEED WAS UNLOADED DUE TO ARCING CAUSED BY FLAME CARBON
DEPOSITS. #1 D/G INOP. ONLY ONE TRAIN OF FUEL POOL COOLING. LICENSEE INTEN
DS TO DECLARE ALERT IF #2 D/G IS LOST. ***UPDATE*** NOUE TERMINATED AT 1950.
OFF SITE PWR RE
ACTION TAKEN BY HDO/RDO - REG. 1 (MCCABE)
PERSON NOTIFYING NRC - D. BARNES
PERSON ENTERING REPORT - S. LONG

DATE OF EVENT - 11/16/83 TIME OF EVENT - 2350
DATE OF NOTIFICATION - 11/17/83 TIME OF NOTIFICATION - 0346

FACILITY NAME - UNION CARB. RES RTR REGION - 1
TYPE OF FACILITY - UTILIZATION FACILITY/COMPANY

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT -

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

CAUSE OF FAILURE -

RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -
AIRBORNE ACTIVITY IN RTR BLDG OF 5 MW RES RTR AT TUXEDO NY OCCURRED ON FAILUR
E OF ISOTOPE TARGET IN CORE. RTR WAS SCRAMMED FROM FULL POWER. LICENSEE EVA
CUATED RTR BLDG AND SAMPLED ITS ATMOSPHERE. SAMPLES SHOW SHORT-LIVED PARTICLE
S LESS THAN MPC. REENTRY PLANNED WITHIN AN HOUR. LICENSEE REPORTED NO RADIOA
CTIVITY WAS BEING RELEASED FROM BLDG.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG I DO (GALLO), FEMA (BERKEBILE)
PERSON NOTIFYING NRC - JIM MCGOVERN
PERSON ENTERING REPORT - VERN HODGE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/17/83 TIME OF EVENT - 1855
DATE OF NOTIFICATION - 11/17/83 TIME OF NOTIFICATION - 1858

FACILITY NAME - VERMONT YANKEE REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - ELECTRICAL FAILURE
BREAKER

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
WHILE PERFORMING A SURVEILLANCE ON HPCI, WITH RCIC INOPERABLE, THE BREAKER FO
R A DISCHARGE VALVE TRIPPED WHILE THE VALVE WAS BEING CYCLED IN THE CLOSED DI
RECTION. HPCI WAS DECLARED INOPERABLE AND THE UNIT ENTERED AN LCO ACTION STAT
EMENT REQUIRING THE UNIT TO BE < 120 PSI IN 24 HR. **UPDATE** AT 2200 THE EVE
NT WAS TERMINATED WHEN HPCI WAS RETURNED TO SERVICE. A BREAKER POWER LEAD WAS
FOUND LOSE IN

ACTION TAKEN BY HDO/RDO - RDO: E. MCCABE EO: B. BAER FEMA: W. CHURCH
PERSON NOTIFYING NRC - B. METCALF
PERSON ENTERING REPORT - P. FARRON

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/17/83 TIME OF EVENT - 2040
DATE OF NOTIFICATION - 11/17/83 TIME OF NOTIFICATION - 2057

FACILITY NAME - TMI REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SUBSTATION FIRE

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
THE TMI SITE DECLARED AN UNUSAL EVENT DUE TO A CAPACITOR BANK FIRE AT A 500 K

V SUBSTATION REMOTE FROM THE ISLAND. FIRE BRIGADES FROM BOTH UNITS RESPONDED TO THE FIRE AS WELL AS THE LOCAL LONDONDERRY FIRE DEPARTMENT. THE SITE IS CURRENTLY BEING FED FROM A 230 KV SUBSTATION A QUARTER MILE FROM THE 500 KV SUBSTATION. THE FIRE WAS PUT OUT AND THE UNUSAL EVENT WAS TERMINATED AT 2057. NO INJURIES WERE R

ACTION TAKEN BY HDO/RDO - RDO: E. MCCABE EO: B. BAER FEMA: W. CHURCH
PERSON NOTIFYING NRC - D. HASS
PERSON ENTERING REPORT - P. FARRON

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/17/83 TIME OF EVENT - 2236
DATE OF NOTIFICATION - 11/17/83 TIME OF NOTIFICATION - 2259

FACILITY NAME - PEACH BOTTOM 3 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM SDV HIGH LEVEL

CAUSE OF FAILURE - OPERATIONAL FAILURE
 OPERATOR ERROR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
THE REACTOR SCRAMMED FROM A HIGH LEVEL IN THE SCRAM DISCHARGE VOLUME FROM 10% POWER. THE HIGH LEVEL IN THE SCRAM DISCHARGE VOLUME WAS FROM SCRAMMING INDIVIDUAL RODS TOO RAPIDLY DURING AN ACCELERATED SHUTDOWN SEQUENCE. THE UNIT WAS BEING SHUTDOWN TO REPLACE AN MSL RELIEF VALVE.

ACTION TAKEN BY HDO/RDO - RDO: E. MCCABE EO: B. BAER FEMA: W. CHURCH
PERSON NOTIFYING NRC - H. METZ
PERSON ENTERING REPORT - P. FARRON

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

DATE OF EVENT - 11/22/83 TIME OF EVENT - 1933
DATE OF NOTIFICATION - 11/22/83 TIME OF NOTIFICATION - 1958

FACILITY NAME - BROWNS FERRY 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

- S/B VOL. CONT SYS INOP

-

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

MONTHLY SURV. OF S/B LIQUID CONTROL SYSTEM FOUND SODIUM PENTABORATE CONC. <13.48% T.S. LIMIT FOR VOL IN TANK. SYSTEM DECLARED INOP. ACTUAL CONC. = 13.32%. A/S REQUIRES HOT S/D IN 24 HRS. PLANT AT 100% POWER. LICENSEE INTENDS TO REMAIN AT POWER WHILE BORATE SOLUTION IS MIXED AND ADDED TO SBVCS DURING NEXT 6-8 HRS.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG. 2 (A. GIBSON), EO (R. BAER), FEMA (J. GREINER)

PERSON NOTIFYING NRC - W. BANKS

PERSON ENTERING REPORT - S. LONG

DATE OF EVENT - 11/23/83

TIME OF EVENT - 0030

DATE OF NOTIFICATION - 11/23/83

TIME OF NOTIFICATION - 0044

FACILITY NAME - CALVERT CLIFFS 2

REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-

-

CAUSE OF FAILURE - MECHANICAL FAILURE

RC PUMP

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PLANT IS STARTING S/D DUE TO AN UNIDENTIFIED REACTOR COOLANT SYSTEM LEAKAGE OF GREATER THAN 1GPM(CALCULATED LEAK WAS 2.1GPM). THE REACTOR POWER WILL BE REDUCED TO 1% SO THAT CONTAINMENT CAN BE ENTERED TO ISOLATE THE LEAK AT THE NO. 21 REACTOR COOLANT PUMP. **UPDATE**REACTOR IS SHUTTING DOWN BECAUSE LEAK CAN NOT BE ISOLATED. LEAK WAS AT THE LOWER SEAL PRESSURE LINE.

ACTION TAKEN BY HDO/RDO - RDO PASCIAK,EO BAER,FEMA WEINER

PERSON NOTIFYING NRC - ZYRIEK

PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 11/23/83

TIME OF EVENT - 1231

DATE OF NOTIFICATION - 11/23/83

TIME OF NOTIFICATION - 1236

FACILITY NAME - BROWNS FERRY 2

REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

- TERMINATION

-

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

TERMINATION OF UNUSUAL EVENT DECLARED AT 1933 ON 11/22/83. SODIUM PENTABORATE CONC. IN STANDBY VOLUME CONTROL SYSTEM 15.14% (13.48% REQ.). REACTOR STILL

AT 100% POWER.

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 2 (T. ROGERS, A. JOHNSON, A. GIBSON),
EO (R. BAER), FEMA (R. LITTON)
PERSON NOTIFYING NRC - W. BANKS
PERSON ENTERING REPORT - S. LONG

DATE OF EVENT - 11/23/83 TIME OF EVENT - 1355
DATE OF NOTIFICATION - 11/23/83 TIME OF NOTIFICATION - 1401

FACILITY NAME - BROWNS FERRY REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - TORNADO WARNING

-
-
CAUSE OF FAILURE - NATURAL PHENOMENON

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A TORNADO WAS SIGHTED WITHIN 35 MILES OF THE PLANT. UNIT 1 IS AT 100% POWER,
AND UNITS 2&3 ARE IN COLD S/D FOR REFUELING. REFUELING OPERATIONS HAVE BEEN
SECURED. ***UPDATE 1408 *** TORNADO HAS BEEN VERIFIED TO HAVE MOVED OUT
SIDE THE 35 MILE ZONE. UNUSUAL EVENT TERMINATED AT 1405.

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 2 (CANTRELL) BUT NOT EO OR FEMA BECAUSE E
VENT TERMINATED DURING NOTIFICATION
PERSON NOTIFYING NRC - W. BANKS
PERSON ENTERING REPORT - S. LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/23/83 TIME OF EVENT - 2142
DATE OF NOTIFICATION - 11/23/83 TIME OF NOTIFICATION - 2151

FACILITY NAME - CALVERT CLIFFS 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - TERMINATION OF UNUSUAL EVENT
- DECLARED AT 0030 11/23/83
-

CAUSE OF FAILURE - MECHANICAL FAILURE
RX PUMP PRES. SENSE LINE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UNUSUAL EVENT TERMINATED AT 2142 WITH REACTOR IN COLD S/D. REACTOR PUMP SEAL
PRESSURE SENSING LINE WILL BE REPAIRED AND REACTOR IS EXPECTED TO RESTART IN
A FEW DAYS.

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 1 (PASCIAK) AND FEMA (GREINER)
PERSON NOTIFYING NRC - D. LAVATO
PERSON ENTERING REPORT - S. LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/25/83 TIME OF EVENT - 1145
DATE OF NOTIFICATION - 11/25/83 TIME OF NOTIFICATION - 1159

FACILITY NAME - TURKEY POINT 3 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - PERSONNEL INJURY

CAUSE OF FAILURE - ACCIDENT

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PLANT IN REFUELING OUTAGE. BECHTEL PERSONNEL WRENCHED HIS BACK WHILE WORKING ON A PIPE; PLACED ON CONTAM STRETCHER (LOW BUT UNK RAD LVL) & TRANSP IN BECHTEL AMBLCE TO LOCAL HOSPITAL, ACCOMPANIED BY HP PERSONNEL. CLSSFD NOEU BECAUSE OF USE OF CONTAM STRETCHER. REPORTED TO FLORIDA STATE AT 1147. UPDATE AT 1249: ERROR -- STRETCHER WAS NOT CONTAMINATED. NOUE TERM AT 1250.

ACTION TAKEN BY HDO/RDO - RDO J. KAHLE, I&E K. PERKINS, FEMA R. BERKEBILE
PERSON NOTIFYING NRC - P. LANNING
PERSON ENTERING REPORT - O. MERRILL
WARNING: 30.01 SECONDS USED SINCE LIMIT WAS ESTABLISHED

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 12/11/83 TIME OF EVENT - 2115
DATE OF NOTIFICATION - 12/11/83 TIME OF NOTIFICATION - 2128

FACILITY NAME - BROWNS FERRY REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - TORNADO WARNING

CAUSE OF FAILURE - WEATHER

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PLANT RECEIVED TORNADO WARNING AT 2115 EST WHICH WILL LAST UNTIL 2210 EST. UNITS 1 & 3 ARE IN COLD SHUTDOWN. UNIT 2 IS AT 70% POWER AND MAINTAINING LOAD. TORNADO WAS SPOTTED IN HARTSELLE, ALA. STORM CENTER IS LOCATED SE OF PLANT AND MOVING ENE (AWAY FROM PLANT). BRINGING PEOPLE INSIDE AND TYING DOWN OVERHEAD CRANES. **UPDATE** UE TERMINATED AT 2235 EST.

ACTION TAKEN BY HDO/RDO - RDO(A. HERDT), EO (PARTLOW), FEMA(L. BERGSTROM)
PERSON NOTIFYING NRC - GENE BROWN
PERSON ENTERING REPORT - ERIC WEISS

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 12/17/83 TIME OF EVENT - 1843
DATE OF NOTIFICATION - 12/17/83 TIME OF NOTIFICATION - 1909

FACILITY NAME - DAVIS-BESSE REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - IDENTIFIED LIQ LEAKAGE

-
-

CAUSE OF FAILURE - MECHANICAL FAILURE
SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
RCS LEAK/PACKING GLAND SEAL
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PLANT IN HOT STANDBY FOLLOWING SCRAM AT 1512. OBSERVED 6.7 GPM RCS LEAK RATE;
APPEARS TO BE PACKING GLAND LEAK. T/S MAX OF 10 GPM NOT REACHED, BUT 2 OF 3
CNTNMT LKG DET'N SYSTMS INCR WILL MASK SMALLER LEAK RATE; HENCE NOUE CLASS'N.
CNTNMT PARTICULATE INCR FROM 6.94 E(-10) AT 1500 TO 4.35 E(-7) MICROCI/CC AT
1730; CRRSPDNG CNTNMT GASEOUS INCR FROM 4.68 E(-4) TO 5.12 E(-4). COLD S/D I
N 60 HR. DOING
ACTION TAKEN BY HDO/RDO - RDO W. AXELSON, EO E. JORDAN, FEMA R. EGGLETON

PERSON NOTIFYING NRC - D. SNYDER
PERSON ENTERING REPORT - O. MERRILL

DATE OF EVENT - 12/25/83 TIME OF EVENT - 0246
DATE OF NOTIFICATION - 12/25/83 TIME OF NOTIFICATION - 0303

FACILITY NAME - PEACH BOTTOM 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM MANUAL

-
-

CAUSE OF FAILURE - COLD WEATHER

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

RTR WAS AT 38% POWER. INTAKE WAS BEING PLUGGED WITH FINGER ICE. LOST ALL CIR
C PUMPS. LICENSEE TRIPPED RTR. *UPDATE* NOUE TERMINATED AT 0349.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG I DO (BETTENHAUSEN), EO (ANKRUM), FEMA (G
REINER)
PERSON NOTIFYING NRC - RICHARD BLASY
PERSON ENTERING REPORT - VERN HODGE

DATE OF EVENT - 12/25/83 TIME OF EVENT - 0319
DATE OF NOTIFICATION - 12/25/83 TIME OF NOTIFICATION - 0319

FACILITY NAME - PEACH BOTTOM 3 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM MANUAL

-
-

CAUSE OF FAILURE - COLD WEATHER

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
RTR SCRAMMED FOR SAME REASON AS UNIT 2 ABOVE. *UPDATE* NOUE TERMINATED AT 0349.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG I DO (BETTENHAUSEN), EO (ANKRUM), FEMA (G REINER)
PERSON NOTIFYING NRC - RICHARD BLASY
PERSON ENTERING REPORT - VERN HODGE

DATE OF EVENT - 12/29/83 TIME OF EVENT - 1505
DATE OF NOTIFICATION - 12/29/83 TIME OF NOTIFICATION - 1521

FACILITY NAME - QUAD CITIES 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT
- LOSS OF DOSE ASSESSMENT CAP

CAUSE OF FAILURE - FROZEN LINE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
PLANT DISCOVERED R.B. MAIN CHIMNEY STACK MON. LINE FROZEN THEREBY LOSING CAPABILITY OF OFFSITE DOSE ASSESSMENTS. PLANT IN 7-DAY LCO A/S. EMRG. PLAN REQUIRES UNUSUAL EVENT STATUS. FAULTY HEAT TRACING BEING REPAIRED. EXPECT COMPLETION IN 8H. PLANT HOLDING IN STEADY STATE AT 98% POWER PER T.S. PLANT RELEASES ARE WITHIN 10% OF ALLOW. LIMITS. RELEASES BEING MON. BY OTHER SENSORS.

ACTION TAKEN BY HDO/RDO - R3-D.HAYES,EO-ROSSI,FEMA-BERKEBILE
PERSON NOTIFYING NRC - R.TUBBS
PERSON ENTERING REPORT - J. ZUDANS

DATE OF EVENT - 01/03/84 TIME OF EVENT - 0807
DATE OF NOTIFICATION - 01/03/84 TIME OF NOTIFICATION - 1643

FACILITY NAME - HATCH REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
CATEGORIES OF EVENT - SECURITY EVENT

CAUSE OF FAILURE - UPDATE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
UPDATE NOUE TERMINATED AT 1640. NO BOMB OR UNUSUAL ITEMS FOUND. PLANT RETURNED TO NORMAL STATUS. INVESTIGATION IS STILL BEING MADE ON THE CALLS.

ACTION TAKEN BY HDO/RDO - EO ROSSI, RDO MCGUIRE, FEMA, IAT
PERSON NOTIFYING NRC - UROUHART

PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/04/84 TIME OF EVENT - 2230
DATE OF NOTIFICATION - 01/04/84 TIME OF NOTIFICATION - 2239

FACILITY NAME - ST LUCIE 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - PERSONNEL INJURY

-
-
CAUSE OF FAILURE - FALL

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A FLORIDA PWR & LIGHT PERSONNEL WAS TRANSPORTED BY AMBULANCE TO THE HOSPITAL AFTER A FALL FROM A 12' LEVEL. HE WAS WEARING TWO LAYERS OF CONTAMINATED CLOTHING. THE OUTER LAYER WAS REMOVED BEFORE HE WAS TAKEN TO THE HOSPITAL BUT THE INNER LAYER WAS READING 4000 DPM. AN HP ACCOMPANIED HIM TO THE HOSPITAL.

ACTION TAKEN BY HDO/RDO - RDO MCGUIRE,EO HEISHMAN,FEMA GREINER
PERSON NOTIFYING NRC - PARKS
PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/04/84 TIME OF EVENT - 2230
DATE OF NOTIFICATION - 01/05/84 TIME OF NOTIFICATION - 0023

FACILITY NAME - ST LUCIE 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - **UPDATE** NOUE TERMINATION

- INJURY - POSSIBLE CONTAMINATION
-

CAUSE OF FAILURE - FALL

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

NOUE TERMINATED AT 0023. UPDATE AT 0032: WORKER WAS ADMITTED TO HOSPITAL WITH "COMPRESSION FRACTURE OF HIS BACK". LICENSEE'S HP HAS SURVEYED THE AMBULANCE AND POTENTIALLY AFFECTED AREAS OF THE HOSPITAL, FINDING NO RADIOACTIVE CONTAMINATION FROM THE WORKER'S CLOTHING. ACTIVITY ON CLOTHING IS ASSUMED TO BE FIXED.

ACTION TAKEN BY HDO/RDO - NOTIFIED RII DO (D. MCGUIRE), FEMA (E. WEINER), EO (R. HEISHMAN)
PERSON NOTIFYING NRC - PARKS AND DAVIS
PERSON ENTERING REPORT - S. LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/05/84 TIME OF EVENT - 1650
DATE OF NOTIFICATION - 01/05/84 TIME OF NOTIFICATION - 1740

FACILITY NAME - TURKEY POINT REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-

CAUSE OF FAILURE - MECHANICAL FAILURE
VCT

RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -

SITE DECL. NOUE AFTER UNIDENT. GAS REL. FOLLOWUP INDICATED REL. COMING FROM V
CT VENT U-4. NO CONTAMIN., INJUR., OR EQUIPM'T DAMAG. LOCAL EVAC. OF AUX. BLDG.

ATMOSPH. COND. - WIND 8MPH FM 270, CLEAR. REL RATES AND OFFSITE DOSES TO BE CA
LC. STACK MONITOR READING = 4.6×10^5 CPM, (NOUE LVL = 2.5×10^5). DUR. OF REL.
15-20 MIN. NOUE TERM. AT 1732EST. U-3 CRIT. (L.P.P.) U-4 100% PWR.

ACTION TAKEN BY HDO/RDO - R2 MCGUIRE, EO HEISHMAN, DOE DICKSON, FEMA GREINER, HHS BR

YANT

PERSON NOTIFYING NRC - CROCKFORD

PERSON ENTERING REPORT - J. ZUDANS

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

DATE OF EVENT - 01/07/84

TIME OF EVENT - 0909

DATE OF NOTIFICATION - 01/07/84

TIME OF NOTIFICATION - 0959

FACILITY NAME - DUANE ARNOLD

REGION - 3

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SCRAM LO LEVEL

- ESF ACTUATION CORE INJECTION SPRAY LO LEVEL

-

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

RX SCRAMMED FROM 100% POWER WHILE PERFORMING SURV ON LO LO SET FUNCTION OF SA
FETY RELIEF VALVES. CAUSE IS UNKNOWN. HPCI AND RCIC STARTED. ONLY RCIC INJ
ECTED. RX IS NOW STABLE AT 900 PSIG. PLAN TO PERFORM MAINTENANCE AND RESTART.

ACTION TAKEN BY HDO/RDO - REG 3 HIND, EO HEISHMAN, FEMA TROTTER

PERSON NOTIFYING NRC - G. ROBERTSON

PERSON ENTERING REPORT - E. WEISS

DATE OF EVENT - 01/08/84

TIME OF EVENT - 1340

DATE OF NOTIFICATION - 01/09/84

TIME OF NOTIFICATION - 1803

FACILITY NAME - PALISADES

REGION - 3

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - TERMINATION OF NOUE

- LOSS OF ALL AC POWER

- LOSS OF ALL COMM. LINKS TO NRC

CAUSE OF FAILURE - ELECTRICAL FAILURE

SWITCHYARD BREAKER

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

LICENSEE NOTIFIED OP. CENTER THAT NOUE WAS TERMINATED AS OF 1600 EST, 1/9/84, WITH 1 OFFSITE AC SOURCE AVAILABLE. OTHER O/S SOURCE & BOTH D/G'S STILL UNAVAILABLE. LICENSEE WAS SURPRISED TO HEAR THAT EVENT WAS NOT RECORDED AS U. E. BY NRC, AND BELIEVES THAT CONFUSION IN CONTROL RM MAY HAVE RESULTED IN FAILURE TO REPORT DECLARATION OF U. E. TO NRC. LICENSEE STATED THAT EVENT WOULD HAVE BEEN AN AL

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 3 (D. DANIELSON)

PERSON NOTIFYING NRC - T. KANICKI

PERSON ENTERING REPORT - S. LONG

DATE OF EVENT - 01/09/84

TIME OF EVENT - 0145

DATE OF NOTIFICATION - 01/09/84 TIME OF NOTIFICATION - 0307

FACILITY NAME - SEQUOYAH 1

REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-

-

CAUSE OF FAILURE - NOT DETERMINED

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

BORON CONC HIGHER THAN TECH SPEC 3.5.1.1 LIM (2145PPM VS 2100 PPM) IN COLD LEG ACCUM AS DETERMINED BY CHEM LAB SAMPLE. ACTION STMT IS 6 HR TO S/D. LICENSEE REPLACING PORTION OF ACCUM WATER WITH RWST WATER, WHICH IS IN SPEC. POWER BEING HELD CONST. AT 45%. SECOND SAMPLE BEING DRAWN. LICENSEE REPORTING UNDER 50.73 A.2.1.A.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG II DO (MCGUIRE), EO (HEISHMAN), FEMA (TROTTER).

PERSON NOTIFYING NRC - FRANK CICCCHETTO

PERSON ENTERING REPORT - VERN HODGE

DATE OF EVENT - 01/09/84

TIME OF EVENT - 2200

DATE OF NOTIFICATION - 01/09/84 TIME OF NOTIFICATION - 2220

FACILITY NAME - NORTH ANNA 1

REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-

-

CAUSE OF FAILURE - MECHANICAL FAILURE

UNIDENTIFIED RCS LEAKAGE > 1 GPM

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UNIDENTIFIED REACTOR LEAKAGE EXCEEDED 1 GPM AT 1200 EST, PLACING PLANT IN LCO A/S TO BE IN MODE 2 IN 4 HRS AND MODE 3 IN THE NEXT 6 HRS. REACTOR WAS ALREADY IN MODE 2. AT 2200, REACTOR WAS SHUT DOWN FROM 2% POWER. ACCORDING TO LICENSEE'S EMERGENCY PLAN, ANY SHUT DOWN REQUIRED BY RPS LEAKAGE IS AN UNUSUAL EVENT. RI, STATE AND LOCAL GOV'TS INFORMED. LICENSEE INTENDS TO COOL DOWN A SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

NO REPAIR STEM

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 2 (D. MCGUIRE), EO (R. HEISHMAN), FEMA

PERSON NOTIFYING NRC - J. HAYES
PERSON ENTERING REPORT - S. LONG

DATE OF EVENT - 01/17/84 TIME OF EVENT - 0425
DATE OF NOTIFICATION - 01/17/84 TIME OF NOTIFICATION - 0453

CAUSE OF FAILURE - MECHANICAL FAILURE
VALVE ON ESW PUMP

DATE OF EVENT - 01/17/84 TIME OF EVENT - 0735
DATE OF NOTIFICATION - 01/17/84 TIME OF NOTIFICATION - 0841

FACILITY NAME - DAVIS-BESSE
TYPE OF FACILITY - POWER REACTOR

REGION - 3

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOSS OF MET INFO

CAUSE OF FAILURE - ELECTRICAL FAILURE
FAILURE OF AUTO TRANSFER
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE IN MODE 5, PLANT EXPERIENCED LOSS OF ALL METEOROLOGICAL INFORMATION AT 0735 DUE TO FAILURE OF AUTO TRANSFER FOLLOWING THE OPENING OF A BREAKER FOR MAINTENANCE. AT 0820 THE PLANT DECLARED AN UNUSUAL EVENT WHEN IT REALIZED THAT IT HAD LOST ALL METEOROLOGICAL INFO, BOTH LOCAL AND IN THE CONTROL ROOM. POWER WAS RESTORED AND INFO AVAILABLE AT 0825.

ACTION TAKEN BY HDO/RDO - RDO MCMILLEN, FEMA LITTON, IE ROSSI
PERSON NOTIFYING NRC - DALE MILLER
PERSON ENTERING REPORT - ERIC WEISS

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/17/84 TIME OF EVENT - 2118
DATE OF NOTIFICATION - 01/17/84 TIME OF NOTIFICATION - 2130

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
CAUSE OF FAILURE - OPERATIONAL FAILURE
PROCEDURE ERROR
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PLANT ENTERED LCO TO BE IN COLD S/D WITHIN 24 HRS. DUE TO LOSS OF LOW PRESS COOLANT INJECT. SYSTEM ONE LOOP WAS DECLARED INOP. WHEN IT WAS DETERMINED THAT THE PUMP FLOW WAS MORE THAN THE LIMITS STATED IN THERE PROCEDURES. THE OTHER LOOP WAS DECLARED INOP. DUE TO THE FLOW INST. RECORDING ERRONEOUS READINGS. REACTOR WAS AT 100% POWER.

ACTION TAKEN BY HDO/RDO - RDO MCMILLEN, ED HAASS, FEMA GREINER
PERSON NOTIFYING NRC - THULLEN
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 01/17/84 TIME OF EVENT - 2118
DATE OF NOTIFICATION - 01/18/84 TIME OF NOTIFICATION - 0129

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT
- NOTIFICATION OF TERMINATION

CAUSE OF FAILURE - OPERATIONAL FAILURE
PROCEDURE ERROR

RADIOACTIVE RELEASE - NO

EVENT DESCRIPTION -

PLANT EXITED LCO A/S WITH REACTOR AT 95% POWER, WHEN ALL 3 LPCI PUMPS WERE DECLARED OPERABLE. THE UNUSUAL EVENT "A-11" WAS TERMINATED AT 0026 CST. ESW SYSTEM AND ALL OTHER ECCS SYSTEMS ARE OPERABLE.

ACTION TAKEN BY HDO/RDO - FEMA (R. BERKEBILE)

PERSON NOTIFYING NRC - W. BECK

PERSON ENTERING REPORT - S. LONG

DATE OF EVENT - 01/21/84

TIME OF EVENT - 1742

DATE OF NOTIFICATION - 01/21/84

TIME OF NOTIFICATION - 1747

FACILITY NAME - SALEM 1

REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SCRAM

LOW SG LEVEL

CAUSE OF FAILURE - MECHANICAL FAILURE

HTR LEVEL SENSOR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

RTR TRIPPED FROM 100% POWER ON LOSS OF FEED PUMP SUCTION PRESS ASSOCIATED WITH FREEZING OF FW HEATER LEVEL SENSING LINE. LICENSEE INVESTIGATING. NO OTHER PROBLEMS. *UPDATE* LICENSEE INFORMED ME AT 2020 THAT THIS EVENT WAS CONSIDERED AN UNUSUAL EVENT, TERMINATED AT 1750.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG I DO (CROCKER), EO (JORDAN), FEMA (HUTTON)

PERSON NOTIFYING NRC - WM. CIAFFRANI

PERSON ENTERING REPORT - VERN HODGE

DATE OF EVENT - 01/23/84

TIME OF EVENT - 1609

DATE OF NOTIFICATION - 01/23/84

TIME OF NOTIFICATION - 1609

FACILITY NAME - PEACH BOTTOM

REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE

STACK RADIATION MONITOR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

STACK RADIATION MONITOR WAS DECLARED INOPERABLE AGAIN AT 1609, AND SITUATION WAS AGAIN CLASSIFIED AS UNUSUAL EVENT. UNIT 2 IS AT 88.4% POWER. (SEE SIMILAR EVENT AT 1330.) UPDATE AT 1735: MONITOR RESTORED; UNUSUAL EVENT TERMINATED.

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 1 (J. DURR), EO (E. JORDAN), FEMA

PERSON NOTIFYING NRC - R. BLASY

DATE OF EVENT - 01/23/84 TIME OF EVENT - 2347

FACILITY NAME - DUANE ARNOLD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

EVENT DESCRIPTION -

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/24/84 TIME OF EVENT - 1250

FACILITY NAME - YANKEE ROWE

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CAUSE OF FAILURE - MECHANICAL FAILURE

EVENT DESCRIPTION -

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/24/84 TIME OF EVENT - 1251

FACILITY NAME - YANKEE ROWE

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - UPDATE OF EVENT AT 1250

CAUSE OF FAILURE - MECHANICAL FAILURE
FLOW SENSING LINE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UPDATE AT 1930: CONTAINMENT WAS ENTERED AT 1500 TO INSPECT LEAK. LICENSEE DETERMINED THAT LEAK IS NOT ISOLATABLE. LAGGING IS SATURATED WITH WATER, AND IS DRIPPING. THERE IS NO STEAM PLUME. CONTAINMENT AIR ACTIVITY AND SUMP LEVELS ARE NOT SHOWING ANY EFFECTS OF LEAK. REACTOR ENTERED MODE 3 AT 1723. COLD S/D EXPECTED BY MIDDAY 1/25.

ACTION TAKEN BY HDO/RDO - HDO BRIEFED PAO (INGRAM), CA (NEWLIN), NRR (HOLAHAN).

REG 1 BRIEFED COMMISSIONERS ASST'S.
PERSON NOTIFYING NRC - E. CHATFIELD
PERSON ENTERING REPORT - S. LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/24/84 TIME OF EVENT - 1250
DATE OF NOTIFICATION - 01/25/84 TIME OF NOTIFICATION - 1356

FACILITY NAME - YANKEE ROWE REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
3/4" LOOP 1 FLOW SENSING LINE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UPDATE: UNUSUAL EVENT WAS TERMINATED AT 1354, WHEN REACTOR REACHED COLD S/D.
RCS PRESSURE = 220 PSI.

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 1 (D. MARAFINO)
PERSON NOTIFYING NRC - D. JOYCE
SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
PERSON ENTERING REPORT - S. LONG

DATE OF EVENT - 01/25/84 TIME OF EVENT - 0750
DATE OF NOTIFICATION - 01/25/84 TIME OF NOTIFICATION - 0752

FACILITY NAME - FITZPATRICK REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - UNK

ACTION TAKEN BY HDO/RDO - NOTIFIED REG II DO (POTTER), EO (BAER), FEMA (BERGSTROM)

PERSON NOTIFYING NRC - JEFF LEWIS
PERSON ENTERING REPORT - VERN HODGE

DATE OF EVENT - 01/30/84 TIME OF EVENT - 0928
DATE OF NOTIFICATION - 01/30/84 TIME OF NOTIFICATION - 1040

FACILITY NAME - ARKANSAS NUCLEAR - 2 REGION - 4
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ESF ACTUATION LO S/G PRESSURE
-
-

CAUSE OF FAILURE - OPERATIONAL FAILURE
 OPERATOR ERROR
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
MSIS ACTUATION CAUSING RX TRIP ON LO S/G PRESSURE CAUSED BY OVERFEEDING S/G D
URING STARTUP FROM 3% POWER. PLANT PLACED IN HOT STANDBY. MSIS ACTUATION SIGN
ALS CLEARED AND THE UNUSUAL EVENT WAS CANCELLED AT 1045 EST. EXPECTED TO STAR
TUP WITHIN 2 TO 3 HOURS.
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

ACTION TAKEN BY HDO/RDO - FEMA; RIV: T.WESTERMAN, B.MURRY; EO: E.JORDAN, G.LANIK
PERSON NOTIFYING NRC - NORRIS
PERSON ENTERING REPORT - D.MARKSBERRY

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/05/84 TIME OF EVENT - 0642
DATE OF NOTIFICATION - 02/05/84 TIME OF NOTIFICATION - 0832

FACILITY NAME - SEQUOYAH REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - TELE BOMB THREAT
-
-

CAUSE OF FAILURE - N/A

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
DECLARED NOUE AT 0816 FOLLOWING RECEIPT OF TELEPHONE CALL FROM OUTSIDE LINE A
T 0742 STATING THAT THE TURBINE BUILDING WOULD BE BLOWN SKY-HIGH AND INVITING
THEM TO ENJOY THE FIREWORKS. THE CALL LASTED APPROX 15 SECONDS, SOUNDED LIKE
IT WAS MADE FROM A PHONE BOOTH BY A BLACK MALE, ESTIMATED AGE BETWEEN 30 AND
40 YEARS. TURBINE BLDG EVACUATED; SEARCH IN PROGRESS.

ACTION TAKEN BY HDO/RDO - RDO T. PEEBLES, RGN 2 D. MCGUIRE, EO D. MATTHEWS, IAT
E. TEN EYCK.
PERSON NOTIFYING NRC - D. RICHARDSON
PERSON ENTERING REPORT - D. MERRILL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/05/84 TIME OF EVENT - 0743
DATE OF NOTIFICATION - 02/05/84 TIME OF NOTIFICATION - 0945

FACILITY NAME - SEC JYAH 2 & 3
TYPE OF FACILITY - POWER REACTOR

REGION - 2

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - UPDATE OF 0742 EVENT

-
-

CAUSE OF FAILURE - TELE BOMB THREAT

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

NOUE CANCELLED AT 0944 FOLLOWING SEARCH OF TURBINE BUILDING AND CONTROL BUILDING, FINDING NOTHING. PERSONNEL RETURNED TO BUILDINGS; BACK TO NORMAL CONDITIONS.

ACTION TAKEN BY HDO/RDO - RDO T. PEEBLES, RGN 2 D. MCGUIRE, ED D. MATTHEWS
PERSON NOTIFYING NRC - D. RICHARDSON
PERSON ENTERING REPORT - O. MERRILL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/08/84 TIME OF EVENT - 2110
DATE OF NOTIFICATION - 02/08/84 TIME OF NOTIFICATION - 2140

FACILITY NAME - 3 MILE ISLAND 1 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - INJURED WORKER
- POTENTIALLY CONTAMINATED

-

CAUSE OF FAILURE - ACCIDENTAL

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

SITE DECLARED UNUSUAL EVENT DUE TO INJURED, POTENTIALLY CONTAMINATED DECON WORKER. WORKER WAS CUT ON LEFT TEMPLE WHILE WORKING IN SPENT FUEL COOLER ROOM, SPENT FUEL BLDG. MAN REQUIRED CONSTANT PRESS. TO WOUND TO STOP BLEEDING. RAD. SURVEY OF WHOLE BODY WAS NOT POSSIBLE DUE TO CONDITION OF MAN, AND HE WAS TAKEN TO HOSP. FOR TREATMENT WITH POSSIBLE CONTAMINATION OF BACK. H.P. TECHNICIAN ESCORTED

ACTION TAKEN BY HDO/RDO - R1 T. ELSASSER, ED-L. COBB, E. JORDAN, FEMA-BURKSTRUM
PERSON NOTIFYING NRC - D. JAMES
PERSON ENTERING REPORT - J. ZUDANS

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/08/84 TIME OF EVENT - 2111
DATE OF NOTIFICATION - 02/08/84 TIME OF NOTIFICATION - 2041

FACILITY NAME - 3 MILE ISLAND 1 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - CONTINUATION OF 2110 EVENT

-

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

-

CAUSE OF FAILURE - N/A

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

2227 UPDATE SITE TERMINATED UNUSUAL EVENT AT 2222EST, AFTER ESTABLISHING THAT INJURED WORKER WAS NOT CONTAMINATED. AMBULANCE AND PARAMEDIC WERE ALSO NOT CONTAMINATED. WORKER EXPECTED TO BE RELEASED FROM HOSPITAL SOON. A PRESS RELEASE IS BEING PREPARED BY NET. ED.

ACTION TAKEN BY HIC/RDO - N/A

PERSON NOTIFYING NRC - N/A

PERSON ENTERING REPORT - N/A

DATE OF EVENT - 02/09/84

TIME OF EVENT - 0920

DATE OF NOTIFICATION - 02/09/84

TIME OF NOTIFICATION - 0951

FACILITY NAME - DUANE ARNOLD

REGION - 3

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-

-

CAUSE OF FAILURE - ELECTRICAL FAILURE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

DURING NORMAL MONTHLY SURVEILLANCE, 3 OUT OF 4 HEATERS IN THE MSIV LEAKAGE CONTROL SYSTEM DID NOT DRAW REQUIRED CURRENT (3.8 VS 3.97 AMPS REQUIRED). REQUIRED TEMPERATURE WAS MET. INOPERABILITY OF 3 OF 4 HEATERS PLACES PLANT IN 24 HOUR LCO ACTION STATEMENT. PLANT COMMENCED ORDERLY SHUTDOWN. VIA THEIR EMERGENCY PLAN, THIS IS AN UNUSUAL EVENT. THE SYSTEM IS NORMALLY OUT OF SERVICE.

ACTION TAKEN BY HDO/RDO - R3 B. MALLETT; ED E. ROSSI; FEMA G. TROTTER

PERSON NOTIFYING NRC - W. BECK

PERSON ENTERING REPORT - W. JONES

DATE OF EVENT - 02/09/84

TIME OF EVENT - 1806

DATE OF NOTIFICATION - 02/09/84

TIME OF NOTIFICATION - 1841

FACILITY NAME - PEACH BOTTOM 3

REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SCRAM REACTOR FEED PUMP TRIP

-

-

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE OPERATING AT 99% POWER, EXPERIENCED SCRAM DUE TO TRIP OF A REACTOR FEED PUMP. PLANT IS IN STABLE HOT SHUTDOWN.

ACTION TAKEN BY HDO/RDO - ED: L. COBB, RDO: Y. ELSASSER, FEMA: L. BERGSTROM

PERSON NOTIFYING NRC - S. ROBERTS
PERSON ENTERING REPORT - BAILEY/BURTON

DATE OF EVENT - 02/12/84 TIME OF EVENT - 0639
DATE OF NOTIFICATION - 02/12/84 TIME OF NOTIFICATION - 0742

FACILITY NAME - TURKEY PT. 3 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM LOSS OF OFFSITE POWER
-
-

CAUSE OF FAILURE - ELECTRICAL FAILURE
240KV SWITHYARD
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
UPDATE OF PREVIOUS REPORT. NOTIFICATION CONFIRMED AS UNUSUAL EVENT. BOTH
DIESEL GENERATORS AND THREE AUX FEEDPUMPS AUTO-STARTED. PLANT IN HOT SHUTDOWN
. STILL INVESTIGATING THE CAUSE.

ACTION TAKEN BY HDO/RDO - RDO-MONTGOMERY, EO-COBB, FEMA-BERKEBILE
PERSON NOTIFYING NRC - COKER
PERSON ENTERING REPORT - R. SINGH

DATE OF EVENT - 02/12/84 TIME OF EVENT - 0640
DATE OF NOTIFICATION - 02/12/84 TIME OF NOTIFICATION - 0826

FACILITY NAME - TURKEY PT. 3 REGION - 2
TYPE OF FACILITY - POWER REACTOR
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM LOSS OF OFFSITE PWR
-
-

CAUSE OF FAILURE - ELECTRICAL FAILURE
240 KV SWITCHYARD
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
UPDATE S/U TRANSFORMER OF FOSSIL UNITS 1&2 EXPERIENCED C-PHASE DIFFERE
NTIAL RESULTING IN RELAY LOCKOUT. THIS CAUSED NORTHEAST 240KV BUS LOCKOUT
WHICH DEENERGIZED 3C AUX TRANSFORMER RESULTING IN 3B SG FW PUMP TRIP. THIS
COUPLED WITH LOAD INCREASE RESULTED IN RX TRIP CAUSED BY STM FLOW>FEED FL
OW WITH LO SG LVL. WITH BUS LOCKED OUT NO AVAILABLE 240KV PWR FOR S/U TRANSF.
CORRECTIVE ACT
ACTION TAKEN BY HDO/RDO - RDO MONTGOMERY
PERSON NOTIFYING NRC - COKER
PERSON ENTERING REPORT - SINGH

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/16/84 TIME OF EVENT - 0925
DATE OF NOTIFICATION - 02/16/84 TIME OF NOTIFICATION - 1012

FACILITY NAME - TURKEY POINT 3 & 4 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM STEAM/FEED MIS & LO SG

CAUSE OF FAILURE - LOSS OF BUS 3C & 4C

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE AT 100% POWER ON BOTH UNITS, ATTEMPTED TO RACK OUT TIE BREAKER FOR BUSE
S 3C & 4C. BUSES 3C & 4C STRIPPED DUE TO FAULTY RELAY ASSOC WITH TIE BREAKER.

ONE FEED PUMP ON EACH BUS (3C & 4C) WAS LOST, RESULTING IN STEAM/FEED MISMATCH
& LOW SG LEVEL IN EACH UNIT. BOTH REACTORS TRIPPED. UNIT 3 STARTUP TRANSFORMER
DID NOT ENERGIZE (CAUSE UNK), RESULTING IN NAT CIRC. ONE RCP RESTARTED AT
1115 ON UNIT 3

ACTION TAKEN BY HDO/RDO - BEMIS(REG 2), SPAULDING(FEMA), SCHWARTZ & LANIK(HDO). CO
MM ASSIST BRIEFED BY REG 2.

PERSON NOTIFYING NRC - C. METZGER

PERSON ENTERING REPORT - BAILEY

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/17/84

TIME OF EVENT - 1757

DATE OF NOTIFICATION - 02/17/84

TIME OF NOTIFICATION - 1835

FACILITY NAME - SALEM 2

REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - STEAM RELEASE

CAUSE OF FAILURE - MECHANICAL FAILURE

SAFETY RELIEF VALVE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

RTR WAS IN HOT S/BY AT 2235 PSI, 547F AFTER SEVERAL MONTH S/D. SG SAFETY VALVE
LIFTED FOR UNKNOWN REASON AND DID NOT RESEAT. STPT ON VALVE IS 1100 PSI,
SG PRESS WAS LESS. OPS COOLED PLANT: 535F AT 1835, 530F AT 1905. AT 516F,
VALVE RESEATED, SO NOVE WAS TERMINATED AT 1940.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG I DO (GALLO), EO ALT (ROSSI), PAO (INGRAM
).

PERSON NOTIFYING NRC - BOB PHILLIPS

PERSON ENTERING REPORT - VERN HODGE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/18/84

TIME OF EVENT - 2300

DATE OF NOTIFICATION - 02/18/84

TIME OF NOTIFICATION - 2348

FACILITY NAME - GINNA

REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCC ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE

VENT VLV

RADIOACTIVE RELEASE - NO

EVENT DESCRIPTION -

THE PLANT BEGAN SHUTTING DOWN FROM 100% POWER AT 2300 BECAUSE AN LCO ACTION STATEMENT WAS ENTERED WHEN THE NITROGEN PRESSURE IN THE 1B ACCUMULATOR COULD NOT BE MAINTAINED AT > 700 PSIG. THE LICENSEE SUSPECTED THAT THE PROBLEM WAS WITH A LEAKING NITROGEN RELIEF VLV. AND BY TS THEY HAD 6 HR TO BE IN HOT STAND BY. **UPDATE** NOUE TERMINATED AT 0430 WHEN A LEAKY NITROGEN VENT VLV WAS ISOLATED AND THE A

ACTION TAKEN BY HDO/RDO - RDO B. GALLO; FEMA T. ANTUSH; EO J. PARTLOW
SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
PERSON NOTIFYING NRC - P. GORSKI
PERSON ENTERING REPORT - P. FARRON

DATE OF EVENT - 02/21/84 TIME OF EVENT - 0845
DATE OF NOTIFICATION - 02/21/84 TIME OF NOTIFICATION - 0850

FACILITY NAME - DAVIS BESSE REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - EMERGENCY PLAN ASSESMENT CAP

CAUSE OF FAILURE - ELECTRICAL FAILURE

ABS

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

THE METEOROLOGICAL TOWER WAS TAKEN OUT OF SERVICE TO PERFORM MAINTENANCE ON THE SYSTEM ABS. THE LICENSEE EXPECTS TO RETURN IT WITHIN 4 HRS. BACKUP METEOROLOGICAL DATA IS AVAILABLE FROM THE LOCAL AIRPORT. THE INOPERABILITY OF THE MET TOWER ALSO PUTS THE SITE IN A SEVEN DAY LCO. **UPDATE** UNUSUAL EVENT TERMINATED AT 1535 EST.

ACTION TAKEN BY HDO/RDO - FEMA BERGSTROM RDO SRENIAWSKI EO ROSSI
PERSON NOTIFYING NRC - D. SYNDER
PERSON ENTERING REPORT - P. FARRON

DATE OF EVENT - 02/21/84 TIME OF EVENT - 2155
DATE OF NOTIFICATION - 02/21/84 TIME OF NOTIFICATION - 2214

FACILITY NAME - DRESDEN 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - ELECTRICAL FAILURE

CORE SPRAY BREAKER

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UNIT ENTERED LCO ACTION TO BE S/D IN 24 HOURS DUE TO THE 2/3 DG BEING OUT FOR MAINT. AND DUE TO FINDING A BREAKER FOR A CORE SPRAY VALVE(140125A) CYCLING THERMALLY THEREBY PLACING THE VALVE OUT OF COMMISSION. NO INJECTION. THIS WAS FOUND DURING SURVEILLANCE. UNIT IS AT 98% POWER AND REDUCING AT 5MW/HR. REPAIRS ARE EXPECTED TO BE COMPLETED SHORTLY.

ACTION TAKEN BY HDO/RDO - RDO R. KNOP; EO G. ANKRUM; FEMA J. GREINER

PERSON NOTIFYING NRC - RUCKOVSKI
PERSON ENTERING REPORT - R. SMITH

DATE OF EVENT - 02/21/84 TIME OF EVENT - 2156
DATE OF NOTIFICATION - 02/22/84 TIME OF NOTIFICATION - 1109

FACILITY NAME - DRESDEN 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT
- ***UPDATE***
-

CAUSE OF FAILURE - MECHANICAL FAILURE
CORE SPRAY SUC. VALVE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
UPDATE REPAIRS WERE MADE TO THE CORE SPRAY INJ. VALVE(140125A). IN ORDER TO DECLARE THE LOOP OPERABLE, AN OPERABILITY SURVEILLANCE ON THE LOOP HAD TO BE MADE. WHILE PERFORMING THIS TEST THE CORE SPRAY SUC. VALVE(14023A) WOULD NOT OPEN, WHICH RESULTED IN THE CONTINUED INOPERABILITY OF THE SYSTEM. CAUSE OF THE VALVE FAILURE MAY BE DUE TO MALFUNCTIONING OF THE AUX. CONTACTS IN THE BREAKER. RX P
ACTION TAKEN BY HDO/RDO - RDO KNOP, IE ROSSI, FEMA BERKEBILE
PERSON NOTIFYING NRC - D. STROBEL
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 02/21/84 TIME OF EVENT - 2157
DATE OF NOTIFICATION - 02/22/84 TIME OF NOTIFICATION - 1313

FACILITY NAME - DRESDEN 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT
- ***UPDATE***
-

CAUSE OF FAILURE - MECHANICAL FAILURE
CORE SPRAY SUC. VALVE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
NOUE TERMINATED AT 1310 BY LICENSEE. ALL VALVES OPERABLE AND SYSTEM CHECK FOR OPERABILITY FOUND THE CORE SPRAY SYSTEM FULLY OPERABLE.

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

ACTION TAKEN BY HDO/RDO - RDO KNOP, IE LANIK, FEMA TROTTER
PERSON NOTIFYING NRC - D. STROBEL
PERSON ENTERING REPORT - D. POWELL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/22/84 TIME OF EVENT - 0116
DATE OF NOTIFICATION - 02/22/84 TIME OF NOTIFICATION - 0430

FACILITY NAME - BIG ROCK POINT REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT
- ***UPDATE***
-

CAUSE OF FAILURE - MECHANICAL FAILURE
RDS ISOLATION VALVES
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
UPDATE CLASSIFICATION WAS UPGRADED TO UNUSUAL EVENT(0345) DUE TO PLANT
BEING AT POWER OPERATIONS(45 PSI) AND BEING IN A LCO ACTION STATEMENT. REACTO
R PRESSURE IS BEING REDUCED TO ZERO PSI. ****UPDATE**** NOUE TERMINATED AT 08
14: REACTOR IN COLD S/D ZERO PSI.

ACTION TAKEN BY HDO/RDO - RDO KNOP,EO ANKRUM,FEMA CHURCH
PERSON NOTIFYING NRC - MAY

PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/22/84 TIME OF EVENT - 0405
DATE OF NOTIFICATION - 02/22/84 TIME OF NOTIFICATION - 0503

FACILITY NAME - HADDAM NECK REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - UNPLANNED RELEASE
-

CAUSE OF FAILURE - MECHANICAL FAILURE
RELIEF VALVE
RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -
THE WASTE GAS STORAGE TANK RELIEF VALVE LIFTED FOR A FEW SECONDS BEFORE RECLO
SING, RELEASING 1X10+4 MICROCURIES/SEC OF DECAYING REACTOR COOLANT GAS(IODINE
AND OTHER GASES). THE RELEASE WAS BELOW TS LIMITS. CAUSE OF WHY VALVE LIFTED
IS BEING INVESTIGATED . NOUE WAS TERMINATED AT 0405. REACTOR IS AT 100
% POWER.

ACTION TAKEN BY HDO/RDO - RDO KINNEMAN,EO ANKRUM,FEMA CHURCH
PERSON NOTIFYING NRC - FOSTER
PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/23/84 TIME OF EVENT - 0115
DATE OF NOTIFICATION - 02/23/84 TIME OF NOTIFICATION - 0119

FACILITY NAME - SEQUOYAH 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SECURITY EVENT
-

CAUSE OF FAILURE - SECURITY EVENT
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
SECURITY EVENT, **UPDATE** NOUE TERMINATED AT 0240.

ACTION TAKEN BY HDO/RDO - RDO VERRELLI, EO ANKRUM, FEMA CHURCH
PERSON NOTIFYING NRC - SCHOFIELD
PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/24/84 TIME OF EVENT - 1420
DATE OF NOTIFICATION - 02/24/84 TIME OF NOTIFICATION - 1430

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - TERMINATED LCO ACT STATEMENT
SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

CAUSE OF FAILURE - MECHANICAL FAILURE
ESW PMP AUTO VENT
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
UPDATE- THE 24HR LCO REPORTED AT 0920 AS A NON-EMERGENCY HAS BEEN TERMINATED.
VENT IS REPAIRED AND REACTOR IS BACK AT 100% POWER. WHEN THE LICENSEE REPORT
ED THE LCO TERMINATED, THE EVENT WAS THEN RECLASSIFIED AS AN "UNUSUAL EVENT"(
TERMINATED). VENT VALVE PROBLEM CAUSED BY BALL NOT SEATING PROPERLY.

ACTION TAKEN BY HDO/RDO - EO: E. ROSSI , RDO: F. BATHJE , FEMA: B. MONAHAN
PERSON NOTIFYING NRC - G. VANLITTLE
PERSON ENTERING REPORT - BAILEY

DATE OF EVENT - 02/24/84 TIME OF EVENT - 1726
DATE OF NOTIFICATION - 02/24/84 TIME OF NOTIFICATION - 1735

FACILITY NAME - SALEM 1 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM TURBINE TRIP

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
WHILE AT 100% POWER, REACTOR TRIPPED DUE TO TURBINE TRIP. CAUSE OF TURBINE TR
IP IS UNDER INVESTIGATION. PLANT IN HOT SHUTDOWN. UNUSUAL EVENT WAS TERMINATE
D WHEN REPORT WAS CALLED IN.

ACTION TAKEN BY HDO/RDO - EO: E. JORDAN , RDO: J. KINNEMAN , FEMA: J. SPAULDING
PERSON NOTIFYING NRC - B. CIANFRANI

PERSON ENTERING REPORT - BAILEY

DATE OF EVENT - 02/25/84 TIME OF EVENT - 2250
DATE OF NOTIFICATION - 02/25/84 TIME OF NOTIFICATION - 2316

FACILITY NAME - SURRY 1&2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - RADIOLOGICAL RELEASE

CAUSE OF FAILURE - MECHANICAL FAILURE
DIAPHRAM VALVE
RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -

DIAPHRAGM VALVE ON GAS STRIPPER FAILED, WHICH RESULTED IN A RADIOLOGICAL RELEASE. UNUSUAL EVENT TERMINATED AT 2320. RELEASE LASTED .5 HR AT ELEVATION OF 70 FT.

ACTION TAKEN BY HDO/RDO - RDO, VERRELLI, EO, ANKRUM FEMA, SPAULDING
PERSON NOTIFYING NRC - J. EARLY
PERSON ENTERING REPORT - BAILEY

DATE OF EVENT - 02/25/84 TIME OF EVENT - 2255
DATE OF NOTIFICATION - 02/26/84 TIME OF NOTIFICATION - 0049

FACILITY NAME - SURRY 1&2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - **UPDATE**

CAUSE OF FAILURE - MECHANICAL FAILURE
DIAPHRAGM ON PUMP IN BORON RECOVERY SYSTEM
RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -

AT 2250, (UNIT1-0%;UNIT2-100%), A SEAL LEAK OCCURRED ON THE BORON RECOVERY GAS STRIPPER CIRC PUMP. A CUT DIAPHRAGM ON THE PUMP DISCHARGE VALVE IS THE SUSPECTED CAUSE. THIS CAUSED A GAS RELEASE VIA AUX BLDG TO STACK. RELEASE LASTED 1/2 HR. WITH 10 MIN. PEAK. BASED ON GRAB SAMPLE TOTALS ARE: XE-133:7. E+6MCI: XE-133M:1.72E+6; XE-135:4.36E+6; KR-85M:8.15E+4(ALL MICRO CI). EST IS 79% OF TS OF I

ACTION TAKEN BY HDO/RDO - RDO: VERRILLI; EO: ANKRUM; FEMA: BERKEBILLE
PERSON NOTIFYING NRC - J. EARLY
PERSON ENTERING REPORT - BAILEY/JONES

DATE OF EVENT - 02/27/84 TIME OF EVENT - 1055
DATE OF NOTIFICATION - 02/27/84 TIME OF NOTIFICATION - 1145

FACILITY NAME - NFS, ERWIN REGION - 2
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
TYPE OF FACILITY - FUEL FACILITY

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT -

CAUSE OF FAILURE -

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

THE NFS FUEL FACILITY AT ERWIN, TENN, DECLARED AN UNUSUAL EVENT DUE TO A LOSS OF OFFSITE COMMERCIAL POWER. ALL CRITICAL SAFETY FUNCTIONS ARE ON EMERGENCY POWER WITH THE EXCEPTION OF THE SECURITY SYSTEMS. COMP. SECURITY MEASURES WERE TAKEN. ALL PROCESS SYSTEMS ARE SHUTDOWN. MOST TELEPHONE LINES LOST. NO EST. WHEN POWER WILL BE RESTORED. WILL STAY IN CONTINUOUS CONTACT ON ENS.

ACTION TAKEN BY HDO/RDO - RII: K.BARR, J.KAHLE; ED: E.ROSSI; FEMA: W.CHURCH; NMS S: D.CUNNINGHAM; FFM: L.COBB
PERSON NOTIFYING NRC - R. IDEKER
PERSON ENTERING REPORT - B. JONES

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/27/84 TIME OF EVENT - 1056
DATE OF NOTIFICATION - 02/27/84 TIME OF NOTIFICATION - 2158

FACILITY NAME - NFS, ERWIN REGION - 2
TYPE OF FACILITY - FUEL FACILITY

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT -

CAUSE OF FAILURE -

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UPDATE OFFSITE COMMERCIAL POWER WAS RESTORED TO THE ERWIN, TENN NFS PLANT AT 2158. NOTIFICATION OF UNUSUAL EVENT WAS CANCELLED

ACTION TAKEN BY HDO/RDO - RDO: D. VERRELLI; FEMA: BERKEBILLE
PERSON NOTIFYING NRC - A. MAXIN
PERSON ENTERING REPORT - D. MARKSBERRY

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 03/01/84 TIME OF EVENT - 1720
DATE OF NOTIFICATION - 03/01/84 TIME OF NOTIFICATION - 1736

FACILITY NAME - OCONEE 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - LOW BORON CONC.

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

OCONEE EVENT OF 03/01/84 AT 1540 HAS BEEN RECLASSIFIED AS AN UNUSUAL EVENT AT 1720 DUE TO REVIEW OF THE WORDING IN THE EMERGENCY PLAN. THE ORIGINAL EVENT DESCRIPTION IS STILL CORRECT.

ACTION TAKEN BY HDO/RDO - R2 JULIAN/BROWNLEE; EO E. JORDAN; FEMA B. MONAHAN
PERSON NOTIFYING NRC - J. PRICE
PERSON ENTERING REPORT - R. SMITH

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 03/01/84 TIME OF EVENT - 1840
DATE OF NOTIFICATION - 03/01/84 TIME OF NOTIFICATION - 1850

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-
CAUSE OF FAILURE - ELECTRICAL FAILURE
RESET SWITCH ON ADS
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
PLANT WAS IN SECOND DAY OF 7 DAY LCO DUE TO LOSS OF HPCI SYSTEM. A SURVEILLANCE TEST OF THE ADS (AUTOMATIC DEPRESSURIZATION SYSTEM) FAILED DUE TO A BAD RESET SWITCH (THIS FAILED THE "B" ADS LOGIC). PLANT ENTERED A 24 HOUR LCO. TIME FOR PLANT RECOVERY IS UNKNOWN. PLANT IS CURRENTLY AT 95% POWER. **UPDATE** U E TERMINATED AT 2230. ADS FULLY OPERATIONAL. PLANT STILL IN 7 DAY LCO FOR HPCI.

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
ACTION TAKEN BY HDO/RDO - R3 TAMBLING, EO JORDAN, FEMA TROTTER
PERSON NOTIFYING NRC - D. ROBERTSON
PERSON ENTERING REPORT - BURTON

DATE OF EVENT - 03/01/84 TIME OF EVENT - 1541
DATE OF NOTIFICATION - 03/02/84 TIME OF NOTIFICATION - 0340

FACILITY NAME - OCONEE 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

- ***UPDATE***
-

CAUSE OF FAILURE - LOW BORON CONC.

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
PLANT WAS S/D AND IS PROCEEDING TO C/S IN ACCORDANCE WITH T.S. BORON CONC. PRESENTLY AT 1556 PPM (SPEC IS 1835PPM). CONC. AT 1540(EST) WAS 1200 PPM. CAUSE OF THE EVENT IS A LEAKING FILL VALVE WHICH CAUSES THEM TO DRAIN THE TANK DAILY AND AT THE SAME TIME CAUSE A DILUTION OF THE BORON IN THE TANK. THE NOUE WILL BE IN EFFECT UNTIL THEY ARE <800 PSIG OR ARE WITHIN SPEC.

ACTION TAKEN BY HDO/RDO - !!!!!
PERSON NOTIFYING NRC - S. HOLLINGSWORTH
PERSON ENTERING REPORT - D. POWELL

DATE OF EVENT - 03/01/84 TIME OF EVENT - 1542
DATE OF NOTIFICATION - 03/02/84 TIME OF NOTIFICATION - 1347

FACILITY NAME - OCONEE 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ***UPDATE***

CAUSE OF FAILURE - LOW BORON CONC.

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
BORON CONCENTRATION IN THE 1A CORE FLOOD TANK HAS BEEN RESTORED AND THE UNUSU

AL EVENT HAS BEEN TERMINATED AS OF 1335. BORON CONCENTRATION IS 2061. UNIT IS
AT 434F AND IS HEATING UP. THIS TEMPERATURE IS SLIGHTLY BELOW THE HOT STANDB
Y POINT.

ACTION TAKEN BY HDO/RDO - R2 BROWNLEE; EO JORDAN; FEMA TROTTER
PERSON NOTIFYING NRC - J. PRICE
PERSON ENTERING REPORT - R. SMITH

DATE OF EVENT - 03/02/84 TIME OF EVENT - 1240
DATE OF NOTIFICATION - 03/02/84 TIME OF NOTIFICATION - 1249

FACILITY NAME - DAVIS-BESSE 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - STUCK STEAM RELIEF

CAUSE OF FAILURE - MECHANICAL FAILURE
SAFETY RELIEF VALVE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
AT 1226 A SAFETY VALVE ON #2 STEAM LINE STUCK OPEN. AT 1232 FEED TO #2 STEAM G
ENERATOR WAS SECURED. ALSO AT THIS TIME THE STEAM&FEAD WATER RUPTURE CONTROL
SYSTEM ACTUATED ON LOW STEAM LINE PRESSURE OF 612 PSIG. AT 1234 THE STEAM GEN
ERATOR WAS DRY. PLAN IS TO GAG THE VALVE. NO PRIMARY TO SECONDARY LEAKAGE OR
RADIATION RELEASE. #1 SG AND THE AFS ARE BEING USED TO MAINTAIN TEMPERATURE.

ACTION TAKEN BY HDO/RDO - R3 TAMBLING; IE ROSSI; FEMA LITTON
PERSON NOTIFYING NRC - QUENNOZ
PERSON ENTERING REPORT - R. SMITH

DATE OF EVENT - 03/05/84 TIME OF EVENT - 1400
DATE OF NOTIFICATION - 03/05/84 TIME OF NOTIFICATION - 1414

FACILITY NAME - QUAD CITIES 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
ADS RELIEF VALVE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UPON TESTING ADS RELIEF VALVE 2033E THERE WAS INDICATION THAT IT WOULD NOT OPEN. THE OTHER 4 VALVES TESTED OK. WITH THIS VALVE BEING INOP, THE PLANT ENTERS SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
ED A 24HR LCO TO BE AT 90% PRESSURE. POWER IS BEING REDUCED AT THE RATE OF 50 MW/HR FROM 88% PWR. THE DRYWELL WILL BE ENTERED WITHIN 4 TO 6 HOURS.

ACTION TAKEN BY HDO/RDO - RDO JACKIW, IE ROSSI, FEMA BERKABILE
PERSON NOTIFYING NRC - BUCKNELL
PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 03/07/84 TIME OF EVENT - 1655
DATE OF NOTIFICATION - 03/07/84 TIME OF NOTIFICATION - 1723

FACILITY NAME - TMI 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - BOTH D/G INOP.

CAUSE OF FAILURE - MECHANICAL FAILURE
UNK
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PLANT HAS BOTH EMERGENCY D/G UNITS INOP. ONE WAS OUT FOR MAINT. (THE "A" UNIT) AND THE OTHER WAS BEING STARTED FOR ITS SCHEDULED RUN, BUT IT WOULD NOT COME UP TO SPEED AND WAS DECLARED INOP. CAUSE IS UNKNOWN. OFF SITE POWER IS AVAILABLE. **UPDATE** TMI PUBLIC AFFAIRS INFORMED NRC THAT THEY HAD ISSUED A PRESS RELEASE. ***UPDATE*** NOUE TERMINATED AT 2121: "A" D/G WAS DECLARED OPERABLE.

ACTION TAKEN BY HDO/RDO - RDO JOYNER, FEMA LITTON, ED ROSSI, PA INGRAM, COMM. ASSTS

PERSON NOTIFYING NRC - FAUBER
PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 03/09/84 TIME OF EVENT - 2216
DATE OF NOTIFICATION - 03/09/84 TIME OF NOTIFICATION - 2311

FACILITY NAME - DIABLO CANYON 1 REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ESF ACTUATION CR ISOLATION

CAUSE OF FAILURE - OPERATIONAL FAILURE
OPERATOR ERROR
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

AN OPERATOR OPENED THE MAIN SUPPLY BREAKER TO THE VITAL AC INST INVERTER CAUS

ING A LOSS OF POWER TO THE INVERTER. HE DID THIS BECAUSE HE THOUGHT THE BREAK
ER WAS IN A TRIP FREE POSITION AND HE WAS GOING TO RESET IT (IT WAS NOT IN TH
IS POSITION). THE INVERTER LOSS CAUSED THE CR VENTILATION TO GO INTO MODE 4 (P
PRESSURIZATION) AND THE UNIT 1 AUX BLDG VENTILATION TO GO INTO SAFEGAURDS ONL
Y MODE. UNIT WA
ACTION TAKEN BY HDO/RDO - R5 (R. SCARANO)
PERSON NOTIFYING NRC - D. VOSBURG
PERSON ENTERING REPORT - D. POWELL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 03/12/84 TIME OF EVENT - 1420
DATE OF NOTIFICATION - 03/12/84 TIME OF NOTIFICATION - 1500

FACILITY NAME - NINE MILE POINT 1 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - BOMB THREAT
-
-

CAUSE OF FAILURE - TELEPHONE THREAT

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
THE TELEPHONE SWITCHBOARD AT THE SITE RECEIVED A CALL FOR NIAGRA MOHAWK POW
ER CORPORATION. THE CALLER SAID, "I'M GOING TO BLOW YOUR PLACE UP". THEN THE
CALLER HUNG UP. SECURITY PROCEDURES USED FOR A BOMB THREAT HAVE BEEN IMPLEMEN
TED. UNIT IS OPERATING AT 84% POWER. *** UPDATE *** UNUSUAL EVENT TERMINATED
AT 1545 BASED ON NEGATIVE RESULTS OF THE SEARCH.

ACTION TAKEN BY HDO/RDO - R1 KELLER; ED ROSSI; IAT DAVIDSON; FEMA TROTTER
PERSON NOTIFYING NRC - W. CHANDER
PERSON ENTERING REPORT - R. SMITH

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 03/13/84 TIME OF EVENT - 0550
DATE OF NOTIFICATION - 03/13/84 TIME OF NOTIFICATION - 0552

FACILITY NAME - HATCH 1 & 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

CATEGORIES OF EVENT - SECURITY EVENT
-
-

CAUSE OF FAILURE - BOMB THREAT

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
A BOMB THREAT WAS MADE TO THE PLANT BY TELEPHONE. APPLICABLE PROCEDURES ARE
BEING FOLLOWED. ***UPDATE*** UNUSUAL EVENT WAS TERMINATED AT 0940. SEARCH
ES ALL PROVED NEGATIVE.

ACTION TAKEN BY HDO/RDO - NOTIFIED FEMA, EO, IAT. CONFERENCED REGION 2 PERSONNE
L WITH CONTROL ROOM.
PERSON NOTIFYING NRC - E. URQUHART

DATE OF EVENT - 03/14/84 TIME OF EVENT - 1002
DATE OF NOTIFICATION - 03/14/84 TIME OF NOTIFICATION - 1020

FACILITY NAME - ST. LUCIE 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - PERSONNEL CONTAMINATED INJURY

CAUSE OF FAILURE - ACCIDENTIAL

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A MAN RECEIVED A SMALL PUNCTURE WOUND ON LEFT LEG BY ACCIDENTALLY WALKING IN TO AN EXPOSED CONTAMINATED WIRE. 40,000 DPM CONTAMINATION AT WOUND. TRANSPORT ED TO HOSPITAL. UNUSUAL EVENT TERMINATED AT 1030.

ACTION TAKEN BY HDO/RDO - RDO: D. VERRELLI, EO: E. ROSSI, FEMA: B. BERKEBILE
PERSON NOTIFYING NRC - P. ISSACS
PERSON ENTERING REPORT - BAILEY

DATE OF EVENT - 03/14/84 TIME OF EVENT - 1230
DATE OF NOTIFICATION - 03/14/84 TIME OF NOTIFICATION - 1230

FACILITY NAME - MCGUIRE 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - POSSIBLE LOSS OF CI

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

IT HAS BEEN DISCOVERED THAT A SURVEILLANCE WAS NOT PERFORMED ON SIX 1" RV LEV EL SYSTEM CONTAINMENT PENETRATIONS. THESE PENETRATIONS WERE INSTALLED ON 7/6/ 83 DURING AN OUTAGE AND SHOULD HAVE BEEN TESTED PRIOR TO STARTUP. UNIT IS IN A LCO ACTION STATEMENT TO BE IN HOT STANDBY IN 6 HRS AND COLD S/D IN 36 HRS. UNIT HAD BEEN OPERATING AT 100% POWER. UNIT IS NOW AT 95% POWER WITH A CONTROLLED S/D IN PRO

ACTION TAKEN BY HDO/RDO - R2 VERRELLI; IE ROSSI; FEMA TROTTER
PERSON NOTIFYING NRC - PHILLIPS
PERSON ENTERING REPORT - R. SMITH

DATE OF EVENT - 03/20/84 TIME OF EVENT - 0059
DATE OF NOTIFICATION - 03/20/84 TIME OF NOTIFICATION - 0059

FACILITY NAME - RANCHO SECO REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - MAIN GENERATOR HYDROGEN FIRE

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE OPERATING AT 92% POWER UNIT EXPERIENCED A MAIN GENERATOR HYDROGEN FIRE. AN EXPLOSION WAS HEARD AND THE REACTOR WAS MANUALLY TRIPPED. ***UPDATE*** IT WAS REPORTED AT 0127 THAT THE FIRE IS OUT AND THE PLANT IS STABLE IN HOT S/D. CARBON DIOXIDE SUPPLY IS BELOW TS LIMIT BECAUSE OF THE FIRE (SITE IS LOOKING FOR A MAKE UP SUPPLY). OFF-SITE FIRE DEPARTMENT IS STANDING BY AT THE SITE.

ACTION TAKEN BY HDO/RDO - R5 CANTER; EO HEISHMAN; FEMA WEINER

PERSON NOTIFYING NRC - G. CALVERT

PERSON ENTERING REPORT - R. SMITH

DATE OF EVENT - 03/22/84

TIME OF EVENT - 1855

DATE OF NOTIFICATION - 03/22/84

TIME OF NOTIFICATION - 1928

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

FACILITY NAME - WATTS BAR

REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - BOMB THREAT

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PLANT RECEIVED A BOMB THREAT AT 1855EST. CALLER INDICATED THAT BOMB WAS LOCATED AT EL. 757 OF THE AUX. BLDG. SITE DECLARED UNUSUAL EVENT AT 1904. SECURITY FORCE IS PERFORMING SEARCH OF FACILITY. WILL CALL WITH RESULTS AND WHEN OUT OF EVENT. NO FUEL IN CORE, NEW FUEL ON SITE WITH EXTRA GUARDS POSTED IN THE AREA.****1955EST UPDATE**** SEARCH OF SITE REVEALED NO BOMB. PLANT TERMINATED UNUSUAL EVE

ACTION TAKEN BY HDO/RDO - R2 JAPE, EO BAER, IAT DAVIDSON

PERSON NOTIFYING NRC - C. TUCKER

PERSON ENTERING REPORT - J. ZUDANS

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 03/23/84

TIME OF EVENT - 0120

DATE OF NOTIFICATION - 03/23/84

TIME OF NOTIFICATION - 0123

FACILITY NAME - LASALLE 1

REGION - 3

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE

MOTOR COOLER LEAK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

RTR IS AT 40% POWER. A MOTOR COOLER WATER LEAK CAUSED B RECIRC PUMP TO BE IN OP. TECH SPEC 3.4.1.1 ROD'S APRM SCRAM AND ROD BLOCK FLOW BIASED SETPOINTS T

TO BE ADJUSTED IN 4 HRS. THAT CLOCK STARTED AT 2120 03/22. LICENSEE DIDN'T MAKE IT BY THEN, SO 12 HR CLOCK STARTED FOR HOT S/D, THAT PROMPTED NOUE CLASSIFICATION AT 0120. EST. 2-3 HRS STILL REQ'D. LICENSEE IS SHUTTING DOWN SLOWLY.
ACTION TAKEN BY HDO/RDO - NOTIFIED REG III DO (SCHUMACHER), EO (BAER), FEMA (LITTON)
PERSON NOTIFYING NRC - PAUL WEBER
PERSON ENTERING REPORT - VERN HODGE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 03/31/84 TIME OF EVENT - 0558
DATE OF NOTIFICATION - 03/31/84 TIME OF NOTIFICATION - 0610

FACILITY NAME - OYSTER CREEK REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SECURITY EVENT

CAUSE OF FAILURE - BOMB THREAT

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A MALE CALLER TELEPHONED THE NORTH GATE GUARD POST AND TOLD THE GUARD, "THERE IS A BOMB IN THE BUILDING SET FOR DETONATION IN TWO HOURS." THE LICENSEE HAS NOTIFIED THE STATE POLICE AND FBI, AND IS CONDUCTING SEARCHES OF PLANT BUILDINGS. THE REACTOR HAS BEEN SHUT DOWN FOR REFUELING SINCE 2/11/84. **UPDATE** THE UNUSUAL EVENT WAS TERMINATED AT 0815. ALL SEARCHES HAD PROVEN NEGATIVE.

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO (E. MCCABE), EO (S. SCHWARTZ), FEMA (T. ANTUSH), IAT (J. DAVIDSON)
PERSON NOTIFYING NRC - J. HAYDEN
PERSON ENTERING REPORT - S. LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 04/04/84 TIME OF EVENT - 1038
DATE OF NOTIFICATION - 04/04/84 TIME OF NOTIFICATION - 1118

FACILITY NAME - COOK 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - ELECTRICAL FAILURE
DG UNIT AB

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

(CORRECTED/CLARIFIED ON 04/05/84) PLANT IN MODE 5, COLD S/D. DG UNIT CD (NOT AB) WAS TAGGED OUT FOR REPAIR. WHILE RUNNING DG UNIT AB IN ORDER TO RETAG DG UNIT CD, UNIT AB TRIPPED ON OVERSPEED FOR UNKNOWN REASON, POSSIBLY SPURIOUS SIGNAL, RESULTING IN LOSS OF ALL IN-PLANT (DG) AC POWER. ENT. LCO A/S 3.8.1.2 @ 1038. RESTARTED DG UNIT AB AT 1124; MUST RUN 1-HR OPERABILITY TEST BEFORE TERMINATING LCO
SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

ACTION TAKEN BY HDO/RDO - RDO M. PHILLIPS, EO C. ROSSI, FEMA G. TROTTER
PERSON NOTIFYING NRC - M. GALLAGHER

PERSON ENTERING REPORT - O. MERRILL

DATE OF EVENT - 04/04/84 TIME OF EVENT - 2200
DATE OF NOTIFICATION - 04/05/84 TIME OF NOTIFICATION - 0059

FACILITY NAME - PALISADES REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - POTENTIAL FUEL HANDLING ACCIDENT

CAUSE OF FAILURE - MECHANICAL FAILURE
REFUELING MACHINE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE RELOADING CORE, UNABLE TO LOWER ONE UNIRRADIATED FUEL BUNDLE INTO CORE BECAUSE SPREADER MECHANISM IS STUCK IN EXTENDED POSITION. ALSO UNABLE TO RAISE HOIST BOX FULLY DUE TO LOOSE CABLE JAMMING HOIST MECHANISM. POTENTIAL SAFETY HAZARD, IF BUNDLE WERE TO FALL & IMPACT IRRADIATED FUEL IN CORE. AWAITING TECHNICAL SUPPORT & MGMT DECISION BEFORE PROCEEDING. UPDATE 0403: PROBLEM RESOLVED; BUNDLE MANUAL.

ACTION TAKEN BY HDO/RDO - RDO M. PHILLIPS, ED W. HAASS, FEMA W. CHURCH
PERSON NOTIFYING NRC - R. FRIGO
PERSON ENTERING REPORT - O. MERRILL

DATE OF EVENT - 04/06/84 TIME OF EVENT - 0415
DATE OF NOTIFICATION - 04/06/84 TIME OF NOTIFICATION - 0456

FACILITY NAME - SEQUOYAH REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - POSSIBLE SABOTAGE

CAUSE OF FAILURE - DELIB VALVES CLOSING

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

AT 0053, EMPLOYEE WORKING ON MAKEUP WATER DI PLANT DISCOVERED (& CLOSED) INLET VALVE AND VENT VALVE THAT HAD BEEN MANUALLY OPENED (NORMALLY CLOSED) DURING EMPLOYEE'S 10-MIN ABSENCE TO WORK ELSEWHERE IN PLANT. CONTROL ROOM NOTIFIED AT 0415. AFTER INVESTIGATION, DECLARED AND TERMINATED NOUE AT 0450. NO DAMAGE TO EQUIPMENT, BUT AIR-MIXED DI BED & DISRUPTED SMOOTH OPERATION OF SYSTEM. APPEARS TO HAVE

ACTION TAKEN BY HDO/RDO - RDO D. COLLINS, ED W. HAASS, IAT J. DAVIDSON, FEMA B. MONAHAN
PERSON NOTIFYING NRC - B. LAKE
PERSON ENTERING REPORT - O. MERRILL

DATE OF EVENT - 04/06/84 TIME OF EVENT - 0917
DATE OF NOTIFICATION - 04/06/84 TIME OF NOTIFICATION - 0929

FACILITY NAME - SALEM 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SCRAM

TURBINE TRIP

CAUSE OF FAILURE - SET POINT TOO LOW

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

MAINTENANCE WAS WORKING ON VACUUM BREAKER SET POINT -- APPARENTLY SET IT TOO LOW. TURBINE TRIPPED CAUSING REACTOR TO TRIP FROM 96% POWER. NO PROTECTIVE ACTIONS INITIATED; NO R/A RELEASES. NOW IN MODE 3 HOT S/D AWAITING DECISION ON FUTURE ACTION. RESIDENT INFORMED. RESTART DATE UNKNOWN. *** UPDATE *** UNUSUAL EVENT TERMINATED AT 1650 04/06/84.

ACTION TAKEN BY HDO/RDO - RDO L. NORRHOLM, EO C. ROSSI, FEMA R. BERKEBILE
PERSON NOTIFYING NRC - S. BUYASKAS
PERSON ENTERING REPORT - O. MERRILL

DATE OF EVENT - 04/08/84

TIME OF EVENT - 2303

DATE OF NOTIFICATION - 04/09/84

TIME OF NOTIFICATION - 0002

FACILITY NAME - OYSTER CREEK

REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - POTENTIAL THREAT

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE IN COLD SHUTDOWN AND DEFUELED, NEW JERSEY STATE POLICE RECEIVED ANONYMOUS CALL SAYING PACKAGE WAS LEFT AT SITE. WHEN ASKED WHAT WAS IN PACKAGE, CALLER SAID "YOU'LL FIND OUT." A SEARCH IS BEING CONDUCTED. **UPDATE** UNUSUAL EVENT CANCELLED AT 0140. SITE PERSONNEL COULD NOT FIND PACKAGE.

ACTION TAKEN BY HDO/RDO - R1 (NORRHOLM), EO (HAASS), FEMA (WEINER), IAT (DAVIDSON)

PERSON NOTIFYING NRC - N. HOWEY

PERSON ENTERING REPORT - W. BURTON

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 04/09/84

TIME OF EVENT - 0700

DATE OF NOTIFICATION - 04/09/84

TIME OF NOTIFICATION - 0700

FACILITY NAME - COOK 1

REGION - 3

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - PLANT SHUTDOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

ACTION TAKEN BY HDO/RDO - EO: L. COBB, E. JORDAN; NRR: G. HOLAHAN, E. BUTCHER; R
CT: T. MCKENNA
PERSON NOTIFYING NRC - C. MICK

PERSON ENTERING REPORT - W. JONES

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 04/13/84 TIME OF EVENT - 1532
DATE OF NOTIFICATION - 04/13/84 TIME OF NOTIFICATION - 2331

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - **UPDATE**

-
-
CAUSE OF FAILURE - MECHANICAL FAILURE
UNK
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
UPDATE OF 1530 EVENT AT 2330 EST, RCS PRESS IS 360 PSI LEAKAGE IS 12.9 G
PM. AT 2400 EST, RCS PRESS, 315 PSI, LEAKAGE IS 10.2 GPM

ACTION TAKEN BY HDO/RDO - R3: BOYD, WALKER
PERSON NOTIFYING NRC - VANMIDDLESWORTH
PERSON ENTERING REPORT - W. JONES

DATE OF EVENT - 04/13/84 TIME OF EVENT - 1533
DATE OF NOTIFICATION - 04/14/84 TIME OF NOTIFICATION - 0105

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ***UPDATE***

-
-
CAUSE OF FAILURE - ***UPDATE***

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
0105 8.9GPM @ 270PSI; 0158 ALL RODS ARE IN; 0200 <8.9GPM @250PSI; 0300 >8.5GPM @ 217PSI; 0400 6.93GPM @ 98PSI; 0500 5.42GPM @ 66PSI; 0545 S/D COOLILNG ESTABLISHED; 0600 4.87GPM @ 55PSI; 0635 STARTED DE-INERTING DRYWELL; 0700 5.15GPM @ 50PSI; 0800 4.98GPM @ 60PSI; 0900 4.85GPM @ 60PSI; 1000 5.45GPM @ 57PSI; 1100 5.03GPM @ 54.4PSI; 1200 5.03 GPM @ 54 PSI; 1300 5.2GPM @ 52PSI

ACTION TAKEN BY HDO/RDO - REG 3, COMM ASSTS., CAO, PAO, EDO
PERSON NOTIFYING NRC - LICENSEE
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 04/13/84 TIME OF EVENT - 1534
DATE OF NOTIFICATION - 04/14/84 TIME OF NOTIFICATION - 1400

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - **CONTINUATION**

CAUSE OF FAILURE - **CONTINUATION**

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

1400: 4.95 GPM @ 42 PSI; 1503: 4.37GPM @ 3.4 PSI. PLANT IS IN COLD S/D @ 150
6: UNUSUAL EVENT TERMINATED AT 1508: RCS TEMP=103F, LEAK. 4.37 @ 3.4 PSI.
1709 UPDATE DRYWELL ENTRY--LEAKING BYPASS VALVE PACKING IS SOURCE. PLANT
INTENDS TO REPAIR AND REMAIN S/D FOR 2 WKS FOR SURVER. TESTS. 2008 UPDATE:
THE VLV PACKING WAS TIGHTENED AND A VENT LINE ISO VLV WAS BACK SEATED. LEAK.
TO .LT. 0.1 GP

ACTION TAKEN BY HDO/RDO - !!!!!

PERSON NOTIFYING NRC - LICENSEE

PERSON ENTERING REPORT - W. JONES

DATE OF EVENT - 04/15/84

TIME OF EVENT - 0025

DATE OF NOTIFICATION - 04/15/84

TIME OF NOTIFICATION - 0644

FACILITY NAME - SEQUOYAH 1

REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - RCS LEAKAGE > T. S.

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

THE REACTOR WAS CONDUCTING SUEVILLANCE TESTS IN MODE 3, IN PREPARATION FOR RE
START AFTER A REFUELING OUTAGE WHICH BEGAN ON 2/20/84. THE RCS WATER BALANCE
CALCULATIONS INDICATED LEAK RATES OF 5 TO 9 GPM. THIS PUT PLANT IN A LCO 4
HR ACTION STATEMENT. WHEN TIME EXPIRED, LICENSEE DECLARED THE UNUSUAL EVENT.

A/S GIVES 6 HRS TO HOT S/B, THEN 30 HRS TO COLD S/D. **UPDATE** SEAL WATER
INJ. FILTER VAL

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO (H. DANCE), EO (L. COBB), FEMA (L. BERGST
ROM)

PERSON NOTIFYING NRC - G. STRICKLAND

PERSON ENTERING REPORT - S. LONG

DATE OF EVENT - 04/16/84

TIME OF EVENT - 0006

DATE OF NOTIFICATION - 04/16/84

TIME OF NOTIFICATION - 0022

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

FACILITY NAME - COOK 2

REGION - 3

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE

EMERGENCY D/G

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WITH PLANT SHUT DOWN FOR REFUELING, ONE DIESEL WAS TAGGED OUT FOR MAINTENANCE AND THE OTHER TRIPPED TWICE ON OVERSPEED WHEN IT WAS STARTED FOR TEST. THE UNIT HAS OFF-SITE POWER AND CONTAINMENT INTEGRITY. NO CORE ALTERATIONS ARE IN PROGRESS. **UPDATE AT 0208: D/G HAS BEEN SUCCESSFULLY STARTED TWICE AND LOADED ONCE. IT IS ALIGNED FOR AUTO START, BUT UNUSUAL EVENT STILL IN EFFECT PENDING DETERMINATION. ACTION TAKEN BY HDO/RDO - NOTIFIED RDO: (D. BOYD), EO (L. COBB), FEMA (L. BERGSTROM) PERSON NOTIFYING NRC - A. GUZICKI PERSON ENTERING REPORT - S. LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 04/16/84 TIME OF EVENT - 0918
DATE OF NOTIFICATION - 04/16/84 TIME OF NOTIFICATION - 1006
FACILITY NAME - PILGRIM REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - PERSONNEL INJURY
-
-
CAUSE OF FAILURE - ACCIDENT
RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -
RTR IS DOWN. WHILE CUTTING RECIRC PIPE, WORKER'S FOOT WAS PUNCTURED BY FALLING CONTAMINATED PIECE OF ANGLE IRON. WORKER AMBULANCED TO HOSPITAL. *UPDATE
* NOUE TERMINATED AT 1018. NO CONTAMINATION FOUND ON WORKER.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG I DO (PASCIAK)
PERSON NOTIFYING NRC - PAT SULLIVAN
PERSON ENTERING REPORT - VERN HODGE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 04/17/84 TIME OF EVENT - 0330
DATE OF NOTIFICATION - 04/17/84 TIME OF NOTIFICATION - 0340
FACILITY NAME - COOK 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - TERMINATION OF UNUSUAL EVENT
-
-
CAUSE OF FAILURE - D/G FIXED
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
THE UNUSUAL EVENT DECLARED 0022 ON 4/16/84 WAS TERMINATED WHEN EMERGENCY DIESEL GENERATOR AB WAS DECLARED OPERABLE AT 0330 ON 4/17/84. (SEE EVENT REPORT FOR 4/16/84.)

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 3 (C. PAPERIELLO)
PERSON NOTIFYING NRC - A. GUZICKI

PERSON ENTERING REPORT - S. LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 04/19/84 TIME OF EVENT - 1240
DATE OF NOTIFICATION - 04/19/84 TIME OF NOTIFICATION - 1231

FACILITY NAME - COOPER REGION - 4
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-
CAUSE OF FAILURE - MECHANICAL FAILURE
FILTERS
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
DECLARED AN UNUSUAL EVENT AT 1140 CST WHEN BOTH TRAINS OF THE SBOGT WERE PLACED INOP DUE TO INADVERTENT ACTUATION OF THE FIRE SUPPRESSION SYSTEM ON THE CHARCOAL FILTERS. NO RELEASES AND NONE EXPECTED. PLANT CURRENTLY AT 65% AND DECREASING TO COLD S/D PER T.S.. EST TIME TO HOT S/D: 1400 CST; COLD S/D: 2400 CST. SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
T. NO OTHER PROBLEMS.***0037EST 04/20/84 UPDATE***. NOUE TERMINATED AT 0025EST, 04/20. RTR I
ACTION TAKEN BY HDO/RDO - RIV: J. JAUDON; EO: G. LANIK; FEMA: R. LITTON
PERSON NOTIFYING NRC - D. WHITMAN
PERSON ENTERING REPORT - D. MARKSBERRY

DATE OF EVENT - 04/19/84 TIME OF EVENT - 0755
DATE OF NOTIFICATION - 04/20/84 TIME OF NOTIFICATION - 0840

FACILITY NAME - SEQUOYAH 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - UPDATE OF 2200EST 4/19 EVENT

-
-
CAUSE OF FAILURE - N/A
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
UPDATE OF 2200EST 4/19 EVENT. PLANT WENT ON TWO LOOPS OF RHR AT 0755EST (SYSTEM PAR. 315PSI, 311F). LEAKAGE GOING THROUGH NORMAL RADWASTE SYS (APPROX. 330GPM AT 0110EST). NOT YET CLEAR WHETHER TUBE OR FITTING BROKE. UPPER CONT. RAD MONITOR INDICATES 1MR/HR, OTHERS (NOT SPECIFIED). IN INITIAL CALL TO D.O., REPORT WAS INTERPRETED AS 50.72 DUE TO UTILITY CLASSIFICATION OF THIS AS "IP 2" EVENT. THIS
ACTION TAKEN BY HDO/RDO - R2 FREDRICKSEN, FEMA, EO-LANIK, R2 VERRELLI
PERSON NOTIFYING NRC - LAKE
PERSON ENTERING REPORT - J. ZUDANS

DATE OF EVENT - 04/23/84 TIME OF EVENT - 0330
DATE OF NOTIFICATION - 04/23/84 TIME OF NOTIFICATION - 0400

FACILITY NAME - FARLEY 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
MS SAFETY VALVE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

MS SAFETY RELIEF VALVE STUCK OPEN WHILE CONDUCTING LOW POWER PHYSICS TESTING
AT (THREE) 3%. CAUSE UNKNOWN. SYSTEM CONDITIONS SHOULD NOT HAVE CAUSED THE RE
LIEF VALVE TO OPEN. RX STABLE AT THREE PERCENT. PLANS TO MANUALLY CLOSE THE R
ELIEF VALVE WHILE MAINTAINING RX POWER AT THREE PERCENT. NO OTHER PROBLEMS.

ACTION TAKEN BY HDO/RDO - RDO: T. CONLON; EO: D. MATTHEWS; FEMA: E. WEINER
PERSON NOTIFYING NRC - R. BOWEN
PERSON ENTERING REPORT - D. MARKSBERRY

DATE OF EVENT - 04/23/84 TIME OF EVENT - 1600
DATE OF NOTIFICATION - 04/23/84 TIME OF NOTIFICATION - 1612

FACILITY NAME - SALEM 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM HI-HI S/G LEVEL

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

REACTOR TRIPPED FROM 22% POWER ON HIGH HIGH LEVEL ON NO 23 S/G. TRIP OCCURRED
WHILE IN AUTO FEED AND JUST WHEN THEY HAD SYNCHRONIZED. THE CAUSE IS BEING I
NVESTIGATED. **UPDATE** NOUE TERMINATED AT 1615

ACTION TAKEN BY HDO/RDO - RDO TRIPP, IE VILLALVA, FEMA LITTON
PERSON NOTIFYING NRC - POMPPER
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 04/26/84 TIME OF EVENT - 1106
DATE OF NOTIFICATION - 04/26/84 TIME OF NOTIFICATION - 1143

FACILITY NAME - PEACH BOTTOM 3 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - THERMOCOUPLES

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
PLANT COMMENCED A S/D FROM 99% POWER AND DECLARED AN UNUSUAL EVENT DUE TO FAI

FAILURE TO MEET AN LCD SPECIFICALLY, TWO THERMOCOUPLES IN THE MAIN STEAM LINE TUNNEL (PART OF GPI ISOLATION) PULLED LOOSE FROM THEIR DESIGN LOCATION. THERMOCOUPLES WERE REINSTALLED AND THE S/D AND UNUSUAL EVENT WERE TERMINATED AT 1114 . UNIT IS AT 95% POWER AND INCREASING BACK TO FULL POWER. REASON THERMOCOUPLES WERE LOOSE IS

ACTION TAKEN BY HDO/RDO - R1 KEIMIG; IE ROSSI; FEMA BERKBLE
PERSON NOTIFYING NRC - J. HESLER
PERSON ENTERING REPORT - R. SMITH

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 04/27/84 TIME OF EVENT - 1923
DATE OF NOTIFICATION - 04/27/84 TIME OF NOTIFICATION - 1957

FACILITY NAME - SALEM REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SCRAM H1 S/G LVL
-
-

CAUSE OF FAILURE - F/W INSTABILITY

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

THE REACTOR HAD JUST COME ONLINE (AT 1920 EST) WHEN THE #23 STEAM GENERATOR REACHED THE HIGH LEVEL SETPOINT, CAUSING A TURBINE TRIP - REACTOR TRIP. AS REQUIRED BY THE EMERGENCY PLAN FOR REACTOR TRIPS FROM >20% POWER, AN UNUSUAL EVENT WAS DECLARED AND IMMEDIATELY TERMINATED. THE UNIT WAS IMMEDIATELY STABILIZED, WITH NOTHING OUT-OF-THE-ORDINARY.

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 1 (L. TRIPP), EO (P. MCKEE)
PERSON NOTIFYING NRC - R. HALTER
PERSON ENTERING REPORT - S. LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 04/27/84 TIME OF EVENT - 1942
DATE OF NOTIFICATION - 04/27/84 TIME OF NOTIFICATION - 2007

FACILITY NAME - DRESDEN REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - TORNADO SIGHTED
-
-

CAUSE OF FAILURE - -

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A TORNADO WAS SIGHTED AT 1842 CST. AN UNUSUAL EVENT WAS DECLARED BECAUSE THE TORNADO WAS ACTUALLY SIGHTED, EVEN THOUGH THE STORM WAS BELIEVED TO BE MORE THAN 5 MILES AWAY. THE UNUSUAL EVENT WAS TERMINATED AT 1847 CST, WHEN THE TORNADO DISAPPEARED. UNIT 2 WAS AT 100% POWER, AND UNITS 1 & 3 WERE SHUT DOWN.

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 3 (R. WALKER), EO (P. MCKEE)
PERSON NOTIFYING NRC - R. HOLMAN
PERSON ENTERING REPORT - S. LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 04/29/84 TIME OF EVENT - 0855
DATE OF NOTIFICATION - 04/29/84 TIME OF NOTIFICATION - 0945

FACILITY NAME - DIABLO CANYON REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
THREE-WAY DIVERT VALVE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
DISCOVERED A 2 TO 3 GPM RCS LEAK TO THEIR LIQUID HOLD-UP TANK (PART OF LETDOWN

SYSTEM.) THE LIQUID WAS BEING DIVERTED TO THE HOLDUP TANK THROUGH THE THREE-WAY DIVERT VALVE INSTEAD OF BEING SENT BACK TO THE VCT THROUGH THE NORMAL LETDOWN PATH. THE LEAK WAS ISOLATED AT 0605(PST). LICENSEE WAS OUT OF THE UNUSUAL EVENT WHEN THEY VERIFIED THE LEAK HAD STOPPED. THIS OCCURRED AT 0640(PST).

UNIT IS PERFORM
ACTION TAKEN BY HDO/RDO - RDO (D. SCHUSTER), EO (P. MCKEE), RI (M. MENDOSA), H. KANTER, J. MARTIN
PERSON NOTIFYING NRC - D. VOSBURG
PERSON ENTERING REPORT - D. POWELL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 04/29/84 TIME OF EVENT - 2347
DATE OF NOTIFICATION - 04/29/84 TIME OF NOTIFICATION - 2355

FACILITY NAME - LASALLE REGION - 3
TYPE OF FACILITY - POWER REACTOR
SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SUSTAINED HIGH WINDS >60 MPH

CAUSE OF FAILURE - HIGH WINDS

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
AT 2347(EST) DECLARED AN UNUSUAL EVENT DUE TO SUSTAINED HIGH WINDS > 60MPH. WIND IS NORTHERLY AT 000 DEGREES TRUE. TORNADO WARNINGS ARE ALSO IN EFFECT FOR THE AREA. UNIT 1 IS AT 96% PWR AND UNIT 2 IS AT 5% PWR IN S/U MODE. **UPDATE
** CANCELLED UNUSUAL EVENT AT 0200 (EST) - WINDS LESS THAN 60 MPH.

ACTION TAKEN BY HDO/RDO - REGION 3 (R. WALKER), EO (P. MCKEE), FEMA (G. TROTTER)
PERSON NOTIFYING NRC - J. ATCHLEY
PERSON ENTERING REPORT - D. POWELL

DATE OF EVENT - 05/02/84 TIME OF EVENT - 0429
DATE OF NOTIFICATION - 05/02/84 TIME OF NOTIFICATION - 0513

FACILITY NAME - SAN ONOFRE 2&3 REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - UNPLANNED RELEASE

CAUSE OF FAILURE - MECHANICAL FAILURE
RUPTURE DISC
RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -
BOTH UNITS AT 100% POWER. RELEASE OCCURRED DUE TO THE FAILURE OF THE WASTE GAS COMPRESSOR RUPTURE DISC. IT APPEARS THAT OVERPRESSURIZATION DUE TO A DISCHARGE CHECK VALVE NOT HOLDING CAUSED RUPTURE DISC TO FAIL. NOUE AND RELEASE TERMINATED AT 0436EDT. IT IS BELIEVED RELEASE WAS CLOSE TO TS LIMITS. **UPDATE**
RELEASE RATE WAS 107 CURIES AVERAGED OVER ONE HR, RESULTED IN CAL. CONCENTRATION OF 2.38MPC.
ACTION TAKEN BY HDO/RDO - RDO WENSLAWSKI, ED SCHWARTZ, FEMA HUTTON, COMM ASSTS., PA, CA, EDO, SECY, EPA, HHS, DOE, IE COHEN
PERSON NOTIFYING NRC - VOGT

PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 05/02/84 TIME OF EVENT - 1025
DATE OF NOTIFICATION - 05/02/84 TIME OF NOTIFICATION - 1038

FACILITY NAME - DAVIS BESSE REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - ELECTRICAL FAILURE
TRANSFORMER
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
PLANT LOST ALL CHANNELS ON THEIR METEOROLOGICAL INDICATION. THIS OCCURRED WHEN SYSTEM WAS RE-ENERGIZED AND THE POWER SUPPLY TRANSFORMER FAILED. CAUSE OF FAILURE IS BEING INVESTIGATED. PLANT IN 7 DAY LCO TO SUBMIT SPECIAL REPORT TO NRC. WEATHER INFO BEING OBTAINED FROM FERMI. ***UPDATE AT 1728: UNUSUAL EVENT TERMINATED AT 1706. MET INSTRUMENTATION DECLARED OPERABLE. REACTOR AT 94% POWER. NO RELEASE
ACTION TAKEN BY HDO/RDO - RDO AXELSON, IE ROSSI, FEMA
PERSON NOTIFYING NRC - WAHL
PERSON ENTERING REPORT - GOULD/LONG

DATE OF EVENT - 05/02/84 TIME OF EVENT - 1900
DATE OF NOTIFICATION - 05/02/84 TIME OF NOTIFICATION - 1922

FACILITY NAME - GRAND GULF REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
RHR SYS PIPE HANGERS
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
WHEN WALKING-DOWN THE RHR PIPING IT WAS DISCOVERED THAT PIPE HANGERS ON BOTH

TRAINS HAD BEEN PULLED OUT. THE TIME AND CAUSE ARE NOT KNOWN, BUT SUSPECTED TO BE ASSOCIATED WITH THE WATER-HAMMER EVENT PREVIOUSLY REPORTED. BOTH RHR LOOPS HAVE BEEN DECLARED INOPERABLE (ALSO CONTAINMENT SPRAY). THE REACTOR IS AT 3.7% POWER, WITH LOW RESIDUAL HEAT LOAD. RWCU CAN BE USED TO COOL DOWN. LCO A/S TO BE IN ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 2 (C. JULIAN), EO (S. SCHWARTZ), FEMA (R. BERKEBILE)
PERSON NOTIFYING NRC - JACKSON/MOULDER
PERSON ENTERING REPORT - S. LONG

DATE OF EVENT - 05/03/84 TIME OF EVENT - 2000
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
DATE OF NOTIFICATION - 05/03/84 TIME OF NOTIFICATION - 2015

FACILITY NAME - BROWNS FERRY REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - TORNADO WARNING

CAUSE OF FAILURE - N/A

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
TORNADO WARNING WAS DECLARED AT 1900 CST. A TORNADO WAS SITED 10 MILES DUE EAST OF FLORENCE, AL WHICH IS 25 MILES WEST OF THE PLANT. TORNADO HEADED DUE EAST AT 45 MPH. PROTECTIVE ACTIONS ARE TO TIE DOWN THE OVERHEAD CRANE ON THE REFUELING FLOOR AND TO GET EVERYONE INSIDE THE PLANT. EST TIME FOR CANCELLING THE WARNING IS 2004 CST. UNIT 1: 100%, UNIT 2: 60%, UNIT 3: DEFUELED. **UPDATE*
* (2155 EST) NO
ACTION TAKEN BY HDO/RDO - RDO: JULIAN, EO: SCHWARTZ, FEMA: CHURCH
PERSON NOTIFYING NRC - G. BROWN
PERSON ENTERING REPORT - D. MARKSBERRY

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 05/02/84 TIME OF EVENT - 1900
DATE OF NOTIFICATION - 05/05/84 TIME OF NOTIFICATION - 0845

FACILITY NAME - GRAND GULF REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
RHR SYS PIPE HANGERS
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
IN RESPONSE TO QUESTION OF HDO DURING MORNING STATUS CHECK, LICENSEE CALLED BACK TO SAY THAT UNUSUAL EVENT DECLARED AT 1900 ON 5/2/84, WAS TERMINATED AT 0840 CST ON 5/3/84.

ACTION TAKEN BY HDO/RDO - NOTIFIED FEMA (E. WEINER)
PERSON NOTIFYING NRC - C. HICKS
PERSON ENTERING REPORT - S. LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 05/05/84 TIME OF EVENT - 2140
DATE OF NOTIFICATION - 05/05/84 TIME OF NOTIFICATION - 2229

FACILITY NAME - SAN ONOFRE 2 & 3 REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - UNPLANNED GASEOUS RELEASE

CAUSE OF FAILURE - BEING INVESTIGATED

RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -

UNPLANNED RELEASE FROM WASTE GAS SAMPLE SYSTEM BEGAN AT 1530 PDT AND TERMINATED AT 1845 PDT, WHEN THE SAMPLE SYSTEM WAS ISOLATED. BECAUSE DURATION EXCEEDED 15 MINUTES, UNUSUAL EVENT WAS DECLARED AT 1840 AND TERMINATED AT 1845. TOTAL RELEASE WAS 267 CI NOBLE GASES. CALCULATED SITE BOUNDARY CONC. = 0.45 MPC. (IODINE VALUES WILL BE PROVIDED LATER.) MAX RELEASE RATE WAS 3.56E+4 MICROCI/SEC (EXCEEDS T).

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO (JOHNSON), EO (SCHWARTZ), FEMA, DOE, HHS.
NO ANSWER AT EPA

PERSON NOTIFYING NRC - D. FISHER
PERSON ENTERING REPORT - MARKSBERRY/LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 05/05/84 TIME OF EVENT - 2141
DATE OF NOTIFICATION - 05/06/84 TIME OF NOTIFICATION - 0515

FACILITY NAME - SAN ONOFRE 2 & 3 REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - UPDATE OF 2140 EVENT

CAUSE OF FAILURE - UPDATE

RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -

UPDATE OF 2140 EVENT FINAL RADIATION FIGURES: (1) TOTAL IODINE: 1845 MICROCI, (2) IODINE DOSE AT SITE BNDRY: 5.2 (EXP-7) MILLIREM, (3) AVG RATE OF IODINE RELEASE: .16 MICROCI/SEC, (4) AVG CONC OF IODINE RELEASED: 7.1 (EXP -10) MICROCI/CC. **UPDATE**0858 05/06 BY A. CHAFFEE, RES INSP: SCE ISSUED PRESS RELEASE THIS MORNING.

ACTION TAKEN BY HDO/RDO - RDO JOHNSON, EO SCHWARTZ, IE ROSSI, FEMA, DOE, HHS, PA
O. CAO, C/A, EPA NO ANS

PERSON NOTIFYING NRC - M. HYMAN
PERSON ENTERING REPORT - O. MERRILL

DATE OF EVENT - 05/06/84 TIME OF EVENT - 0340
DATE OF NOTIFICATION - 05/06/84 TIME OF NOTIFICATION - 0428

FACILITY NAME - CALVERT CLIFFS 1 REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - FAILURE TO MEET DESIGN CRITERIA

CAUSE OF FAILURE - MECHANICAL FAILURE
COMPONENT COOLING WATER HX
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
NUOE DECLARED AT 0340 BECAUSE PLANT MANAGER DIRECTED PLANT TO CHANGE MODE FROM 1 TO 2 DUE TO PLANT CONDITIONS, VIZ., COMPONENT COOLING WATER HX NO LONGER MEETS DESIGN CRITERIA -- CORRODED & LEAKING WATER BOX. **SECOND NOTIFICATION*
* AT 0654 BY D. LAVATO, RESTATED AS: LEAKAGE OUT OF END-BELLS & INABILITY TO DETERMINE IF COMPONENT COOLING HX MEETS DESIGN CRITERIA. WILL BE IN NUOE UNTIL REACH MODE 4.
ACTION TAKEN BY HDO/RDO - RDO C. ANDERSON, EO S. SCHWARTZ, FEMA M. TEMPER, DOE

W. ROBINSON
PERSON NOTIFYING NRC - D. LAVATO
PERSON ENTERING REPORT - O. MERRILL

DATE OF EVENT - 05/07/84 TIME OF EVENT - 1924
DATE OF NOTIFICATION - 05/07/84 TIME OF NOTIFICATION - 1949

FACILITY NAME - BROWNS FERRY REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - NATURAL PHENOMENON

CAUSE OF FAILURE - N/A

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
TORNADO WARNING (TORNADO WITHIN 35 MILES OF PLANT) CAUSED A DECLARATION OF AN UNUSUAL EVENT. SHORTLY AFTER NOTIFICATIONS HAD BEGUN, HOWEVER, THE TORNADO WAS DOWNGRADED TO A THUNDERSTORM AND THE UE WAS TERMINATED AFTER 10 MINUTES.

ACTION TAKEN BY HDO/RDO - R2 (C. JULIAN)
PERSON NOTIFYING NRC - T.G. JONES
PERSON ENTERING REPORT - W. BURTON

DATE OF EVENT - 05/08/84 TIME OF EVENT - 1603
DATE OF NOTIFICATION - 05/08/84 TIME OF NOTIFICATION - 1644

FACILITY NAME - DIABLO CANYON REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM SAFETY INJ.
- ESF ACTUATION CORE INJECTION SPRAYHIGH STM FLOW?

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE AT 2% POWER, PLANT RECEIVED A SPURIOUS SAFETY INJECTION SIGNAL AND A RESULTING REACTOR TRIP. SIGNAL BELIEVED TO BE HIGH STEAM LINE FLOW. INVESTIGATION IS CONTINUING. SAFETY INJECTION HAS BEEN RESET. LOCAL SHERIFFS OFFICE AND THE STATE HAVE BEEN INFORMED. POSSIBLE PRESS RELEASE. UNUSUAL EVENT TERMINATED AT 1615. PLANT CURRENTLY IN MODE 3.

ACTION TAKEN BY HDO/RDO - RS (H. CANTER), EO (J. PARTLOW), FEMA (J. GREINER)
PERSON NOTIFYING NRC - AIKEN
PERSON ENTERING REPORT - W. BURTON

DATE OF EVENT - 05/08/84 TIME OF EVENT - 1850
DATE OF NOTIFICATION - 05/08/84 TIME OF NOTIFICATION - 1911

FACILITY NAME - SURRY REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOSS OF POWER

CAUSE OF FAILURE - THUNDERSTORM

RADIOACTIVE RELEASE? NO

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
EVENT DESCRIPTION -

WHILE AT 100% POWER, THUNDERSTORM CAUSED LOSS OF POWER TO METEOROLOGICAL DATA GATHERING CAPABILITY. ALSO, BOTH THE COMMERCIAL LINES AND THE NRC RINGDOWN PHONE HAVE BEEN LOST. ALTERNATE NUMBER IS 804-771-4487.

ACTION TAKEN BY HDO/RDO - EO (J. PARTLOW), FEMA (WEINER),
PERSON NOTIFYING NRC - W. HENRY
PERSON ENTERING REPORT - W. BURTON

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 05/08/84 TIME OF EVENT - 1851
DATE OF NOTIFICATION - 05/09/84 TIME OF NOTIFICATION - 0204

FACILITY NAME - SURRY REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - **UPDATE**

CAUSE OF FAILURE - ELEC LINE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

NOUE TERMINATED AT 0155, 05/09/84. THE ELECTRICAL POWER WAS RESTORED TO THE BACKUP MET. MONITORING EQUIPMENT AT 0155. MAIN MET. MON EQUIPMENT CURRENTLY BEING RESTORED. ABOUT 80% OF COMM. PHONE LINES AND THE "RINGDOWN" PHONE (WHICH IS A RADIO PAGER FOR STATE AND LOCAL NOTIFICATION) HAVE BEEN RESTORED. ENS LINE WORKS.

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO: A. GIBSON; FEMA: R. BERKEBILE
PERSON NOTIFYING NRC - W. WALKER

PERSON ENTERING REPORT - W. JONES

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 05/14/84 TIME OF EVENT - 0446
DATE OF NOTIFICATION - 05/14/84 TIME OF NOTIFICATION - 0522

FACILITY NAME - COOK 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-
CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE AT 95F IN MODE 5, DIESEL GEN AB FAILED SURVEILLANCE TEST BY TRIPPING ON
OVERSPEED. THE SECOND DIESEL GEN HAS BEEN OUT OF SERVICE SINCE 05/11/84, THERE-
FORE BOTH GEN ARE OUT. TESTING OF GEN CD IN PROGRESS. UNUSUAL EVENT TERMINA-
TED AT 0840 05/14

ACTION TAKEN BY HDO/RDO - EO: J. PARTLOW, RDO: J. STREETER, FEMA: J. GREINER
PERSON NOTIFYING NRC - L. BOONE
PERSON ENTERING REPORT - BAILEY

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 05/16/84 TIME OF EVENT - 0130
DATE OF NOTIFICATION - 05/16/84 TIME OF NOTIFICATION - 0142

FACILITY NAME - DAVIS BESSE REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-
CAUSE OF FAILURE - MECHANICAL FAILURE
 SPRAY OR SPRAY BLOCK VALVE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE AT 65% POWER, UNUSUAL EVENT WAS DECLARED SINCE SOURCE OF LEAKAGE COULD
NOT BE POSITIVELY IDENTIFIED. LEAKAGE IS CURRENTLY AT 3.7-4.2 GPM. **UPDATE**
PLANT IN MODE 3 AT 0605.

ACTION TAKEN BY HDO/RDO - R3 (D. HUNTER), EO (ANKRUM), FEMA (T. HUTTON)
PERSON NOTIFYING NRC - R. FLOOD
PERSON ENTERING REPORT - W. BURTON

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 05/16/84 TIME OF EVENT - 0131
DATE OF NOTIFICATION - 05/16/84 TIME OF NOTIFICATION - 1525

FACILITY NAME - DAVIS BESSE REGION - 3
SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

- UPDATE OF 0130 EVENT

-

CAUSE OF FAILURE - MECHANICAL FAILURE

PZR SPRAY VALVE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UNUSUAL EVENT TERMINATED AT 1515, WHEN LEAK WAS STOPPED BY MANUALLY ISOLATING PZR SPRAY VALVE RC2. LEAKAGE DETERMINED TO BE FROM PACKING. REACTOR AT 820 PSI, 365 DEG F. LICENSEE PLANS TO REPACK VALVE AND RESTART ABOUT NOON ON 5/17. MANUAL BYPASS LINE RC262 IN USE FOR PRESSURIZER SPRAY.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 3 (D. HUNTER), I&E (E. ROSSI), FEMA (R. B

ERKEBILE)

PERSON NOTIFYING NRC - J. MICHAELIS

PERSON ENTERING REPORT - S LONG

DATE OF EVENT - 05/16/84

TIME OF EVENT - 1208

DATE OF NOTIFICATION - 05/16/84

TIME OF NOTIFICATION - 1209

FACILITY NAME - WNP 2

REGION - 5

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - POTENTIAL SABOTAGE

-

-

CAUSE OF FAILURE - POSSIBLE BOMB FOUND

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

DURING A DRILL WITH A SCENARIO INVOLVING EXPLOSIONS, A "BLACK BLOB ABOUT THE SIZE OF A SOFTBALL" WAS NOTICED ON THE SIDE OF THE NITROGEN INERTING TANK. THE DRILL WAS SECURED AND AN UNUSUAL EVENT DECLARED AT 0908 PDT. SEARCH OF THE PLANT REVEALED A SIMILAR BLOB ON THE SIDE OF THE CONDENSATE STORAGE TANK. THE RICHLAND BOMB SQUAD RESPONDED, AND DETERMINED THAT BOTH WERE SEALING MATERIAL. (SEE

ACTION TAKEN BY HDO/RDO - NOTIFIED COMMISSIONERS ASST'S, I&E, NRR, EDO'S OFFICE, FEMA, PUBLIC AFFAIRS, IAT

PERSON NOTIFYING NRC - P. POWELL

PERSON ENTERING REPORT - S. LONG

DATE OF EVENT - 05/16/84

TIME OF EVENT - 1210

DATE OF NOTIFICATION - 05/16/84

TIME OF NOTIFICATION - 1209

FACILITY NAME - WNP 2

REGION - 5

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - POSSIBLE SABOTAGE

- (CONTINUATION)

-

CAUSE OF FAILURE - POSSIBLE BOMB FOUND

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

(CONTINUATION) OBSERVATION OF THE BLOBS, BOTH OF WHICH WERE 20' TO 25' ABOVE GROUND LEVEL, INDICATED THAT THEY HAD BOTH BEEN IN THEIR LOCATIONS FOR EXTENDED PERIODS, PROBABLY SINCE CONSTRUCTION. THEREFORE THEY ARE NOT SUSPECTED OF BEING AN INTENTIONAL HOAX. THE UNUSUAL EVENT WAS TERMINATED AT 1138 PDT. THE REACTOR WAS AT 4% POWER.

ACTION TAKEN BY HDO/RDO - -
PERSON NOTIFYING NRC - -
PERSON ENTERING REPORT - -

DATE OF EVENT - 05/16/84 TIME OF EVENT - 1610
DATE OF NOTIFICATION - 05/16/84 TIME OF NOTIFICATION - 1818

FACILITY NAME - FT CALHOUN REGION - 4
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - S/G LEAK DURING HYDRO

-
-
CAUSE OF FAILURE - MECHANICAL FAILURE
S/G TUBE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

DURING SYSTEM HYDRO FOLLOWING 75 DAY OUTAGE, LICENSEE DETECTED INCREASING LEVEL AND RADIOACTIVITY IN S/G B THAT WAS INDICATIVE OF TUBE LEAK. RCS WAS AT 1800 PSI. S/G HAD LEAKED BEFORE OUTAGE, BUT LEAK COULD NOT BE FOUND. ATMOSPHERIC STEAM DUMPS WERE USED TO CONTROL SYSTEM TEMP, BUT LICENSEE DOES NOT BELIEVE THAT SIGNIFICANT RELEASE OCCURRED, BASED ON SAMPLING. S/G B IS NOW ISOLATED. LICENSEE PL

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 4 (R. EVERETT), FEMA (T. COTTER), EO (G. ANKRUM), I&E (E. ROSSI)
PERSON NOTIFYING NRC - G. GATES
PERSON ENTERING REPORT - S. LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 05/16/84 TIME OF EVENT - 2025
DATE OF NOTIFICATION - 05/16/84 TIME OF NOTIFICATION - 2039

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-
CAUSE OF FAILURE - INTENTIONAL

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UNIT IS SHUTTING DOWN FOR PLANNED OUTAGE. D/W IS BEING DEINERTED, PREPARATORY TO ENTRY. ONE D/W OXYGEN SENSOR IS INOPERABLE. THE OTHER IS RECALIBRATED TO MEASURE BREATHABLE CONCENTRATIONS, MAKING IT TECHNICALLY INOPERABLE. THIS PUTS PLANT IN LCO A/S TO BE IN COLD S/D IN 24 HRS. LICENSEE INTENTIONALLY ENTERED THE A/S BECAUSE IT INTENDS TO SHUT DOWN. REACTOR POWER IS 75%.

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 3 (J. STREETER), EO (G. ANKRUM), FEMA

(T. COTTER)
PERSON NOTIFYING NRC - G. THUELLEN
PERSON ENTERING REPORT - S. LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 05/18/84 TIME OF EVENT - 1150
DATE OF NOTIFICATION - 05/18/84 TIME OF NOTIFICATION - 1235

FACILITY NAME - TMI 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - BOTH DG'S OUT OF SERVICE

-
-
CAUSE OF FAILURE - ELECTRICAL FAILURE
 "A" DG OUTPUT BRKR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
DECLARED NOUE AT 1150 WHEN, WITH "B" DG OUT FOR MAINTENANCE, ATTEMPT WAS MADE
TO START "A" DG. IT STARTED, CAME UP TO SPEED & VOLTAGE, BUT OUTPUT BREAKER
WOULD NOT CLOSE; HENCE BOTH DG'S WERE INOP. PRESENTLY RUNNING "B" DG TO ESTAB
LISH 1-HR OPERABILITY. ELECTRICIANS TROUBLE-SHOOTING "A" DG OUTPUT BREAKERS.
1336 UPDATE NOUE TERM @ 1333; "B" DG OPERABLE.

ACTION TAKEN BY HDO/RDO - RDO L. BETTENHAUSEN, EO C. ROSSI, FEMA W. CHURCH
PERSON NOTIFYING NRC - L. RYAN/M. FAUBER
PERSON ENTERING REPORT - O. MERRILL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 05/18/84 TIME OF EVENT - 1817
DATE OF NOTIFICATION - 05/18/84 TIME OF NOTIFICATION - 1908

FACILITY NAME - TMI 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - BOTH B/UP DG'S INOPERABLE

-
-
CAUSE OF FAILURE - ELECTRICAL FAILURE
 K-1 RELAY ON "B" DG

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
NOUE DECLARED AT 1817; BOTH BACKUP DG'S OUT OF SERVICE. A-GEN OUT EARLIER (SE
E 1150 EVENT 05/18); B-GEN HAD BEEN DECLARED OPERABLE FOLLOWING 1-HR OPERABIL
ITY TEST, BUT HAD BEEN STOPPED. K-1 RELAY ON B-GEN THAT CLOSES OUTPUT BREAKER
CONTACTS BEGAN SMOKING -- SHORTED OUT, BUT NO FIRE, WITH B-GEN NOT RUNNING A
T THE TIME. CAUSE OF SHORTING UNKNOWN; MIGHT REPLACE THE K-1 RELAY. (CON'T NE
XT ENTRY)

ACTION TAKEN BY HDO/RDO - RDO L. BETTENHAUSEN, EO G. ANKRUM, FEMA T. HUTTON
PERSON NOTIFYING NRC - R. BARNES
PERSON ENTERING REPORT - O. MERRILL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 05/18/84 TIME OF EVENT - 1818
DATE OF NOTIFICATION - 05/18/84 TIME OF NOTIFICATION - 2032

FACILITY NAME - TMI-2
TYPE OF FACILITY - POWER REACTOR

REGION - 1

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - UPDATE OF 1817 EVENT

CAUSE OF FAILURE - UPDATE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

D. BEDELL, MGR OF COMMCTNS GPU NUCL ADVISED THAT THEY ISSUED A PRESS RELEASE ABOUT 2000 RE: THIS EVENT. UPDATED AT 2128: A-GEN RUNNING SINCE 1931; REPLACE SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
D COIL THAT PERMITS CLOSURE OF OUTPUT BRKR. BYPASSING K-1 RELAY IN B-GEN -- EXPECT IT TO BE OPERABLE SOON. UPDATE AT 2155: R. BARNES TMI-2: NOUE TERM 2145 : A-GEN OPERABLE, B-GEN BEEN RUNNING FOR 1/2 HR & WILL BE OPERABLE IN 1/2 HR.

2218 UPDATE: 2

ACTION TAKEN BY HDO/RDO - RDO L. BETTENHAUSEN, EO G. ANKRUM, FEMA G. TROTTER, COMM ASSTS, OPA, EDO, IE, NRR (NO ANSW
PERSON NOTIFYING NRC - BEDELL & BARNES
PERSON ENTERING REPORT - O. MERRILL

DATE OF EVENT - 05/18/84 TIME OF EVENT - 2315
DATE OF NOTIFICATION - 05/18/84 TIME OF NOTIFICATION - 2321

FACILITY NAME - BROWNS FERRY 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - ELECTRICAL FAILURE
RELAY & WIRING IN AUX INSTR RM
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

DECLARED NOUE @ 2315 WHILE AT 60% PWR DOING MAINTCE ON SECONDARY SIDE -- FW H TRS, FP, ETC. LOST DRYWELL CAM (CON'T AIR MONITOR) & SUMP PUMP, SO HAVE NO WAY OF MONITORING LEAKAGE IN D/W. T/S 36C2&3 REQ'S BE IN COLD S/D W/IN 24 HR; HAVE STARTED S/D. CAUSE: RELAY & WIRING PROBLEM IN AUX INSTR ROOM; ENGR PERS ON SITE WORKING ON PROBLEM. 2338 UPDATE: PROBLEM RESOLVED; NOUE TERM @ 2337.

ACTION TAKEN BY HDO/RDO - RDO D. MONTGOMERY, EO G. ANKRUM, FEMA T. HUTTON
PERSON NOTIFYING NRC - W. BANKS
PERSON ENTERING REPORT - O. MERRILL

DATE OF EVENT - 05/22/84 TIME OF EVENT - 1642
DATE OF NOTIFICATION - 05/22/84 TIME OF NOTIFICATION - 1725

FACILITY NAME - BROWNS FERRY REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SECURITY

CAUSE OF FAILURE - MECHANICAL FAILURE
BRAKES

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

NOUE WAS DECLARED AT 1542 CDT WHEN A DRIVERLESS TRACTOR (TRUCK) ROLLED DOWN A HILL AND RAN INTO THE FRONT GATE. THE INCIDENT WAS DETERMINED NOT TO BE DELIBERATE. COMP MEASURES WERE TAKEN, GATE BEING REPAIRED, AND NOUE TERMINATED AT 1635 CDT.

ACTION TAKEN BY HDO/RDO - RDO: G JENKINS; EO: E ROSSI; IE: E. JORDAN; FEMA: R. L ITTON

PERSON NOTIFYING NRC -

PERSON ENTERING REPORT - DON MARKSBERRY

DATE OF EVENT - 05/23/84

TIME OF EVENT - 0233

DATE OF NOTIFICATION - 05/23/84

TIME OF NOTIFICATION - 0252

FACILITY NAME - OYSTER CREEK

REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SECURITY/SAFEGUARDS

-

-

CAUSE OF FAILURE - BOMB THREAT

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A MALE CALLER CLAIMING TO BE FROM "PEOPLE AGAINST NUCLEAR POWER" STATED THAT A BOMB WOULD GO OFF WITHIN THE NEXT TWO HOURS. THE REACTOR IS IN A REFUELING OUTAGE. LICENSEE DECLARED UNUSUAL EVENT AT 0235. SEARCH REVEALED NOTHING. LICENSEE TERMINATED UNUSUAL EVENT CLASSIFICATION AT 0440.

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 1 (R. BORES), EO (E. JORDAN), IAT (J. DAVIDSON), FEMA (G. TROTTER)

PERSON NOTIFYING NRC - D. VANBLARCOM

PERSON ENTERING REPORT - S. LONG

DATE OF EVENT - 05/27/84

TIME OF EVENT - 1740

DATE OF NOTIFICATION - 05/29/84

TIME OF NOTIFICATION - 1825

FACILITY NAME - TURKEY POINT 4

REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-

-

CAUSE OF FAILURE - PERSONNEL ERROR

RADIOACTIVE RELEASE? NO

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

EVENT DESCRIPTION -

(LATE REPORT) DURING MAINTENANCE ON A VALVE IN THE LINE LEADING FROM THE REACTOR COOLANT DRAIN TANK TO THE CVCS HOLDUP TANK, ONLY SINGLE VALVE PROTECTION EXISTED. THIS CONSTITUTED LOSS OF CNMT INTEGRITY AND WAS IN VIOLATION OF THE IR T.S. THIS CONDITION LASTED FOR APPROX. 2.5 HR'S. IN ACCORDANCE WITH THEIR EMERG. PLAN THEY DECLARED AN NOUE AND THEN TERMINATED IT; BOTH TODAY AT 181

0. UNIT WAS IN
ACTION TAKEN BY HDO/RDO - EO (R. HEISHMAN), REGION 2 (J. BLAKE)
PERSON NOTIFYING NRC - D. TAYLOR
PERSON ENTERING REPORT - D. POWELL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 05/30/84 TIME OF EVENT - 1100
DATE OF NOTIFICATION - 05/30/84 TIME OF NOTIFICATION - 1138

FACILITY NAME - SALEM 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE

SI THROTTLE VALVES
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
AFTER REVIEW OF RADIOGRAPHIC TESTS ON THE FLOW CONTROL VALVES IN THE HI-HI HE
AD INJ SYS IT WAS FOUND THAT VALVES SJ-16/21 AND 22 HAD THEIR DISCS BACKED OF
F OF THE STEM. PROPER FLOW THROUGH THESE VALVES COULD NOT BE ASSURED SO THE
VALVES WERE DECLARED INOP. THIS PUT THE PLANT IN A 6 HR ACTION STATEMENT TO B
E IN H/S AND REQUIRES THEM TO DECLARE AN NOUE. THEY WILL BE IN THE NOUE UNTIL
MODE 5 IS REAC

ACTION TAKEN BY HDO/RDO - E. ROSSI, R-1 (J. DURR), FEMA (B. BERKLEY),
PERSON NOTIFYING NRC - W. WALLACE
PERSON ENTERING REPORT - D. POWELL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 05/30/84 TIME OF EVENT - 1845
DATE OF NOTIFICATION - 05/30/84 TIME OF NOTIFICATION - 1855

FACILITY NAME - TURKEY POINT 4 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOSS OF CNTMT INTEGRITY

CAUSE OF FAILURE - SEE BELOW

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
THE CNTMT ISOL VALVE LEADING FROM THE RCDT TO THE CVCS HOLDUP TANK WAS FOUND
TO BE INOP. (SEE 05/29/84 EVENT) THEY MUST TAKE THE VALVE OUT FOR REPAIR. THE
Y HAVE UPSTREAM ISOL VALVES BUT CANNOT TAKE CREDIT FOR THEM AS A CNTMT ISOL V
ALVE. THEREFORE THEY WILL BE OUTSIDE T.S. FOR ABOUT 4 TO 5 HRS WHILE THEY REP
AIR VALVE. UNIT IS IN HOT S/D, PRES-2235 PSIG AND TEMP-547 DEGREES.

ACTION TAKEN BY HDO/RDO - FEMA (G. TROTTER), REGION 2 (J. BLAKE), EO (R. HEISHMA
N)
PERSON NOTIFYING NRC - D. TAYLOR
PERSON ENTERING REPORT - D. POWELL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 05/31/84 TIME OF EVENT - 2330

DATE OF NOTIFICATION - 06/01/84 TIME OF NOTIFICATION - 0016

FACILITY NAME - PRAIRIE ISLAND 1
TYPE OF FACILITY - POWER REACTOR

REGION - 3

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-

-

CAUSE OF FAILURE - MECHANICAL FAILURE
STANDPIPE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

CAUSTIC ADDITION STANDPIPE DEVELOPED A LEAK WHILE ON RECIRC WHICH CAUSED THE LOSS OF 2000 GAL OF 10% NAOH. THE LEAK WAS ISOLATED AT 2245 CDT. 1000 GAL REMAINS. AS REQUIRED BY LCO A/S, THE RX WILL BE BROUGHT TO COLD S/D. EST TIME TO COLD S/D IS 5 HRS. CAUSTIC REQUIRED TO FILL STANDPIPE MUST BE OBTAINED OFFSITE.

(CAUSTIC IS USED BY THE CONT SPRAY FOR IODINE SCAVAGING) RX AT 100%.

ACTION TAKEN BY HDO/RDO - RDO: WIEDEMAN, EO: HEISHMAN, FEMA: LITTON
PERSON NOTIFYING NRC - VALTAKIS
PERSON ENTERING REPORT - DON MARKSBERRY

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 06/01/84 TIME OF EVENT - 1440
DATE OF NOTIFICATION - 06/01/84 TIME OF NOTIFICATION - 1504

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

FACILITY NAME - VERMONT YANKEE REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-

-

CAUSE OF FAILURE - INOPERABLE BATTERY

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE AT 92% POWER, PREVENTIVE MAINTENANCE TESTS WERE BEING DONE ON THE "A" STATION BATTERY. AS A RESULT OF THE FAILURE OF ONE OF THE BATTERY'S CELLS, THE BATTERY WAS DECLARED INOPERABLE AS REQUIRED BY TECH SPECS AND AN UNUSUAL EVENT WAS DECLARED. PLANT MUST BE IN COLD S/D WITHIN 24 HOURS. PLANT IS CURRENTLY AT 91% POWER AND IS DECREASING AT <1%/MIN.

ACTION TAKEN BY HDO/RDO - R1 (J. DURR), IE (E. ROSSI), FEMA (G. TROTTER)
PERSON NOTIFYING NRC - J. HERRON
PERSON ENTERING REPORT - W. BURTON

DATE OF EVENT - 06/03/84 TIME OF EVENT - 0910
DATE OF NOTIFICATION - 06/03/84 TIME OF NOTIFICATION - 1056

FACILITY NAME - CONNECTICUT YANKEE REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-

-

CAUSE OF FAILURE - UNDETERMINED

RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -

WHILE STARTING WASTE LIQUID EVAPORATOR, ALIGNMENT OF PURGE VENTS PER PROCEDURE SOMEHOW RESULTED IN INSTANTANEOUS RELEASE OF RAD GAS, ASSUMED TO BE XE-133. LICENSEE IS SAMPLING NOW AND ESTIMATES REL AT 38,000 MICROCI/SEC (TS LIM IS 29,700) FOR 4-5 SEC. NOUE TERMINATED WITHIN SECONDS.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG I DO (DURR), EO (HEISHMAN), FEMA (HUTTON)
PERSON NOTIFYING NRC - DEAN HADFIELD
PERSON ENTERING REPORT - VERN HODGE

DATE OF EVENT - 06/04/84 TIME OF EVENT - 1419
DATE OF NOTIFICATION - 06/04/84 TIME OF NOTIFICATION - 1457

FACILITY NAME - MONTICELLO REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ESF ACTUATION LOSS OF OFF. POW.

CAUSE OF FAILURE - PERSONNEL ERROR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A MOMENTARY LOSS OF OFFSITE AC POWER OCCURRED WHEN AN ERROR WAS MADE DURING PREVENTATIVE MAINTENANCE WORK ON A CIRCUIT BREAKER (BREAKER WAS NOT IDENTIFIED). OFFSITE AC POWER WAS LOST FOR APPROX. TWO MINUTES AND THEN WAS RESTORED. PLANT RECEIVED A GROUP 2 ISOLATION, ONE SSGT SYSTEM ACTUATED, AND THE #11 DIESEL STARTED. ALL SYSTEMS WERE RETURNED TO NORMAL.

ACTION TAKEN BY HDO/RDO - R3 (W. SHAFER), IE (E. ROSSI), FEMA (L. BERGSTROM)
PERSON NOTIFYING NRC - C. SCHEBONSKI
PERSON ENTERING REPORT - W. BURTON

DATE OF EVENT - 06/08/84 TIME OF EVENT - 1300
DATE OF NOTIFICATION - 06/08/84 TIME OF NOTIFICATION - 1321

FACILITY NAME - PEACH BOTTOM 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - EXPLOSIVE MIXTURE IN DRYWELL

CAUSE OF FAILURE - ACETYLENE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PEACH BOTTOM 2 EVENT REPORTED AT 1236 WAS DECLARED AN UNUSUAL EVENT AT 1300. *** UPDATE *** TERMINATED UNUSUAL EVENT AT 1340 BASED ON RESULTS OF 2 INDEPENDENT SURVEYS. COMBUSTIBLE GAS INDICATORS READ 0 ON BOTH SURVEYS. OXYGEN READ 21% THROUGHOUT THE DRYWELL.

ACTION TAKEN BY HDO/RDO - R1 COLLINS; IE ROSSI; FEMA LITTON
PERSON NOTIFYING NRC - HESLER
PERSON ENTERING REPORT - R. SMITH

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 06/12/84 TIME OF EVENT - 1632
DATE OF NOTIFICATION - 06/12/84 TIME OF NOTIFICATION - 1644

FACILITY NAME - RANCHO SECO REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - PERSONNEL INJURIES
-
-

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

TWO PERSONNEL WERE STEAMED WHILE WORKING ON THE AUX BOILER. ONE VICTIM WITH BURNS OVER 90% OF HIS BODY WAS TRANSPORTED OFFSITE IN A STATE HIGHWAY PATROL HELICOPTER. THE OTHER LESSER BURNED VICTIM WAS TRANSPORTED BY AMBULANCE. NO CONTAMINATION REPORTED. *UPDATE (1700 EDT)* NOUE TERMINATED AT 1400 PDT. VICTIMS TRANSPORTED OFFSITE. *UPDATE (2049 EDT)* TWO INDIVIDUALS IN CRITICAL CONDITION.

ACTION TAKEN BY HDO/RDO - RDO, EO, IE: SCHWARTZ, COMM ASST, SECY, NRR, PAO, FEMA, EDO: REHM COULD NOT BE REACHED
PERSON NOTIFYING NRC - J DELRUE
PERSON ENTERING REPORT - DON MARKSBERRY

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 06/15/84 TIME OF EVENT - 0718
DATE OF NOTIFICATION - 06/15/84 TIME OF NOTIFICATION - 0719

FACILITY NAME - COOPER REGION - 4
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - FLOODING
-
-

CAUSE OF FAILURE - N/A

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WITH PLANT AT 53% POWER, NOUE WAS DECLARED WHEN MISSOURI RIVER REACHED 897 FEET. ANTICIPATE RIVER CREST OF 900 FEET AT 1200 CDT (1300 EDT) AND PLANT SHOULD NOT BE AFFECTED.

ACTION TAKEN BY HDO/RDO - R4 (D. HUNNICUTT), EO (E. ROSSI), FEMA (W. CHURCH), PUBLIC AFFAIRS (F. INGRAM)
PERSON NOTIFYING NRC - J. BEASLEE
PERSON ENTERING REPORT - W. BURTON

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 06/15/84 TIME OF EVENT - 1815

DATE OF NOTIFICATION - 06/15/84 TIME OF NOTIFICATION - 1827

FACILITY NAME - LASALLE 2
TYPE OF FACILITY - POWER REACTOR

REGION - 3

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
RELIEF VALVE BELLOWS
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

HPCS DISCHARGE RELIEF VALVE BELLOWS RUPTURED AT 0315 THIS MORNING. NOW LICENSEE DECIDED THE POSSIBILITY OF CONTAINMENT INTEGRITY VIOLATION PROMPTED DECLARATION OF UNUSUAL EVENT. TS 3.6.1.1 REQUIRES HOT S/D IN 12 HRS. RTR NOW AT 3 0% POWER AND DECREASING. LICENSEE IS REMOVING THE VALVE AND INSTALLING A BLI

ND FLANGE. THE SRI IS MONITORING.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG III DO (CREED), EO (ROSSI), FEMA (SPALDING)

PERSON NOTIFYING NRC - JOHN SHETTERLY
PERSON ENTERING REPORT - VERN HODGE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 06/15/84 TIME OF EVENT - 0719
DATE OF NOTIFICATION - 06/18/84 TIME OF NOTIFICATION - 0103

FACILITY NAME - COOPER
TYPE OF FACILITY - POWER REACTOR

REGION - 4

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - FLOODING

- **UPDATE**

CAUSE OF FAILURE - N/A

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

THE NOUE AT COOPER IS CONTINUING: THE MO RIVER CRESTED AT 897FT, 10IN. @ ABO
SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

UT 0300 ON 06/16/84. THE RIVER WENT DOWN TO 896FT, 10.5IN ABOUT 1500 06/17/84 THEN STARTED TO RISE AGAIN. THIS RISE WAS PREDICTED ON SUN, 06/17. THE EXPECTED CREST IS 897FT, 4IN. **UPDATE** AT 0500, 06/18, LEVEL IS 897FT, 0IN--STEADY FOR LAST 4 HRS.

ACTION TAKEN BY HDO/RDO - N/A
PERSON NOTIFYING NRC - LICENSEE
PERSON ENTERING REPORT - BILL JONES

DATE OF EVENT - 06/18/84 TIME OF EVENT - 2042
DATE OF NOTIFICATION - 06/18/84 TIME OF NOTIFICATION - 2052

FACILITY NAME - COOPER
TYPE OF FACILITY - POWER REACTOR

REGION - 4

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - FLOODING (** UPDATE **)

CAUSE OF FAILURE - SEE BELOW

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

RIVER LEVEL AT 2042 (EDT) IS 897 FT-4 INCHES. EXPECTED RIVER CREST BETWEEN 03 00(CDT) AND 0600(CDT). LEVEL AT CREST 897 FT-10.8 INCHES.

ACTION TAKEN BY HDO/RDO - !!!!!

PERSON NOTIFYING NRC - J. BOYD

PERSON ENTERING REPORT - D. POWELL

DATE OF EVENT - 06/20/84

TIME OF EVENT - 1045

DATE OF NOTIFICATION - 06/20/84 TIME OF NOTIFICATION - 1056

FACILITY NAME - MILLSTONE

REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - LOSS OF EOF

CAUSE OF FAILURE - MAINTENANCE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WITH UNIT 1 SHUTDOWN AND UNIT 2 AT 100% POWER, THE EMERGENCY OPERATIONS FACILITY WILL HAVE ITS ELECTRICAL SYSTEMS DEENERGIZED UNTIL APPROXIMATELY 1400 FOR SCHEDULED MAINTENANCE.

ACTION TAKEN BY HDO/RDO - R1 (R. GALLO), 1E (E. ROSSI), FEMA (CHURCH)

PERSON NOTIFYING NRC - J. DIAMOND

PERSON ENTERING REPORT - W. BURTON

DATE OF EVENT - 06/20/84

TIME OF EVENT - 1400

DATE OF NOTIFICATION - 06/20/84 TIME OF NOTIFICATION - 1057

FACILITY NAME - MILLSTONE

REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - LOSS OF EOF

CAUSE OF FAILURE - MAINTENANCE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WITH UNIT 1 SHUTDOWN AND UNIT 2 AT 100% POWER, THE EMERGENCY OPERATIONS FACILITY WILL HAVE ITS ELECTRICAL SYSTEMS DEENERGIZED FROM 1400 TO 1430 FOR SCHEDULED MAINTENANCE. OPS CNTR WILL MONITOR.

ACTION TAKEN BY HDO/RDO - R1 (R. GALLO), IE (E. ROSSI), FEMA (CHURCH)
PERSON NOTIFYING NRC - J. DIAMOND
PERSON ENTERING REPORT - W. BURTON

DATE OF EVENT - 06/20/84 TIME OF EVENT - 1527
DATE OF NOTIFICATION - 06/20/84 TIME OF NOTIFICATION - 1601

FACILITY NAME - DIABLO CANYON REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SEISMIC DISTURBANCE

CAUSE OF FAILURE - EARTH MOVEMENT

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

EARTHQUAKE MEASURING 4 ON RICHTER SCALE WAS FELT AT SITE. PRIMARY DETECTION S
YS DID NOT REGISTER BUT SECONDARY DETECTION SYS DID REGISTER THE QUAKE. NOUE
TERMINATED AT 1555 AFTER INSP OF CNTMT AND CR REVEALED NO ABNORMALITIES. UNIT
IS IN COLD S/D AND WAS AT TIME OF EVENT. EPICENTER LOCATED AT 34 DEG 7 MIN-N
, 121 DEG-W OR APPROX. 30 MILES SOUTH OF SITE. COMM ASST'S BRIEFED, PAD NOTI
FIED.

ACTION TAKEN BY HDO/RDO - R-5(R. SCARANO), E.O.(E.ROSSI), FEMA(BERKEBILE),T. REH
M.A. BATES (SECY)
PERSON NOTIFYING NRC - J. BECKER
PERSON ENTERING REPORT - D. POWELL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 06/24/84 TIME OF EVENT - 1700
DATE OF NOTIFICATION - 06/24/84 TIME OF NOTIFICATION - 1808

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - ECG INOP > A/S LIMIT

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

THE 7-DAY LCO ACTION STATEMENT TIME LIMIT FOR REPAIRING AN INOPERABLE EMERGEN
CY DIESEL GENERATOR EXPIRES 2055 CDT, THIS DATE. DURING TESTING, IT WAS DISC
OVERED THAT THE NEWLY INSTALLED SUPERCHARGER WAS RULING. IT WAS DETERMINED
THAT REPAIRS COULD NOT BE COMPLETED IN TIME, SO REACTOR SHUT DOWN WAS INITIAT
ED FROM 99% POWER AT 1646 CDT. AN UNUSUAL EVENT WAS DECLARED AT 1700 CDT BEC
AUSE THE SHUT D

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 3 (R. GREGER), EO (P. MCKEE), AND
FEMA (W. CHURCH)
PERSON NOTIFYING NRC - W. BECK
PERSON ENTERING REPORT - S. LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 06/25/84 TIME OF EVENT - 0630
DATE OF NOTIFICATION - 06/25/84 TIME OF NOTIFICATION - 0652

FACILITY NAME - TURKEY POINT 3 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - PRIMARY LEAK

CAUSE OF FAILURE - MECHANICAL FAILURE
PZR LEVEL TRANS.
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
WHILE AT 100% POWER, PRESSURIZER LEVEL TRANSMITTER 460 WAS LOST. IT IS BELIEVED THAT ITS REFERENCE LEG HAS FAILED. INDICATIONS OF INCREASING SUMP LEVEL, INCREASING CONTAINMENT RADIATION, AND INCREASING CONTAINMENT PRESSURE (1.2 PSI

G). LEAK ESTIMATED AT 10 GPM. PLANT NOTIFIED STATE. PRESS RELEASE MAY BE ISSUED. PLANT IS AT 50% POWER AND DECREASING.

ACTION TAKEN BY HDO/RDO - R2 (E. MCALPINE), EO (P. MCKEE)
PERSON NOTIFYING NRC - J. CROCKFORD
PERSON ENTERING REPORT - W. BURTON

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 06/26/84 TIME OF EVENT - 2145
DATE OF NOTIFICATION - 06/26/84 TIME OF NOTIFICATION - 2228

FACILITY NAME - DRESDEN 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - GSEP IMPLEMENTATION

CAUSE OF FAILURE - ELECTRICAL FAILURE
INDICATION LIGHT
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
AT 1-2% PWR, STARTING UP AFTER 5-DAY OUTAGE, LOST INDICATION ON BREAKER FOR MCC #29-7 THAT FEEDS ECCS VALVES. OPERATOR ATTEMPTED TO FIND CAUSE; ASSUMED HE HAD TRIPPED & RESET BREAKER, BUT APPEARS IT WAS NOT TRIPPED ALTHOUGH LIGHT INDICATED THAT IT HAD. DECLARED NQUE AT 2200 AND TERMINATED SAME AT 2208. RESET; BACK TO NORMAL. LOST VALVE INDICATION OF 2 VALVES ON EACH OF 2 LPCI LOOPS; WILL CYCLE VAL

ACTION TAKEN BY HDO/RDO - RDO C. WILLIAMS, EO D. MATTHEWS, FEMA E. WEINER
PERSON NOTIFYING NRC - V. ROCKOVSKI
PERSON ENTERING REPORT - O. MERRILL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 06/27/84 TIME OF EVENT - 0713
DATE OF NOTIFICATION - 06/27/84 TIME OF NOTIFICATION - 0721
SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

FACILITY NAME - BROWNS FERRY 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM MANUAL

CAUSE OF FAILURE - MECHANICAL FAILURE
M/S RELIEF VALVE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

AT 0657 EDT, DURING STARTUP (350 PSI) UNIT 1 M/S RELIEF VALVE LIFTED AND FAILED TO RESEAT. CAUSE OF LIFT UNKNOWN. IN ORDER TO STABILIZE SYSTEM RTR WAS SCRAMMED MANUALLY AT 0708 EDT. RTR LEVEL MAINTAINED BY NORMAL MAKE-UP. TORUS TEMP. (MAX. 100 DEG. F) MONITORED AND TORUS COOLING MANUALLY ACTUATED. UNUSUAL EVENT TERMINATED AT 0725 EDT WHEN VALVE RESEATED WITH SYSTEM AT 100 PSI. PLANT TO EVALUATE VALVE

ACTION TAKEN BY HDO/RDO - R2 D. MCGUIRE, ED ROSSI, FEMA
PERSON NOTIFYING NRC - JONES
PERSON ENTERING REPORT - J. ZUDANS

DATE OF EVENT - 07/03/84 TIME OF EVENT - 0425
DATE OF NOTIFICATION - 07/03/84 TIME OF NOTIFICATION - 0502

FACILITY NAME - SALEM 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT
- S/D REQUIRED BY TECH. SPECS.

CAUSE OF FAILURE - ELECTRICAL FAILURE
CONTROL ROD DRIVES
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

LICENSEE DECLARED AN UNUSUAL EVENT AT 0425 EDT BECAUSE REACTOR IS REQUIRED TO SHUT DOWN BY TECHNICAL SPECIFICATIONS. (SEE EVENT AT 0421, THIS DATE.) REACTOR IS NOW AT 95% POWER. UNUSUAL EVENT WILL BE TERMINATED WHEN REACTOR REACHES HOT STANDBY.

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO (S. EBNETTER), IE (E. ROSSI), FEMA (F. CHURCH)
PERSON NOTIFYING NRC - W. WALLACE
PERSON ENTERING REPORT - S. LONG

DATE OF EVENT - 07/03/84 TIME OF EVENT - 0750
DATE OF NOTIFICATION - 07/03/84 TIME OF NOTIFICATION - 0808

FACILITY NAME - SALEM 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - TERMINATION OF UNUSUAL EVENT

CAUSE OF FAILURE - CDR SYSTEM REPAIRED

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

THE CONTROL ROD DRIVE URGENT FAILURE ALARM WAS CORRECTED BY REPLACING THE MOVABLE GRIPPER AC BUS DUCT FUSE TO THE GROUP C RODS. THIS FUSE HAD BEEN BEHAVING INTERMITTENTLY. GROUP C OPERABILITY WAS DEMONSTRATED ACCORDING TO T.S. 4.

1.3.1.2 BY 0735 EDT. NODE TERMINATED 0750 EDT. REACTOR POWER WAS REDUCED TO 86% BY BORON ADDITION BY TIME EVENT WAS TERMINATED.

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO (S. EBNETTER), IE (E. ROSSI), FEMA (R. LITTON)

PERSON NOTIFYING NRC - PRICE/ SERWAN

PERSON ENTERING REPORT - S. LONG

DATE OF EVENT - 07/03/84

TIME OF EVENT - 1420

DATE OF NOTIFICATION - 07/03/84 TIME OF NOTIFICATION - 1445

FACILITY NAME - RANCHO SECO

REGION - 5

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SG TUBE LEAK

CAUSE OF FAILURE - MECHANICAL FAILURE

SG TUBE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

SG "B" TUBE LEAK INCREASED TO .5 GPM AT 1020 AND 1.37 GPM AT 1420. POWER LEVEL AT 15% WHEN 1.37 GPM REACHED. SHUTDOWN IN PROGRESS. **UPDATE** PLANT SHUTDOWN AT 1610. TERMINATED UNUSUAL EVENT AT 1735 BASED ON NEW LEAK RATE CALC OF .44GPM. PLANT IS COOLING DOWN. EARLIER LEAK RATE CALC OF 1.37GPM MAY HAVE BEEN DUE TO REDUCING POWER WHILE PERFORMING CALC. CALLED LICENSEE AT 2047 FOR UPDATE: 800 PSIG,

ACTION TAKEN BY HDO/RDO - EO,ROSSI ,RDO,T.YOUNG , FEMA,R.BERKEBILE. BRIEFED COMM ASSIST,SECY,PUBLIC AFFAIRS,CONG AFF

PERSON NOTIFYING NRC - N. GIROUX

PERSON ENTERING REPORT - BAILEY

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/03/84

TIME OF EVENT - 2240

DATE OF NOTIFICATION - 07/03/84 TIME OF NOTIFICATION - 2241

FACILITY NAME - DUANE ARNOLD

REGION - 3

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE

STANDBY LIQUID CONTROL PUMPS A&B

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

THE EVENT THAT WAS CALLED A 24 HR LCO AND REPORTED AT 1847 IS NOW CALLED AN UNUSUAL EVENT AND IT HAS BEEN TERMINATED. THE PROBLEM WAS FOUND TO BE LEAKING DISCHARGE CHECK AND DISCH RELIEF VALVES ON THE "B" STANDBY LIQUID CONTROL PUMP. "B" PUMP IS ISOLATED AND "A" PUMP IS OPERABLE. NOW IN A 7 DAY LCO.

ACTION TAKEN BY HDO/RDO - EO, R. HEISHMAN , REG 3, D. DANIELSON

PERSON NOTIFYING NRC - G. THULLEN

PERSON ENTERING REPORT - BAILEY

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/05/84 TIME OF EVENT - 0315
DATE OF NOTIFICATION - 07/05/84 TIME OF NOTIFICATION - 0331

FACILITY NAME - NORTH ANNA 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - CONTAM INJURED PERSONNEL

CAUSE OF FAILURE - FELL FROM SCAFFOLD

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
WITH PLANT AT ZERO POWER, REFUELING, PERSONNEL DOING MAINTENANCE IN UNIT 1 CO

NTAINMENT FELL FROM A SCAFFOLD, INJURING HIS BACK. INJURED PERSONNEL CONTAMIN
ATED ON HIS NRC PROTECTIVE CLOTHING. AFRAID TO DECON BECAUSE OF BACK INJURY.
INJURED TRANSPORTED TO MCV (MEDICAL COLLEGE OF VIRGINIA) AT RICHMOND. NOUE DE
CLARED AT 0315 AND TERMINATED AT 0326.

ACTION TAKEN BY HDO/RDO - RDO K. BARR, EO R. HEISHMAN, FEMA W. CHURCH
PERSON NOTIFYING NRC - R. STARR
PERSON ENTERING REPORT - O. MERRILL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/05/84 TIME OF EVENT - 0822
DATE OF NOTIFICATION - 07/05/84 TIME OF NOTIFICATION - 0851

FACILITY NAME - SALEM 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
CHG PUMP SCTN LINE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
A CRACK IN CHARGING PUMP SUCTION LINE, BELIEVED TO BE VISUALLY DETERMINED. IN
SIGNIFICANT LEAKAGE AT THIS TIME. PLANT WAS AT 100% POWER; NOW COMING DOWN. L
ICENSEE BELIEVES LCO A/S REQUIRES 2 HR TO BE OFF LINE (HOT S/D) -- PRELIMINAR
Y INFORMATION, LICENSEE CHECKING AND WILL CALL BACK. **UPDATE 0945** NOW IN
MODE 3 (HOT S/D); LK RT < 1 GPM FROM HAIRLINE CRACK JUST OUTSIDE HEAT-AFFECTE
D AREA. RGN 1 F
ACTION TAKEN BY HDO/RDO - RDO S. EBNETER, RC K. JACKSON, EO C. ROSSI, FEMA R. BE
RKEBILE
PERSON NOTIFYING NRC - T. FLOYD
PERSON ENTERING REPORT - O. MERRILL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/05/84 TIME OF EVENT - 1955
DATE OF NOTIFICATION - 07/05/84 TIME OF NOTIFICATION - 2110

FACILITY NAME - HADDAM NECK REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - VALVE LEAK

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

EVENT DESCRIPTION -

WHILE AT 84% POWER, INDICATIONS OF A 25 GPM LEAK WERE NOTED FROM VALVE STEM L
EAK/OFF. THE SPECIFIC LEAKING VALVE HAS NOT YET BEEN IDENTIFIED. TEMPERATURE D
ETECTORS WILL BE USED TO LOCATE AND ISOLATE THE VALVE. NO RELEASES. PLANT CUR
RENTLY AT 81% POWER AND DECREASING. **UPDATE @ 0036 07/06** ENTRD LCO A/S @ 0
001; 36 HR TO COLD S/D. LK RT NOW 22 GPM. INVESTIGATING SOURCE OF LEAK; STILL
UNDETERMINED.

ACTION TAKEN BY HDO/RDO - R1 (S. EBNETER), EO (W. HAASS), FEMA (J. GREINER)
PERSON NOTIFYING NRC - L. MONTALVO

PERSON ENTERING REPORT - W. BURTON

DATE OF EVENT - 07/08/84 TIME OF EVENT - 0530
DATE OF NOTIFICATION - 07/08/84 TIME OF NOTIFICATION - 0559

FACILITY NAME - NSF ERWIN REGION - 2
TYPE OF FACILITY - FUEL FACILITY

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT -

CAUSE OF FAILURE -

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

AT 0530 ET, EXPERIENCED A S/D ON BLDG 233 VENTILATION SYSTEM DUE TO SCRUBBER
FAILURE. DECLARED NOUE AT 0540 ET. SUSPECTED CAUSE OF FAILURE DUE TO HI WATER
LEVEL. ALL SAFETY SYSTEMS ARE UNDER CONTROL NO OFFSITE CONSEQUENCES EXPECTED.

ACTION TAKEN BY HDO/RDO - RDO: K. BARR, EO: W. HAASS, FEMA: G. CARTER
PERSON NOTIFYING NRC - F. PETERS
PERSON ENTERING REPORT - DON MARKSBERRY

DATE OF EVENT - 07/09/84 TIME OF EVENT - 0850
DATE OF NOTIFICATION - 07/09/84 TIME OF NOTIFICATION - 1602

FACILITY NAME - SEQUOYAH 1&2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
AIR COMPRESSOR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

BOTH UNITS AT 100% PWR. AT 0750CT "BB" AUX CONTROL AIR COMPRESSOR WAS TAGGED

OUT DUE TO A LEAKING GASKET AND THE PISTON BEING OUT OF ADJUSTMENT. AT A MEETING BETWEEN PLANT MANAGEMENT AND NRC, IT WAS DECIDED AT 1400CT THAT THE PLANT ENTERED A LCO AT 0750CT WHEN BOTH "AA" & "BB" COMPRESSORS WERE INOP., GIVING THEM 1HR TO FIX OR BE IN HOT S/B IN 6 HRS. AT 1438CT NOUE DECLARED AND PLANT S/D STARTED.

ACTION TAKEN BY HDO/RDO - REG 2 FREDRICKSON, IE ROSSI, FEMA BERKEBILE
PERSON NOTIFYING NRC - JOHNSON
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 07/09/84 TIME OF EVENT - 0851
DATE OF NOTIFICATION - 07/09/84 TIME OF NOTIFICATION - 1602

FACILITY NAME - SEQUOYAH 1&2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-
CAUSE OF FAILURE - MECHANICAL FAILURE
AIR COMPRESSOR
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
CONTINUATION AT 1448CT THE "BB" AIR COMPRESSOR WAS RETURNED TO SERVICE AND THE NOUE AND LCO WERE TERMINATED. PLANT S/D WAS ALSO TERMINATED.

ACTION TAKEN BY HDO/RDO - REG 2 FREDRICKSON, IE ROSSI, FEMA BERKEBILE
PERSON NOTIFYING NRC - JOHNSON
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 07/09/84 TIME OF EVENT - 0940
DATE OF NOTIFICATION - 07/09/84 TIME OF NOTIFICATION - 1003

FACILITY NAME - PALISADES REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - N/A

-
-
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
CAUSE OF FAILURE - LIGHTENING

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
LIGHTENING TOOK OUT THE OFFSITE SIREN SYSTEM. LICENSEE NOTIFIED AT 0940 EDT OF THE EVENT IN WHICH TIME A NOUE WAS DECLARED. LICENSEE NOTIFIED STATE POLICE, SHERIFF DEPT. SIREN CURRENTLY BEING REPAIRED. RX IS AND HAS BEEN IN COLD S/D. **UPDATE** NOUE TERMINATED AT 1438EDT. TWO OUT OF THREE SYSTEMS OPERABLE.

ACTION TAKEN BY HDO/RDO - RDO: D DANIELSON, EO: E ROSSI, FEMA: F CHURCH
PERSON NOTIFYING NRC - E THOMPSON
PERSON ENTERING REPORT - DON MARKSBERRY

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/09/84 TIME OF EVENT - 1650
DATE OF NOTIFICATION - 07/09/84 TIME OF NOTIFICATION - 1701

FACILITY NAME - CALVERT CLIFFS 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - RCS LEAKAGE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UPDATE REACTOR IN CONTROLLED S/D(54% PWR) DUE TO UNIDENTIFIED RCS LEAKAGE OF 1.73GPM. NO.12 D/G OUT OF SERVICE BUT SHOULD BE RETURNED TO SERVICE BY

1830. ALL OTHER ESF SYS. ARE OPERABLE. ****UPDATE/1952**** REACTOR IS IN MODE 2(2XPWR) AT 1842 AND PLANT PERSONNEL ARE LOOKING FOR THE LEAK IN THE 22B RCS PMP BAY LEAK RATE IS STILL 1.73 GPM. NO. 12 D/G OPERABLE AT 1920.

ACTION TAKEN BY HDO/RDO - RDO GLENN, IE ROSSI, ED HAASS, FEMA BERGSTROM
PERSON NOTIFYING NRC - HOLBA/GROOM
PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/11/84 TIME OF EVENT - 1920
DATE OF NOTIFICATION - 07/11/84 TIME OF NOTIFICATION - 1939

FACILITY NAME - PEACH BOTTOM 3 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM TURBINE TRIP

CAUSE OF FAILURE - LIGHTNING

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

REACTOR TRIPPED FROM >30% ON TURB TRIP. LIGHTNING STRUCK IN THE SWITCHYARD CAUSING LOCKOUT RELAY TO GO OUT, RESULTING IN A TURB TRIP. THERE APPEARS TO BE NO DAMAGE IN THE SWITCHYARD THEY WILL INVESTIGATE BEFORE RESTART. THERE WAS ALSO AN INDICATION ON THE LIGHT PANNEL IN THE CONTROL RM THAT A RELIEF VALVE MAY HAVE LIFTED. THIS IS BEING INVESTIGATED. **UPDATE**NOUE TERMINATED AT 2100. IT NOW LOOKS

ACTION TAKEN BY HDO/RDO - RDO ELSASSER, ED COBB, FEMA LITTON
PERSON NOTIFYING NRC - WIDENER
PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/12/84 TIME OF EVENT - 0115
DATE OF NOTIFICATION - 07/12/84 TIME OF NOTIFICATION - 0128

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - ELECTRICAL FAILURE
RAD MONITOR AND FLOW CONTROL VALVE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

BOTH STANDBY FILTER UNITS FOR CONTROL ROOM VENT DECLARED INOPER. THE UNIT WITH INOPER RAD MONITOR WILL BE STARTED MANUALLY AND LEFT ON WHILE UNIT WITH INOPER VALVE IS REPAIRED. LCO ENTERED; 24 HR TO REPAIR OR COLD SHUTDOWN. **UPDATE** UNIT MANUALLY STARTED AT 0242 AND NOUE CANCELLED. EXITED 24 HR LCO AND ENTERED 7 DAY LCO TO REPAIR SECOND UNIT OR GO TO COLD S/D.

ACTION TAKEN BY HDO/RDO - REG 3, W. FORNEY EO, L. COBB FEMA, J. GREINER
PERSON NOTIFYING NRC - G. THULLEN
PERSON ENTERING REPORT - BAILEY

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
DATE OF EVENT - 07/12/84 TIME OF EVENT - 1720
DATE OF NOTIFICATION - 07/12/84 TIME OF NOTIFICATION - 1747

FACILITY NAME - TURKEY POINT 3 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - PRIMARY LEAK

CAUSE OF FAILURE - MECHANICAL FAILURE
PZR LEVEL TRANS.
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE AT 100% POWER, PRESSURIZER LEVEL TRANSMITTER 459A FAILED. CAUSE IS BELIEVED TO BE A PACKING LEAK. LEAK IS APPROXIMATELY 13.5 GPM (TECH SPEC LIMIT IS 10 GPM). SHUTDOWN WAS INITIATED. PLANT CURRENTLY AT 95% POWER. **UPDATE**2200 NRC ON SITE. PLANT WILL COOLDOWN USING ATMOSPHERIC DUMPS. NO KNOWN LEAKING ASSEMBLIES OR PRIMARY-TO-SECONDARY LEAKAGE.

ACTION TAKEN BY HDO/RDO - R2 (N. SINKULE), EO (L. COBB), FEMA (BERKEBILE)
PERSON NOTIFYING NRC - J. CROCKFORD
PERSON ENTERING REPORT - W. BURTON

DATE OF EVENT - 07/12/84 TIME OF EVENT - 1720
DATE OF NOTIFICATION - 07/12/84 TIME OF NOTIFICATION - 1747

FACILITY NAME - TURKEY POINT 3 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - PRI LEAK-CONTINUATION
- UPDATE

CAUSE OF FAILURE - MECHANICAL FAILURE
PZR LEVEL TRANS.
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

R.I.(R. BREWER) CALLED AT 0050, 7/13 WITH FOLLOWING INFO: PRI PRESS 1000 PSIG, LEAK RATE 10 GPM, REACTOR BLDG ACTIVITY- 1.24 E-7 MICROCURIES/ML (<.25 M

C), REACTOR BLDG TDDINE-3.4 E-9 MICROCURIES/ML (2.25 MPC). SG ACTIVITY-4.3 E-7 MICROCURIES/ML. LICENSEE CALLED AT 0206 (J. WEBB) : LEAK 7.5 GPM, PRESS 680 PSIG, TEMP 395F. 0507-VALVE 538 BACKSEATED, LEAK STOPPED, NOUE TERMINATE D.

ACTION TAKEN BY HDO/RDO - REG 2, M. SINKULE, EO, L. COBB, FEMA, J. GREINER
PERSON NOTIFYING NRC - R. BREWER/J.WEBB
PERSON ENTERING REPORT - BAILEY

DATE OF EVENT - 07/16/84 TIME OF EVENT - 1850
DATE OF NOTIFICATION - 07/16/84 TIME OF NOTIFICATION - 1943

FACILITY NAME - LACROSSE REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOSS OF SITE POWER

CAUSE OF FAILURE - LIGHTNING STRIKE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

DUE TO LIGHTNING IN SWITCH YARD, OFF SITE POWER WAS LOST FROM 1850 TO 1910. MAIN PROBLEM AT TIME OF CALL IS PROBLEM WITH RESTORING POWER TO MOTOR CNTRL CE NTER WHICH POWERS SEAL INJ PMP. UNTIL THAT IS RESTORED RECIRC PMP'S CAN'T BE S TARTED. DUE TO OPERATING COND RECIRC NOT NEEDED FOR COOLING. D/G'S WERE RUN NING DURING LOSS OF OFF SITE POWER.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 3 DO(R. WALKER); EO(L. COBB); FEMA(WALT C HURCH)
PERSON NOTIFYING NRC - DAVE RYBARIK
PERSON ENTERING REPORT - BILL JONES

DATE OF EVENT - 07/16/84 TIME OF EVENT - 1851
DATE OF NOTIFICATION - 07/16/84 TIME OF NOTIFICATION - 2141

FACILITY NAME - LACROSSE REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - **UPDATE**

CAUSE OF FAILURE - LIGHTNING STRIKE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

**UPDATE OF LACROSSE NOUE: NOUE WAS TERMINATED AT 1910 WHEN OFF-SITE POWER WA S RESTORED. LICENSEE IS INVESTIGATING WHETHER A NOUE NEEDED TO BE DECLARED WH ILE HOT S/D. RECIRC PMP'S BACK IN SERVICE. INVESTIGATING WHY A D/G STARTED B UT DID NOT GO ON BUSS (BREAKER DIDN'T CLOSE). OTHER D/G CARRIED LOAD DURING L OSS OF OFF SITE POWER. A PRESS RELEASE WAS MADE BY LICENSEE.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 3 DO (R. WALKER); EO (L. COBB) FEMA(WALTE R CHURCH)
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
PERSON NOTIFYING NRC - G. WHYNAUCHT
PERSON ENTERING REPORT - BILL JONES

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/17/84 TIME OF EVENT - 2115
DATE OF NOTIFICATION - 07/17/84 TIME OF NOTIFICATION - 2139

FACILITY NAME - DRESDEN 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - UNMON/UNPLAN RELEASE

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -

HEATING AND COOLING SETS WERE UNISOLATED IN RX ENCLOSURE ABOUT 1330. WHILE P

PERFORMING ROUTINE SAMPLING OF SERVICE (SVC) WATER AT DISCHARGE FROM RX ENCLOSURE, FOUND RAD OF 255 PICOCURIES/LITER. (NORMAL ABOUT 60 PICOCUR./L) THIS RADIATION IS ASSUMED TO BE GOING TO DISCHARGE CANAL. SYSTEM ISO AT 2120. PLANT PERFORMING ISOTOP. ANALY TO QUANTIFY RELEASE. ESTIMATE VALUE AVAILABLE ABOUT 2330.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 3 (BILL GULDEMOND); EO(J. PARTLOW); FEMA (WALT CHURCH)

PERSON NOTIFYING NRC - MIKE KORCHYNSKY

PERSON ENTERING REPORT - BILL JONES

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/17/84 TIME OF EVENT - 2115
DATE OF NOTIFICATION - 07/18/84 TIME OF NOTIFICATION - 0053

FACILITY NAME - DRESDEN 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - RAD RELEASE

CAUSE OF FAILURE - MECHANICAL FAILURE
POSSIBLE HTX. LEAKAGE

RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -

UPDATE NOUE TERMINATED AT 2350CDT. THERE WAS NO DETECTABLE RAD FROM THE DISCHARGE CANAL AND 5.3×10^{-7} MICROCURIES/ML CESIUM 137 AND 4.3×10^{-6} MICROCURIE S/ML COBALT 60 FROM THE SERVICE WATER DISCHARGE FROM CONT. . THE LIMITS ARE 2×10^{-5} MICROCURIES/ML CS 137 AND 5×10^{-5} MICROCURIES/ML CO 60. DISCHARGE LASTED ABOUT 7HRS 40 MINS. STATE NOTIFIED AND THERE WILL BE NO PRESS RELEASE.

ACTION TAKEN BY HDO/RDO - RDO GULDEMOND,EO PARTLOW, FEMA LITTON

PERSON NOTIFYING NRC - MOHR

PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/18/84 TIME OF EVENT - 1630
DATE OF NOTIFICATION - 07/18/84 TIME OF NOTIFICATION - 1654

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOSS OF SLC SYS

CAUSE OF FAILURE - OPERATIONAL FAILURE
OPERATOR ERROR
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

DISCOVERED VALVE IN THE SINGLE LINE FROM THE STANDBY LIQ CNTL (SLC) TANK TO THE 2 SLC PMPS CLOSED AND LOCKED. THUS RENDERING SLC SYS INOP. NOUE DECLARED UPON DISCOVERY. NOUE TERMINATED WHEN VLV WAS OPENED AND LOCKED (APPROX) 1633. REMAINDER OF SLC SYS VLV LINE UP IS BEING CHECKED. 1934 UPDATE(BILL MILLER CALLED): VLV BELIEVED CLOSED WRONGLY ABOUT 1130 TODAY WHILE AERATING SLC TANK.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 3 (L.REYES, GULDEMOND); EO(ROSSI, PARTLOW); FEMA(WALT CHURCH)
PERSON NOTIFYING NRC - ROB ANDERSON

PERSON ENTERING REPORT - BILL JONES

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/18/84 TIME OF EVENT - 1715
DATE OF NOTIFICATION - 07/18/84 TIME OF NOTIFICATION - 1728

FACILITY NAME - ZION 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT
- CNTMT LEAK RATE

CAUSE OF FAILURE - UNK

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

NRC NOTIFIED LICENSEE THAT BY APP J AND TECH SPECS, INTEGRATED CNTMT LEAK RATE TESTS (ILRT) DONE IN 1981, 1983 WERE INVALID AND THEREFORE PLANT DOESN'T MEET APP J AND T.S. REQUIRED LEAK RATE. THUS CNTMT IS CONSIDERED DEGRADED AND IT REQUIRE S/D. PLANT IS SHUTTING DOWN. A NOUE WAS DECLARED BECAUSE ENTRY INTO AN LCO REQUIRED PLANT S/D. NOUE WILL BE TERMINATED WHEN PLANT S/D.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 3 (R. WALKER, GULDEMOND); EO(PARTLOW); FEMA(WALT CHURCH)
PERSON NOTIFYING NRC - BUDOWLE/FUERST
PERSON ENTERING REPORT - BILL JONES

DATE OF EVENT - 07/18/84 TIME OF EVENT - 1716
DATE OF NOTIFICATION - 07/18/84 TIME OF NOTIFICATION - 2100

FACILITY NAME - ZION 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - **TERMINATION OF NOUE**

CAUSE OF FAILURE - CNTMT LEAK RATE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
PLANT REACTED HOT S/D AT 2010 EDT AND MADE DECISION TO TERMINATE NOUE AT 2100
. PLANT STILL IN T.S LCO REQUIRING COLD S/D 48 HRS AFTER REACHING HOT S/D.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 3 DO(GULDEMOND); EO(PARTLOW); FEMA(WALT C HURCH)
PERSON NOTIFYING NRC - M. STRACKA
PERSON ENTERING REPORT - BILL JONES

DATE OF EVENT - 07/25/84 TIME OF EVENT - 1035
DATE OF NOTIFICATION - 07/25/84 TIME OF NOTIFICATION - 1043

FACILITY NAME - PALISADES REGION - 3

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT
- UNIDENT LEAKAGE,
-

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
PLANT IN HOT STANDBY, CRITICAL AT 10-4% FOR LOW POWER PHYS TESTING. UNIDENTI
FIED PRI COOL SYS LEAKAGE IN EXCESS OF TS 1GPM (APPROX. 1.3-2.2GPM). BETWEEN
2000 ON 07/24 AND 1000 ON 07/25, SEVERAL CHKS INDICATED LEAK .GT. 1GPM. PLANT
DETERMINED LCO ENTRY AT 0215 ON 07/24 AND HAS UNTIL 1415 TO RESOLVE SOURCES
OF LEAK OR BE HOT S/D. (**CONTINUED**)

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 3 (G.WRIGHT); EO(ROSSI); FEMA(R. LITTON)
PERSON NOTIFYING NRC - RON FRIGO
PERSON ENTERING REPORT - BILL JONES

DATE OF EVENT - 07/25/84 TIME OF EVENT - 1036
DATE OF NOTIFICATION - 07/25/84 TIME OF NOTIFICATION - 1044

FACILITY NAME - PALISADES REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT
- UNIDENT LEAKAGE
-

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
**CONTINUATION: NOUE DECLARED AT 1035. NO INDICATED SUMP LEVEL INCREASE. A
LL SAFEGUARDS EQUIPMENT OPEARABLE. T 532F, PRESS 2000PSI.

ACTION TAKEN BY HDO/RDO - SEE ABOVE
PERSON NOTIFYING NRC - FRIGO

FACILITY NAME - FT. ST. VRAIN REGION - 4

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - RADIOACTIVE RELEASE

CAUSE OF FAILURE - SEE BELOW

RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -

(** CONTINUED FROM ABOVE **) MPC FOR UNKNOWN BETA BY A FACTOR OF 2.24. TRITIUM AND OTHER ISOTOPES WERE WELL BELOW MPC LIMITS. BASED ON THIS INFO THEY DECLARED AN UNUSUAL EVENT FOR THE TIME PERIOD FROM 0200(MDT) 7/19/84 TO 1540(MDT) 7/20/84, DURING WHICH TIME THE SUMP PUMPS WERE IN AUTO. THE FLOW PATH OF THE SYSTEM IS TO THE COOLING TOWER S/D SYSTEM TO THE ENVIRONMENT. THE PUMPS ARE NOW IN PULL TO
ACTION TAKEN BY HDO/RDO - SEE ABOVE

PERSON NOTIFYING NRC - W. MCBRIDE
PERSON ENTERING REPORT - D. POWELL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/26/84 TIME OF EVENT - 0137
DATE OF NOTIFICATION - 07/26/84 TIME OF NOTIFICATION - 0209

FACILITY NAME - SUSQUEHANNA 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - FAILURE OF D/G BREAKERS TO CLOSE
- SCRAM LOSS OFF SITE POWER

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

DURING A PLANNED STARTUP TEST--LOSS OF OFF SITE POWER AND LOAD REJECT--THE 4 D/G STARTED BUT BREAKERS DID NOT CLOSE ON TO THE EMERG. BUSSES. REASON UNK. EMERG BUSSES RETURNED TO OFF SITE POWER AT ABOUT 0155. UNIT AT 30% AT TIME.

AN EXPECTED TRIP OCCURRED DUE TO DISCONNECT FROM GRID (EITHER LOSS OF S YNC-TURB TRIP-OR LOSS OF RPS POWER). PLANT STABLE IN OP COND 3 (HOT S/D). S RI & RI ON SITE

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 1 DO (J. GLENN); EO(ZECH); FEMA(ETHEN WEINER)

PERSON NOTIFYING NRC - THOMAS FEDORKO
PERSON ENTERING REPORT - BILL JONES

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

DATE OF EVENT - 07/26/84 TIME OF EVENT - 0230
DATE OF NOTIFICATION - 07/26/84 TIME OF NOTIFICATION - 0238

FACILITY NAME - SUSQUEHANNA 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - FAIL OF D/G BREAKERS TO CLOSE
- SCRAM LOSSP

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UPDATE UE TERMINATED AT 0230 EDT. CAUSE OF THE FAIL. OF BREAKERS TO CLOSE IS STILL UNDER INVESTIGATION. TSC IS STILL MANNED UNTIL CAUSE IS KNOWN. NO OTHER EQUIPMENT OUT OF SERVICE. SRI/RI WILL FOLLOW AT SITE UNTIL RESOLUTION. **UPDATE BASED ON REG 1 PNO-I-84-62** D/G S DID NOT START. SEE PN FOR UPDATED/CORRECTED DESCRIPTION.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 1 DO (J. GLENN); EO(ZECH); FEMA(ETHAN WIENER)

PERSON NOTIFYING NRC - T. FEDORKO

PERSON ENTERING REPORT - BILL JONES

DATE OF EVENT - 07/28/84

TIME OF EVENT - 0310

DATE OF NOTIFICATION - 07/28/84

TIME OF NOTIFICATION - 0358

FACILITY NAME - WNP 2

REGION - 5

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SECURITY

-

-

CAUSE OF FAILURE - .

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHAT APPEARS TO BE AN EXPLOSIVE DEVICE WAS DISCOVERED IN A CORRIDOR OUTSIDE OF THE CONTROL ROOM SHORTLY AFTER 0300 ET. RICHLAND BOMB SQUAD HAS BEEN CALLED AND EXPECTED ON SITE W/I MINUTES. NOUE DECLARED AT 0010 PT. NON-CONTROL RM PERSONNEL EVACUATED TO THE SERVICE BLDG. RX IN COLD S/D. A THICK CONCRETE WALL SEPERATES THE DEVICE AND THE CR. *UPDATE (0529 ET)* DEVICE WAS A HOAX. NOUE TERMINATED AT

ACTION TAKEN BY HDO/RDO - RDO: SCHUSTER, EO: ZECH, NMSS: DAVIDSON, NRR: GIBSON, FEMA

PERSON NOTIFYING NRC - G KOZLIK

PERSON ENTERING REPORT - DON MARKSBERRY

DATE OF EVENT - 07/28/84

TIME OF EVENT - 1009

DATE OF NOTIFICATION - 07/28/84

TIME OF NOTIFICATION - 1038

FACILITY NAME - DIABLO CANYON

REGION - 5

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ESF ACTUATION CORE INJECTION SPRAYHI STM FLOW SI SIGNAL

-

-

CAUSE OF FAILURE - PERSONNEL ERROR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE IN MODE 3, HPI INITIATED, INJECTING APPROX. 2000 GAL. OF BORATED WATER INTO RCS. INITIATION SIGNAL CAUSED BY A SIMULATED HI STM FLOW SI SIGNAL DUE TO PLACING THE PROTECTION SETS FROM HI STM FLOW CHANNELS OUT OF SERVICE FOR SURVEILLANCE TEST IN COMBINATION WITH A CONCURRENT LOLO T-AVG CAUSED BY FEEDING UP SG WITH AUX FW. INJECTION OCCURRED FOR APPROX 10 MIN. CAUSING A RCS PRESS INCREASE OF 10

ACTION TAKEN BY HDO/RDO - RDO,EO,FEMA,COMM ASST.,SECY,EDD,PAD,CAD
PERSON NOTIFYING NRC - RHODES
PERSON ENTERING REPORT - DON MARKSBERRY

DATE OF EVENT - 07/28/84 TIME OF EVENT - 1010
DATE OF NOTIFICATION - 07/28/84 TIME OF NOTIFICATION - 1039

FACILITY NAME - DIABLO CANYON REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - CONTINUATION

CAUSE OF FAILURE - -

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

*****CONTINUATION***** NOUE DECLARED AT 0709 PT AND TERMINATED AT 07
30 PT WHEN PLANT WAS RECOVERED AND PLACED BACK TO NORMAL. CAUSE OF INITIATION
WAS CONTRIBUTED TO PERSONNEL ERROR. CURRENTLY RESTORING BORON INJECTION TANK
S TO PROPER CONCENTRATION. PLANT STABLE IN MODE 3.

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
ACTION TAKEN BY HDO/RDO - !!!!!
PERSON NOTIFYING NRC -
PERSON ENTERING REPORT -

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/28/84 TIME OF EVENT - 1745
DATE OF NOTIFICATION - 07/28/84 TIME OF NOTIFICATION - 1939

FACILITY NAME - PALISADES REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - OPERATIONAL FAILURE
OPERATOR ERROR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

NOUE DECLARED AT 1909 AND TERMINATED AT 1925(EDT). DURING STARTUP OF UNIT, TH
EY WERE IN PROCESS OF OPENING MSIV'S. PROCEDURE REQUIRES OPENING OF ATMOS DUM
P VLV'S TO DO THIS. DUMP VALVES WERE NOT SHUT FAST ENOUGH, ALLOWING T-AVE TO
DROP BELOW 525 DEGREEES, MIN TEMP FOR CRIT OPS. COMMENCED IMMEDIATE RTR S/D A
T 1745. AT 1748, T-AVE>525 DEGREES AND STOPPED S/D, RECOMMENCED UNIT S/U. PWR
LVL <1% AT TIM

ACTION TAKEN BY HDO/RDO - EO(G. ZECH), RDO(G. WRIGHT), FEMA(T. HUTTON)
PERSON NOTIFYING NRC - B. BOWER
PERSON ENTERING REPORT - D. POWELL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 07/28/84 TIME OF EVENT - 2300
DATE OF NOTIFICATION - 07/28/84 TIME OF NOTIFICATION - 2324

FACILITY NAME - BRUNN'S FERRY 1,2,3
TYPE OF FACILITY - POWER REACTOR

REGION - 2

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - FIRE

-
-

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

FIRE OCCURRED ON TVA PROPERTY IN WHAT IS BELIEVED TO BE AN EMPTY STORAGE BLDG . THE BLDG IS LOCATED APPROX 1/2 MILE OUTSIDE PLANT SECURITY PERIMETER. PLANT S FIRE BRIGADE RESPONDED TO THE FIRE. NOUE WAS TERMINATED AT 2218 AFTER THE FIRE HAD BEEN PUT OUT. FIRE LASTED LONGER THAN 10 MIN AND IS THE REASON AN NO UE WAS DECLARED.

ACTION TAKEN BY HDO/RDO - REGION 2(V. PANCIERA), EQ(G. ZECH), FEMA(T. HUTTON)
PERSON NOTIFYING NRC - J. BRATCHER
PERSON ENTERING REPORT - D. POWELL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 08/01/84 TIME OF EVENT - 1052
DATE OF NOTIFICATION - 08/01/84 TIME OF NOTIFICATION - 1136

FACILITY NAME - HADDAM NECK REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOSS OF AC POWER

-
-

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE IN HOT SHUTDOWN, A LOSS OF OFFSITE AC POWER OCCURRED FOR UNKNOWN REASON S. BOTH DIESELS STARTED AND LOADED. POWER WAS RESTORED AND THE UNUSUAL EVENT TERMINATED AT 1107. THE DIESELS WERE SECURED AT 1110. THE CAUSE OF THE POWER LOSS IS BEING INVESTIGATED. NOUE TERMINATED 1107.

ACTION TAKEN BY HDO/RDO - R1 (M. CONNER), TE (E. ROSSI), FEMA (E. WEINER)
PERSON NOTIFYING NRC - K. HIGGINS
PERSON ENTERING REPORT - W. BURTON

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 08/02/84 TIME OF EVENT - 0945
DATE OF NOTIFICATION - 08/02/84 TIME OF NOTIFICATION - 1037

FACILITY NAME - QUAD CITIES REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOSS OF SBO

-
-

CAUSE OF FAILURE - UNKNOWN

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE AT 100% POWER, BATTERY SUPPLY WAS BEING SWITCHED FROM THE UNIT 2 CHARGE R TO THE UNIT 1 CHARGER. THE "B" STANDBY GAS TREATMENT STARTED AND SHORTLY TRIPPED OFF. THE "A" FAILED TO MANUALLY START. "A" WAS STARTED WHEN THE BATTERY SUPPLY WAS RETURNED TO THE UNIT 2 CHARGER. HOWEVER, THE "A" SBT PREHEATER DIDN'T DUE TO JUMPER BEING IN INCORRECT POSITION. **UPDATE** NOUE TERMINATED AT 1950EDT. BOTH

ACTION TAKEN BY HDO/RDO - IE (E. ROSSI), R3 (B. MALLETT), FEMA (E. WEINER)
PERSON NOTIFYING NRC - C. STEFFES
PERSON ENTERING REPORT - W. BURTON

DATE OF EVENT - 08/07/84 TIME OF EVENT - 1012
DATE OF NOTIFICATION - 08/07/84 TIME OF NOTIFICATION - 1330

FACILITY NAME - TURKEY POINT 3 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOSS OF S/U TX

-
-
CAUSE OF FAILURE - OPERATIONAL FAILURE
 OPERATOR ERROR
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

FEEDER BREAKER TO THE UNIT 3 "C" TRANSFORMER (TX) AND S/U TX WAS INADVERTENTLY OPENED WHILE ATTEMPTING TO REPAIR A FAULT IN THE SWITCHYARD. UNIT 3 AT 100% WAS NOT AFFECTED, HOWEVER, A LOAD REDUCTION WAS AUTHORIZED AT 1050 PER COMMITMENT TO NRC. AT 1055, POWER WAS RESTORED TO BOTH TX PRIOR TO LOAD REDUCTION. UNIT 3 CURRENTLY AT 100%, NO OTHER PROBLEMS. (CONTINUED BELOW)

ACTION TAKEN BY HDO/RDO - R2: S ELROD, EO: C ROSSI, FEMA
PERSON NOTIFYING NRC -
PERSON ENTERING REPORT - DON MARKSBERRY

DATE OF EVENT - 08/10/84 TIME OF EVENT - 0410
DATE OF NOTIFICATION - 08/10/84 TIME OF NOTIFICATION - 0440

FACILITY NAME - PALISADES REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-
CAUSE OF FAILURE - UNID LKG

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

RTR IS AT 29% POWER. UNIDENTIFIED RCS LEAKAGE IS AT 1.98 GPM AND STABLE. PLANT ENTERED 12 HR A/S AT 0345 (3.1.5.A). AT 0639, LKG WAS 1.44 GPM. LICENSEE HAS STARTED SLOW POWER DESCENSION. VISUAL CHECKS ARE BEING MADE. REPORTING LEAK RATE EVERY TWO HOURS.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG III DO (MCMILLEN), EO (GRACE), FEMA (TROT

PERSON NOTIFYING NRC - KEVIN DAVISON
PERSON ENTERING REPORT - VERN HODGE

DATE OF EVENT - 08/12/84 TIME OF EVENT - 2035
DATE OF NOTIFICATION - 08/12/84 TIME OF NOTIFICATION - 2045

FACILITY NAME - WNP 2 REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - BRUSHFIRE

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WITH PLANT IN HOT S/D AND COOLING TO COLD S/D, A BRUSHFIRE OCCURRED NEAR THE SWITCHYARD. BOTH SITE AND DOE FIRE PERSONNEL HAVE RESPONDED. THE FIRE THREATENS THE 115 KV AND THE 230 KV BACKUP POWER SOURCES. THE DIESELS ARE OPERABLE SHOULD THEY BE NEEDED. A PRESS RELEASE MAY BE ISSUED.

ACTION TAKEN BY HDO/RDO - R5 (R. THOMAS), EO (N. GRACE), FEMA (GREINER)
PERSON NOTIFYING NRC - W. SHAFFER
PERSON ENTERING REPORT - W. BURTON

DATE OF EVENT - 08/13/84 TIME OF EVENT - 1338
DATE OF NOTIFICATION - 08/13/84 TIME OF NOTIFICATION - 1403

FACILITY NAME - CALLAWAY 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
CATEGORIES OF EVENT - ESF ACTUATION CORE INJECTION SPRAYINADVERTANT

CAUSE OF FAILURE - OPERATIONAL FAILURE
OPERATOR ERROR DURING SURVEILLANCE TESTING
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE THE PLANT WAS IN MODE 4, WITH ALL RODS ON THE BOTTOM, I&C TECHNICIANS APPARENTLY INADVERTANTLY CAUSED A SAFETY INJECTION. INJECTION THROUGH THE BIT OCCURRED FOR ~2 MIN. PRESSURIZER LEVEL WAS INCREASED BY ~5%, BUT NO PRESSURE EXCURSION WAS CREATED. THE RESIDENT INSPECTOR WAS INFORMED. THE EVENT CLASSIFICATION WAS TERMINATED AT 1416.

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 3 (L. REYES), IE (E. ROSSI), FEMA (G. TROTTER)
PERSON NOTIFYING NRC - J. PATTERSON
PERSON ENTERING REPORT - S. LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 08/14/84 TIME OF EVENT - 2200
DATE OF NOTIFICATION - 08/14/84 TIME OF NOTIFICATION - 2231

FACILITY NAME - ZIC 2
TYPE OF FACILITY - POWER REACTOR

REGION - 3

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
FAN COOLER
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
CONTAINMENT TEMPERATURE HAS REACHED 120.3 DEG. F, WHICH EXCEEDS THE TECH. SPEC. LIMIT (120 DEG. F). THIS IS ALSO OVER EMERGENCY ACTION LEVEL #13 IN THE EMERGENCY PLAN IMPLEMENTING PROCEDURES. THE CAUSE IS THE UNUSUALLY HOT WEATHER AND THE FACT THAT ONLY 4 (OF 5) CONTAINMENT FAN COOLERS ARE OPERABLE. THE UNIT IS IN A LCO A/S TO BE IN HOT SHUT DOWN IN 4 HOURS. THERE IS NO INDICATION OF LOCA.

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 3 (R. WALKER)
PERSON NOTIFYING NRC - R. MIKA
PERSON ENTERING REPORT - S. LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 08/16/84 TIME OF EVENT - 0720
DATE OF NOTIFICATION - 08/16/84 TIME OF NOTIFICATION - 0726

FACILITY NAME - QUAD CITIES 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
HPCI
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
AT 0230 CT, RCIC WAS PLACED OUT OF SERVICE WHEN FLOW AND PRESS REQUIREMENTS COULD NOT BE MET. SINCE THE HPCI COULD NOT BE TESTED DUE TO AN INOP ISOLATION VALVE ON THE HPCI TEST RETURN LINE, A FORCED S/D WAS REQUIRED BY T.S. AND A NQUE WAS DECLARED. RX S/D WAS COMMENCED AT 0600 CT. AT 0620 CT, THE VALVE WAS MANUALLY OPENED, PLACING THE PLANT OUT OF THE LCO REQUIRED S/D. NQUE DECLARED & TERMINATED A

ACTION TAKEN BY HDO/RDO - RDO: WALKER, EO: ROSSI, FEMA
PERSON NOTIFYING NRC - R WALSH
PERSON ENTERING REPORT - DON MARKSBERRY

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 08/18/84 TIME OF EVENT - 0300
DATE OF NOTIFICATION - 08/18/84 TIME OF NOTIFICATION - 0514

FACILITY NAME - LASALLE 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
RHR FULL FLOW TEST VALVE (TRAIN B).

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

AFTER OPENING RHR FULL FLOW TEST VALVE FOR TESTING, VALVE STUCK 5% OPEN. PLAN
T IN HOT S/D, ENTERED 4 HR LCO TO GET VALVE CLOSED OR BE IN COLD S/D WITHIN N
EXT 24 HR, (4 HR CLOCK STARTED AT 0300 ET). VALVE IS A CONTAINMENT ISOLATION
VALVE.

ACTION TAKEN BY HDO/RDO - REG 3, L. REYES, FEMA, R. LITTON, EO, G. ANKRUM
PERSON NOTIFYING NRC - P. WEBER
PERSON ENTERING REPORT - BAILEY
SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

DATE OF EVENT - 08/20/84 TIME OF EVENT - 0600
DATE OF NOTIFICATION - 08/20/84 TIME OF NOTIFICATION - 0658

FACILITY NAME - DRESDEN 2,3 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-
CAUSE OF FAILURE - OPERATIONAL FAILURE
PROCEDURE ERROR
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UNIT 2 IS AT 79%, UNIT 3 IS AT 97% POWER. D/G COOLING WATER PUMPS FAILED SUR
VEILLANCE TEST, ACCORDING TO A NEW, 3 DAY OLD PROCEDURE. DISCHARGE PRESSURE
WAS TOO HIGH. LICENSEE STARTED REDUCING POWER ON BOTH UNITS AT 1 MW/HR. LCO
A/S REQ'S COLD S/D IN 24 HRS. NOUE DECLARED AT 0640.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG III DO (REYES), EO (ANKRUM), FEMA (CHURCH
)
PERSON NOTIFYING NRC - BILL PIETRYGA
PERSON ENTERING REPORT - VERN HODGE

DATE OF EVENT - 08/20/84 TIME OF EVENT - 0730
DATE OF NOTIFICATION - 08/20/84 TIME OF NOTIFICATION - 0753

FACILITY NAME - MCGUIRE 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOCA

-
-
CAUSE OF FAILURE - MECHANICAL FAILURE
VENT SIGHT GLASS
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

RTR IS IN MODE 3, HEATING UP TO START. WHILE FILLING AND VENTING THROUGH UHT
, SIGHT GLASS, USED FOR VISUAL VERIF. OF NO ENTRAINED AIR, BROKE. RESULTING
LEAK ABOUT 30-40 GPM. LICENSEE COOLING PLANT, AT 0812 AT 470F, 1200 PSI. RC
P D HAS BEEN TAKEN OFF. LICENSEE ENTERING CNTMNT TO ISOL LEAK.

ACTION TAKEN BY HDO/RDO - BRIDGED REG 11 (LEWIS, IGNATONIS, DANCE), EO (ROSSI),
NOTIFIED FEMA (SPALDING)
PERSON NOTIFYING NRC - JOHN ZELM
PERSON ENTERING REPORT - VERN HODGE

DATE OF EVENT - 08/20/84 TIME OF EVENT - 1303
DATE OF NOTIFICATION - 08/20/84 TIME OF NOTIFICATION - 1328

FACILITY NAME - SEQUOYAH 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - RUPTURE

-
-
CAUSE OF FAILURE - MECHANICAL FAILURE
PRT DISK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE AT 100% POWER, A LEAKING PRESSURIZER SAFETY VALVE (3.8 GPM) RELIEVING T
O THE PRESSURIZER RELIEF TANK RESULTED IN THE TANK'S RUPTURE DISK RUPTURING A
T 20 PSIG. DISK IS DESIGNED TO RUPTURE AT 50 PSIG. DISCREPANCY IS BELIEVED TO
BE DUE TO THERMAL CYCLING IN THE TANK. PLANT IS DECREASING POWER AT 2%/MIN F
ROM 100%. CURRENTLY AT 66%. NO RELEASES OUTSIDE CONTAINMENT. SLIGHT IODINE SP
IKE IN CONTAINM

ACTION TAKEN BY HDO/RDO - R2 (S. WEISE), IE (E. WEISS), FEMA (R. LITTON)
PERSON NOTIFYING NRC - W. MCKAY
PERSON ENTERING REPORT - W. BURTON

DATE OF EVENT - 08/21/84 TIME OF EVENT - 0800
DATE OF NOTIFICATION - 08/21/84 TIME OF NOTIFICATION - 0836

FACILITY NAME - HADDAM NECK REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOSS OF CAVITY SEAL

-
-
CAUSE OF FAILURE - MECHANICAL FAILURE
CAVITY SEAL

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

RTR IS IN REFUELING S/D. REFUELING CAVITY SEAL FAILED, DUMPING 3 FT OF WATER
ON THE CNTMNT FLOOR IN ABOUT 20 MIN. NO SAFETY EQUIPMENT INVALIDATED, ONLY
AIR COMPRESSORS JEOPARDIZED. SITUATION UNDER CONTROL, LICENSEE FIGURING OUT H
OW TO PUMP OUT THE SPILLAGE.

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

ACTION TAKEN BY HDO/RDO - NOTIFIED REG I DO (KELLER), EO (ROSSI), FEMA (SPALDING
)
PERSON NOTIFYING NRC - GARY BOUCHARD
PERSON ENTERING REPORT - VERN HODGE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 08/21/84 TIME OF EVENT - 0801
DATE OF NOTIFICATION - 08/21/84 TIME OF NOTIFICATION - 1352

FACILITY NAME - HADDAM NECK
TYPE OF FACILITY - POWER REACTOR

REGION - 1

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOSS OF CAVITY SEAL

-
-

CAUSE OF FAILURE - MECHANICAL FAILURE
CAVITY SEAL

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UPDATE THERE IS APROX 18IN WATER (200,000 GAL) ON CNTMT FLOOR. LICENSEE'S
TILL DEVELOPING PROCEDURE FOR REMOVING WATER. NO ADD'L PROBLEMS. NO RADIATIO
N CONCERNS. PLANT EXPECTS TO REMAIN IN UE UNTIL WATER IS REMOVED.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 1 DO (R. KELLER); EO (ROSSI)
PERSON NOTIFYING NRC - GARY BOUCHARD
PERSON ENTERING REPORT - BILL JONES

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 08/21/84 TIME OF EVENT - 1401
DATE OF NOTIFICATION - 08/21/84 TIME OF NOTIFICATION - 1429

FACILITY NAME - PEACH BOTTOM 3 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM LO LVL

-
-

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

AT 100%, SCRAM OCCURRED DUE TO LO LEVEL. REASON FOR LO LVL UNK-UNDER INVESTIG
ATION. LEVEL REACHED LO LO LVL AND HPCI AND RCIC WERE AUTO ACTUATED. LICENSE
E CLAS. IS UE DUE TO SCRAM AND UNPLANNED S/D. A GROUP 1 ISO OCCURRED DUE TO
LO LO LVL. THIS CAUSED PRI CNTMT ISO AND MSIV CLOSURE. MSIV CLOSURE DID NOT
RESULT IN S/R VLV OPEN. NO OTHER PROBLEMS. UE TERMINATED APROX 1415 WHEN LV
L RESTORED.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 1 DO (R. KELLER); EO (ROSSI); FEMA(R. LIT
TON/J. SPALDING)

PERSON NOTIFYING NRC - STEVE ROBERTS
PERSON ENTERING REPORT - BILL JONES

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 08/21/84 TIME OF EVENT - 2200
DATE OF NOTIFICATION - 08/21/84 TIME OF NOTIFICATION - 2302

FACILITY NAME - MCQUIRE 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOSS ALL OFF-SITE POWER

-
-

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

SEVERAL "LOCK OUTS" OCCURRED ON THE 230 KV "RED AND YELLOW" BUSES INTO WHICH UNIT 1 FEEDS. ALL POWER WAS LOST COMING INTO THE PLANT RESULTING IN A TURBINE AND RX TRIP. RX TRIP ON LOSS OF RX COOL PMP'S DUE TO LOSS OF POWER. UNIT @ 100% AT TIME OF EVENT. CURRENTLY MODE 2 HOT S/B. D/G'S STARTED AND EQUIPMENT STARTED CORRECTLY. AUX FD STARTED ON "BLACKOUT SIGNAL". (CONTINUED)

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 2 DO (BARR); EO(ROSSI); FEMA(BERKEBILE)
PERSON NOTIFYING NRC - RON BLAKE
PERSON ENTERING REPORT - BILL JONES

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 08/21/84 TIME OF EVENT - 2201

DATE OF NOTIFICATION - 08/21/84 TIME OF NOTIFICATION - 2303

FACILITY NAME - MCGUIRE 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOSS ALL OFF SITE POWER

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

CAUSE OF FAILURE - ELECTRICAL FAILURE

UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

**CONTINUATION: OFFSITE POWER RESTORED @ APPROX 2230. A & B COOL. PMP'S RESTORED. PZR LVL 25%. ALL S/G @ 38% LVL. CNTMT PRESS, SUMP NORMAL. ALL EQUIP OPERAT. D/G STILL CARRYING EMERG LOADS. UNIT 2 (525 KV) NOT AFFECTED. SECONDARY SYSTEMS BEING RETURNED TO NORMAL. MSIV'S CLOSED TO CONTROL COOLDOWN. (C.L. TEMP WENT TO 515 DEG-F.) NOUE TERMINATED 0245, 8/22.

ACTION TAKEN BY HDO/RDO - SEE ABOVE
PERSON NOTIFYING NRC - SEE ABOVE
PERSON ENTERING REPORT - JONES / LONG

DATE OF EVENT - 08/24/84 TIME OF EVENT - 1325
DATE OF NOTIFICATION - 08/24/84 TIME OF NOTIFICATION - 1359

FACILITY NAME - HADDAM NECK REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOSS OF OFFSITE POWER

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UNIT LOST ALL OFFSITE POWER AT 1325 (POSSIBLY RELATED TO BEING HEAVILY LOADED). ONE OF TWO EMERGENCY DIESEL GENERATORS DID NOT FUNCTION PROPERLY (IT STARTED BUT DID NOT CONNECT TO THE BUS AS REQUIRED). THIS RESULTED IN THE PREVIOUSLY RUNNING RHR PUMP BEING WITHOUT POWER FOR ABOUT 5 MINUTES. THE UNIT IS IN A

REFUELING OUTAGE AND BEING WITHOUT RHR FOR THIS PERIOD HAD NO ADVERSE AFFECT

ACTION TAKEN BY HDO/RDO - R1 KELLER; IE ROSSI; FEMA LITTON
PERSON NOTIFYING NRC - G. BOUCHARD
PERSON ENTERING REPORT - R. SMITH

DATE OF EVENT - 08/24/84 TIME OF EVENT - 1326
DATE OF NOTIFICATION - 08/24/84 TIME OF NOTIFICATION - 1400

FACILITY NAME - HADDAM NECK REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - CONTINUATION OF 1359 REPORT

CAUSE OF FAILURE - - - - -

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
THE OTHER D/G STARTED AND LOADED PROPERLY. OFFSITE POWER WAS RESTORED AND THE
UNUSUAL EVENT TERMINATED AT 1347.

ACTION TAKEN BY HDO/RDO - R1 KELLER; IE ROSSI; FEMA LITTON
PERSON NOTIFYING NRC - G. BOUCHARD
PERSON ENTERING REPORT - R. SMITH

DATE OF EVENT - 08/25/84 TIME OF EVENT - 0600
DATE OF NOTIFICATION - 08/24/84 TIME OF NOTIFICATION - 1325

FACILITY NAME - MILLSTONE 1&2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - EOF OUT OF SERVICE

CAUSE OF FAILURE - REPAIRS

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
AN UNUSUAL EVENT WILL BE IN EFFECT FROM 0600 TO 2000 ON 08/25/84 WHILE THE EOF
ELECTRICAL SYSTEM IS OUT OF SERVICE FOR REPAIRS. POWER WILL BE ABLE TO BE R
ESTORED IN 0.5 HOURS IF REQUIRED. BOTH UNITS ARE AT 100% POWER. ***UPDATE***
POWER RESTORED AND UNUSUAL EVENT TERMINATED AT 1350 08/25/84.

ACTION TAKEN BY HDO/RDO - R1 KELLER; IE ROSSI; FEMA SPALDING
PERSON NOTIFYING NRC - J. NICHOLAS
PERSON ENTERING REPORT - R. SMITH

DATE OF EVENT - 08/26/84 TIME OF EVENT - 1711
DATE OF NOTIFICATION - 08/26/84 TIME OF NOTIFICATION - 1729

FACILITY NAME - SALEM 2 REGION - 1

TYPE OF FACILITY - POWER REACTOR

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SCRAM

LL SG LEVEL

CAUSE OF FAILURE - MECHANICAL FAILURE

FW PUMP

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

RX SCRAMMED FROM 100% ON A LOLO SG LEVEL DUE TO THE LOSS OF THE 21 FW PUMP. N
QUE DECLARED AT 1711 AND TERMINATED AT 1731 WHEN THE PLANT WAS STABILIZED. NOR
MAL SCRAM WITH NO OTHER PROBLEMS. CAUSE UNDER INVESTIGATION. RX IN HOT S/B.

ACTION TAKEN BY HDO/RDO - RDO: KELLER, EO: ROSSI, FEMA

PERSON NOTIFYING NRC - W HOMES

PERSON ENTERING REPORT - DON MARKSBERRY

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 08/27/84

TIME OF EVENT - 1118

DATE OF NOTIFICATION - 08/27/84

TIME OF NOTIFICATION - 1128

FACILITY NAME - SALEM 1

REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SECURITY REPORT

CAUSE OF FAILURE - BOMB THREAT

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

AN UNIDENTIFIED CALLER CALLED IN A BOMB THREAT TO THE AUX BLDG GUARD HOUSE. *
*UPDATE** UNUSUAL EVENT TERMINATED AT 1437. NO BOMB FOUND.

ACTION TAKEN BY HDO/RDO - RDO KELLER, IE WEISS, FEMA GRIENER, IAT DAVIDSON

PERSON NOTIFYING NRC - PHILLIPS

PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 08/29/84

TIME OF EVENT - 2220

DATE OF NOTIFICATION - 08/29/84

TIME OF NOTIFICATION - 2344

FACILITY NAME - ARKANSAS 2

REGION - 4

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - LOSS OF SHUTDOWN COOLING

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE IN MODE 5, LOST "B" SHUTDOWN COOLING (LPCI) PUMP AT 2220. (CAUSE UNDER INVEST.) TEMP INCREASED FROM 145F TO 205F. STARTED "A" PUMP AT 2245 AND RESTORED TECH SPEC MIN FLOW REQUIREMENT(3000GPM) AT 2304. UE DECLAR. DUE TO PROBABLE LOSS OF REQUIRED 20F MARGIN TO SAT FOR APPROX 20 MIN (2245 TO 2305 IS TIME OF UE). TEMP AT 190F AND DECREASING. CNTMT SPRAY PMP AND PROC FOR ITS USE IS AVAILABLE FOR S

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 4 DO (L. MARTIN); EO(ANKRUM); FEMA (GEORGE TROTTER)

PERSON NOTIFYING NRC - M. HARRIS

PERSON ENTERING REPORT - H. BAILEY/JONES

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 08/30/84

TIME OF EVENT - 2000

DATE OF NOTIFICATION - 08/30/84

TIME OF NOTIFICATION - 2202

FACILITY NAME - DRESDEN 3

REGION - 3

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - ELECTRICAL FAILURE

CNTMNT PURGE SOL VALVE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

RTR IS AT 95% POWER. LICENSEE IS REDUCING POWER PER LCO 3.7.A.6.C. BECAUSE CNTMNT PURGE VALVE IS INOP, POSSIBLY DUE TO A FAULTY SOLENOID VALVE. LICENSEE DID NOT REALIZE THE CONDITION UNTIL 2155. LICENSEE NOW REPAIRING THE VALVE, EXPECTING TO EXIT THE NOUE SHORTLY. *UPDATE* NOUE TERMINATED 2335. VALVE REPAIRED BY REPLACING VERSA VALVE.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG III DO (HARRISON), EO (ANKRUM), FEMA (LITTON)

PERSON NOTIFYING NRC - JERRY GATES

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

PERSON ENTERING REPORT - VERN HODGE

DATE OF EVENT - 09/01/84

TIME OF EVENT - 0755

DATE OF NOTIFICATION - 09/01/84

TIME OF NOTIFICATION - 0845

FACILITY NAME - SEQUOYAH 1

REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - ACCUMULATOR BORON

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

LICENSEE IS NOW REPORTING THAT THE EVENT AT 0215 09/01/84 WAS WRITTEN IN THEIR LOG AS AN UNUSUAL EVENT AT 0755 SINCE IT INVOLVED A S/D REQUIRED BY TS. THE DESCRIPTION OF THE EVENT IS THE SAME. THE UNUSUAL EVENT WAS TERMINATED AT 0808.

ACTION TAKEN BY HDO/RDO - R2 B. WILSON; EO R. HEISHMAN; FEMA MASSIE
PERSON NOTIFYING NRC - D. RICHARDSON
PERSON ENTERING REPORT - R. SMITH

DATE OF EVENT - 09/01/84 TIME OF EVENT - 1600
DATE OF NOTIFICATION - 09/01/84 TIME OF NOTIFICATION - 1614

FACILITY NAME - WNP 2 REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - FIRE

CAUSE OF FAILURE - MECHANICAL FAILURE

DIESEL FIRE PUMP
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

FIRE IN WELL HOUSE OUTSIDE PLANT FENCE PROMPTED RESPONSE BY LOCAL FIRE DEPT AND PLANT FIRE BRIGADE. FIRE OUT AT TIME OF CALL. NO DAMAGE TO PLANT; RTR AT 66% POWER. DIESEL FIRE PUMP WAS RUNNING, HAVING BEEN SPURIOUSLY STARTED; LUBE OIL WAS EJECTED FROM FILL CONNECTION ON ENGINE TO CAUSE FIRE. REDUNDANT DIESEL (1) AND ELECTRIC (2) FIRE PUMPS STILL AVAILABLE. *UPDATE* NOUE TERMINATED 1650.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG V DO (KIRSCH), EO (HEISHMAN), FEMA (BERGSTROM)
PERSON NOTIFYING NRC - MIKE KAPPL
PERSON ENTERING REPORT - VERN HODGE

DATE OF EVENT - 09/05/84 TIME OF EVENT - 1059
DATE OF NOTIFICATION - 09/05/84 TIME OF NOTIFICATION - 1117

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - FIRE

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

FIRE IN A BREAKER CONTROL HOUSE NEXT TO A COOLING TOWER. SHUT OFF POWER TO COOLING TOWER. NO SAFETY EQUIPMENT OR SAFETY ASSESSMENT EQUIP INVOLVED. TEMP LOSS OF PAGING SYS. FIRE UNDER CONTROL. REACTOR POWER REDUCED FROM 95% TO 60%.
NOUE TERMINATED AT 1255ET, PLANT AT 60% POWER.

ACTION TAKEN BY HDO/RDO - EO, ROSSI ; REG 3, SRENIAWSKI ; FEMA, BERKEBILE
PERSON NOTIFYING NRC - C. MICK
PERSON ENTERING REPORT - H. BAILEY

DATE OF EVENT - 09/05/84 TIME OF EVENT - 1618
DATE OF NOTIFICATION - 09/05/84 TIME OF NOTIFICATION - 1618

FACILITY NAME - PALM LADES
TYPE OF FACILITY - POWER REACTOR

REGION - 3

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - FAILED TO PERF. TEST

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE AT 65% POWER PLANT DECLARED NOUE AFTER DISCOVERING THAT A HYDRAULIC SNUBBER CONNECTED TO THE STEAM DRIVEN AUX. FEED WATER PUMP WAS NOT TESTED PER T. S. IN MARCH 1984. PLANT BEGAN SHUTDOWN WITH EQPT. DECLARED INOP. AND PLANS TO TEST SNUBBER WHICH IF SUCCESSFULL WILL ALLOW TERMINATION OF NOUE. **NOUE TERMINATED AT 1756**

ACTION TAKEN BY HDO/RDO - R3 SRENIAWSKI, FEMA GRIENER, EO JORDAN
PERSON NOTIFYING NRC - ROGERS
PERSON ENTERING REPORT - J. ZUDANS

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/05/84 TIME OF EVENT - 1730
DATE OF NOTIFICATION - 09/05/84 TIME OF NOTIFICATION - 1831

FACILITY NAME - DRESDEN 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - OIL SPILL

CAUSE OF FAILURE - RAIN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PER PROCEDURE, UNIT 1 DECLARED NOUE AFTER EXPERIENCING A 5 GAL. OIL SPILL INTO THE INTAKE CANAL. OIL CAME FROM HEATING BOILER OIL STORAGE AREA AFTER A LARGE RAIN. PLANT SHUT DOWN CIRCUITRY, WATER PUMPS, INSTALLED OIL SOAK BAGS, AND HAS CONTAINED SPILL. INTAKE CANAL IS NOT SHARED WITH OTHER UNITS. NO OTHER PROBLEMS. **UPDATE** UNUSUAL EVENT TERMINATED AT 0046 09/06.

ACTION TAKEN BY HDO/RDO - R3 SRENIAWSKI, FEMA CHURCH, EO JORDAN
PERSON NOTIFYING NRC - HOLMAN
PERSON ENTERING REPORT - J. ZUDANS

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/06/84 TIME OF EVENT - 1010
DATE OF NOTIFICATION - 09/06/84 TIME OF NOTIFICATION - 1059

FACILITY NAME - LASALLE 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOSS OF PRI CONT INTEGRITY

- ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE

HPCS PUMP DISCHARGE RELIEF VALVE BELLOWS

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE IN HOT S/D, DISCOVERED HPCS PUMP DISCHARGE RELIEF VALVE HAD RUPTURED BELLOWS, MAKING HPCS INOP. THIS IS A BREACH OF PRI CONT SINCE SUPPRESSION POOL CAN VENT TO HPCS ROOM THROUGH RUPTURED BELLOWS. LCO REQUIRES REPAIR OR COLD S/D WITHIN 24 HR. **UPDATE** COLD S/D REACHED AT 0420 ON 09/07/84 AND UNUSUAL EVENT TERMINATED. VALVE WILL BE REPAIRED.

ACTION TAKEN BY HDO/RDO - EO, ROSSI ; RDO, WRIGHT ; FEMA, BERKEBILE
PERSON NOTIFYING NRC - H. MCCLAIN
PERSON ENTERING REPORT - H. BAILEY

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/06/84 TIME OF EVENT - 1259
DATE OF NOTIFICATION - 09/06/84 TIME OF NOTIFICATION - 1314

FACILITY NAME - PALISADES REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - PERSONNEL ERROR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PLANT ENTERED A LCO TO BE IN HOT S/D WITHIN 6HRS WHEN IT WAS DISCOVERED THAT THE HOT LEG INJECTION VALVES(4 MOV AND 3 CHECK VALVES) HAD NOT BEEN TESTED SINCE INSTALLATION. REACTOR IS AT 77% AND PWR IS BEING REDUCED AT 15%/HR. THESE VALVES WERE INSTALLED A FEW YEARS AGO. NOUE TERMINATED AT 1349. REACTOR DID NOT NEED TO BE S/D IN ORDER TO TEST VALVES.

ACTION TAKEN BY HDO/RDO - REG 3 WRIGHT, IE ROSSI, FEMA BERKEBILE
PERSON NOTIFYING NRC - MASSA
PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/09/84 TIME OF EVENT - 0000
DATE OF NOTIFICATION - 09/09/84 TIME OF NOTIFICATION - 0025

FACILITY NAME - PALISADES REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

CAUSE OF FAILURE - MECHANICAL FAILURE

AFW PUMP

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE IN HOT STANDBY, PLANT RECLASSIFIED THE 50.72 REPORTED ON 9/8/84 AS AN UNUSUAL EVENT. **UPDATE** PLANT TERMINATED UNUSUAL EVENT AT 2010. THE AFW PUMP WILL BE REPAIRED AND TESTED. 3 (SRENIANSKI), EO (JORDAN), FEMA (BERKEBILE) INFORMED

ACTION TAKEN BY HDO/RDO - R3 (D. SRENIAWSKI), ED (E. JORDAN), FEMA (W. MONAHAN)
PERSON NOTIFYING NRC - BAUER
PERSON ENTERING REPORT - W. BURTON

DATE OF EVENT - 09/10/84 TIME OF EVENT - 0939
DATE OF NOTIFICATION - 09/10/84 TIME OF NOTIFICATION - 1021

FACILITY NAME - BRUNSWICK REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - HURRICANE

CAUSE OF FAILURE - HURRICANE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
WITH UNIT 1 S/D AND UNIT 2 IN REFUELING, THE PLANT DECLARED AN UNUSUAL EVENT
BASED ON THE IMPLEMENTATION OF ABNORMAL PROCEDURES AS A RESULT OF HURRICANE D
IANA.

ACTION TAKEN BY HDO/RDO - R2 (KRUG), IE (G. LANIK), FEMA (E. WEINER)
PERSON NOTIFYING NRC - R. CRIDER
PERSON ENTERING REPORT - W. BURTON

DATE OF EVENT - 09/10/84 TIME OF EVENT - 1625
DATE OF NOTIFICATION - 09/10/84 TIME OF NOTIFICATION - 1631

FACILITY NAME - ZION 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - SG TUBE LEAK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
A SG TUBE LEAK WHICH HAS BEEN SLOWLY BUILDING UP HAS NOW REACHED 1000 GPD (TS
LIMIT IS 500 GPD). THIS PUTS UNIT IN A LCO TO BE IN COLD S/D IN 36 HOURS. UN
IT WAS AT 73% POWER AT THE TIME OF THE EVENT AND IS CURRENTLY REDUCING POWER
AT 1/4% PER HOUR. NO RADIOACTIVE RELEASE IS EXPECTED. ***UPDATE*** UNIT REACH
ED HOT S/D AT 2010.

ACTION TAKEN BY HDO/RDO - R3 N. CHRISSOTIMOS; IE BAER/JORDAN; FEMA GRINER
PERSON NOTIFYING NRC - G. ARMSTRONG
PERSON ENTERING REPORT - R. SMITH

DATE OF EVENT - 09/12/84 TIME OF EVENT - 1430
DATE OF NOTIFICATION - 09/12/84 TIME OF NOTIFICATION - 1433

FACILITY NAME - PEACH BOTTOM 3 REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-

-

CAUSE OF FAILURE - MECHANICAL FAILURE

SBSTS DUCT

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

AFTER DISCOVERING A SECTION OF CRUSHED SBSTS DUCT WORK AT ABOUT 1645 09/11/84
; A TEST OF SECONDARY CONTAINMENT INTEGRITY COMPLETED AT 1300 TODAY FAILED TH
E TEST TO PULL 1/4" VACUUM. UNIT COMMENCED A S/D FROM 100% POWER DUE TO FAILU
RE TO MEET THIS TS. DAMPERS ON THE SBSTS WERE ADJUSTED AND CI VERIFIED AT 140
0 AND THE S/D WAS TERMINATED. AFTER EVALUATION AN UNUSUAL EVENT WAS DECLARED
AND TERMINATED

ACTION TAKEN BY HDO/RDO - R1 SHANBACKY; IE VILLALVA; FEMA WEINER

PERSON NOTIFYING NRC - J. HESLER

PERSON ENTERING REPORT - R. SMITH

DATE OF EVENT - 09/12/84

TIME OF EVENT - 1830

DATE OF NOTIFICATION - 09/12/84

TIME OF NOTIFICATION - 1847

FACILITY NAME - OYSTER CREEK

REGION - 1

TYPE OF FACILITY - POWER REACTOR

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - BOMB THREAT

-

-

CAUSE OF FAILURE - BOMB THREAT

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A BOMB THREAT WAS PHONED IN AT 1825 FROM IN-HOUSE. A SEARCH IS IN PROGRESS. U
NIT IS IN COLD S/D FOR MAINTENANCE OUTAGE. *** UPDATE *** THE ORIGINAL CALL A
T 1825 SAID THE BOMB WOULD GO OFF IN 22 MINUTES. ANOTHER CALL WAS RECEIVED AT
1833 SAYING THE BOMB WOULD GO OFF IN 14 MINUTES. AS OF 1913 NOTHING HAS HAP
PENED. SEARCH IS STILL IN PROGRESS. ** UPDATE ** SEARCH COMPLETED AND NO BOMB
FOUND. TERMINAT

ACTION TAKEN BY HDO/RDO - R1 SHANBACKY; ED HAASS; FEMA BERKIRLE; IAT DAVIDSON

PERSON NOTIFYING NRC - W. WILKINS

PERSON ENTERING REPORT - R. SMITH

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/10/84

TIME OF EVENT - 0934

DATE OF NOTIFICATION - 09/13/84

TIME OF NOTIFICATION - 1815

FACILITY NAME - BRUNSWICK

REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - TERM UE

-

-

CAUSE OF FAILURE - HURRICANE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UE TERMINATED AT 1800EDT DUE TO HURRICANE BEING DOWNGRADED TO TROPICAL STORM.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 2 DO (BROWNLEE); EO(BAER); FEMA(BURKEBILE)

PERSON NOTIFYING NRC - JOHNSON

PERSON ENTERING REPORT - BILL JONES

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/13/84

TIME OF EVENT - 1210

DATE OF NOTIFICATION - 09/13/84

TIME OF NOTIFICATION - 1233

FACILITY NAME - TROJAN

REGION - 5

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - IDENTIFIED SEAL TABLE LEAKAGE

- GT TS (LEAK=13-40GPM)

CAUSE OF FAILURE - MECHANICAL FAILURE

FITTING NUT

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

IN MODE 3, AT 557F, 2235PSI, SEAL TABLE LEAK OF 13-40 GPM DEVELOPED WHILE MAINT WAS BEING PERFORMED ON THE FIRST FERRUL OUTBOARD OF THE VESSEL. THE NUT WAS BEING TIGHTENED TO STOP MINOR LEAKAGE. NO PERS INJURY. LEAK IS NON-ISOLABLE. TS. IS 10 GPM IDENTIFIED LEAK. TS REQUIRE 36 HRS TO COLD S/D. EMERGENCY EQUIPMENT IS OPERABLE. PLANT HAS BEEN DOWN SINCE APRIL 27, '84. RI IS IN CN TL RM AND REG 5

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 5 RDO (DODDS); EO(VILLALVA); IE(LANIK); FEMA(ETHAN WEINER)

PERSON NOTIFYING NRC - TED ANDONE

PERSON ENTERING REPORT - BILL JONES

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/13/84

TIME OF EVENT - 1211

DATE OF NOTIFICATION - 09/13/84

TIME OF NOTIFICATION - 1602

FACILITY NAME - TROJAN

REGION - 5

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SEAL TABLE LEAK

CAUSE OF FAILURE - MECHANICAL FAILURE

FITTING NUT

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UPDATE: CALL FROM REG 5 (DOBBS): TWO PERSONS WORKING ON FITTING WERE CONTAMINATED AND SUCCESSFULLY DECON'D. PLANT @ 950PSI, 470F @ 1435 EDT. PRESS RELEASE PLANNED. REGION TO ISSUE PN. **UPDATE (JOE HEITZMANN) @ 1841: PLANT REACHED MODE 5 AND TERMINATED UN AT 1840EDT. PLANT AT 325PSI AND DEGASSING IN PREP FOR GOING SOLID THEN DRAINING DOWN TO FIX LEAK. LEAK STILL 9-10GPM

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 5(MILLER) EO(VILLALVA, LANIK, BAER); NRR(HOLAHAN); FEMA(BERKEBILE)
SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
PERSON NOTIFYING NRC - REG 5:DOBBS
PERSON ENTERING REPORT - BILL JONES

DATE OF EVENT - 09/13/84 TIME OF EVENT - 1625
DATE OF NOTIFICATION - 09/13/84 TIME OF NOTIFICATION - 1643

FACILITY NAME - NORTH ANNNA REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - CONTAMINATED PERS XPORT OFF SITE
-
-

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
A CONTRACT EMPLOYEE HURT HIS LEFT HAND WHILE CLEANING A FLOOR DRAIN WITH A "ROTO-ROOTER". HE WAS CONTAMINATED AND XPORTED OFF SITE (TO MEDICAL COLLEGE OF VIRGINIA). UE TERMINATED AT TIME OF REPORT. HP AND EMERG TEAM IS WITH PERSON. REGION 2 (DANCE) WAS AWARE AND HAD SPOKEN TO PLANT MANAGEMENT. LICENSEE SAYS CNT RT WAS 150 CPM ABOVE BKG ON HAND.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 2 (HUGH DANCE); EO(LANIK); FEMA(BERKIBLE)
PERSON NOTIFYING NRC - SAM MITTAN
PERSON ENTERING REPORT - BILL JONES

DATE OF EVENT - 09/14/84 TIME OF EVENT - 2100
DATE OF NOTIFICATION - 09/14/84 TIME OF NOTIFICATION - 2126

FACILITY NAME - TURKEY POINT 4 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - CNTMT INTEGR.
-
-

CAUSE OF FAILURE - OPERATIONAL FAILURE
OPERATOR ERROR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
AT 2055EDT, 1 OF 2 REDUNDANT CNTMT ISO VLVS (V-4-2/4) WAS FOUND OPEN AFTER MAINT ON ITS REACH ROD. VLV IS ON SVS AIR HEADER TO CNTMT AND IS IN PIPE AND VLV RM OUTSIDE CNTMT. VLV WAS IMMEDIATELY CLOSED. UE WAS DECLARED AT 2100 AND TERMINATED. MAINT HAD BEEN IN PROGRESS AND VLV HAD BEEN OPEN A MATTER OF A FEW HRS. ISO VLV IN SERIES WAS CLOSED ALL THIS TIME. RI INFORMED. ST OF FLORIDA INFORMED BY

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 2 DO(BROWNLEE); NOTIFIED EO(BAER); NOTIFIED FEMA(JOHN GREINER)
PERSON NOTIFYING NRC - KAY LOVELL
PERSON ENTERING REPORT - BILL JONES

DATE OF EVENT - 09/17/84 TIME OF EVENT - 1240
DATE OF NOTIFICATION - 09/17/84 TIME OF NOTIFICATION - 1242

FACILITY NAME - DRESDEN 2.3
TYPE OF FACILITY - POWER REACTOR

REGION - 3

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - INJURY

CAUSE OF FAILURE - INCORRECT SAMPLING

RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -

LICENSEE EMPLOYEE PULLING SAMPLE FROM CONCENTRATED WASTE TANK SUFFERED MINOR
CHEMICAL BURN WHEN SOME MATERIAL GOT INSIDE HIS GLOVE. HIS HAND WAS CONTAMINA
TED--5000 DISIN/MIN. HE WAS SENT TO A HOSPITAL. *UPDATE* NOUE TERMINATED 1
445 ON DECONTAMINATION.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG III DO (KNOP), EO (ROSSI), FEMA (CHURCH)
PERSON NOTIFYING NRC - RICK FACCHINA
PERSON ENTERING REPORT - VERN HODGE

DATE OF EVENT - 09/19/84 TIME OF EVENT - 2022
DATE OF NOTIFICATION - 09/19/84 TIME OF NOTIFICATION - 2035

FACILITY NAME - SEQUOYAH 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - PERSONNEL ERROR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PREVIOUS EVENT REPORTED NOW AS UNUSUAL EVENT. AT THIS CALL, LICENSEE REPORTE
D THAT RAMPDOWN, LCO, AND UNUSUAL EVENT HAS BEEN TERMINATED AT 2022 WHEN A TE
MPORARY BYPASS EFFECTED UHI OPERABILITY. RTR RAMPDOWN STOPPED AT 48% POWER.
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
RATE WAS VARIED ACCORDING TO PLANT CONDITIONS.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG II DO (CLINE), EO (BAER), FEMA (SPALDING)
PERSON NOTIFYING NRC - MICHAEL FRYE
PERSON ENTERING REPORT - VERN HODGE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/25/84 TIME OF EVENT - 2020
DATE OF NOTIFICATION - 09/25/84 TIME OF NOTIFICATION - 2115

FACILITY NAME - OYSTER CREEK REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - PARTIAL LOSS OF POWER

- LOSS OF SECURITY SYSTEM

CAUSE OF FAILURE - PERSONNEL ERROR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE IN COLD SHUTDOWN AND DEPRESS, A MAJOR PORTION OF OFFSITE POWER AND ONE DIESEL WAS OUT OF SERVICE FOR 45 MIN. THE CAUSE WAS A GROUND ON AN EMERG SERV ICE WATER PUMP BREAKER WHICH WAS NOT REMOVED FOLLOWING MAINTENANCE. WHEN THE PUMP WAS TESTED, THE GROUND CAUSED THE LOSS OF POWER AND A LOSS OF THE SECURI TY SYS. THE BREAKER WAS RACKED OUT, PLANT RECOVERED AND NOUE TERMINATED BY 210 3. SHUTDOWN COOL

ACTION TAKEN BY HDO/RDO - EO: P. MCKEE, RDO: L. NORRHOLM, FEMA: R. LITTON
PERSON NOTIFYING NRC - D. BLARCOM
PERSON ENTERING REPORT - H. BAILEY

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/27/84 TIME OF EVENT - 0115
DATE OF NOTIFICATION - 09/27/84 TIME OF NOTIFICATION - 0216

FACILITY NAME - TROJAN REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
MS SAFETY
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

IN RESPONSE TO A FALSE MFP LOW SUCTION PRESSURE INDICATION UNIT LOAD WAS REDU CED FROM 50% TO 35%. THIS RESULTED IN THE MS LINE SAFETIES LIFTING BECAUSE RO DS WERE IN MANUAL FOR PHYSICS TESTING AND THEY WERE NOT DRIVEN IN FAST ENOUGH FOR THIS POWER REDUCTION. THE "D" 1170 PSI SAFETY DID NOT RESEAT WHEN PRESSU RE WAS REDUCED TO 900 PSI. THIS PUT UNIT IN LCO TO RESTORE VALVE IN 4 HRS OR BE IN COLD S/D

ACTION TAKEN BY HDO/RDO - R5 YOUNG; EO MCKEE; FEMA SPALDING
PERSON NOTIFYING NRC - SMITH
PERSON ENTERING REPORT - R. SMITH

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/27/84 TIME OF EVENT - 0116
DATE OF NOTIFICATION - 09/27/84 TIME OF NOTIFICATION - 0217

FACILITY NAME - TROJAN REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - 0216 REPORT CONTINUED
- SCRAM LOW LOW SG LEVEL

CAUSE OF FAILURE - -

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UNIT WAS AT 30% POWER AT THE TIME OF REPORT AND PREPARING TO TAKE THE GENERAT OR OFF THE LINE. THE RESIDENT WAS INFORMED AND HE IS GOING TO THE SITE. **UPD ATE** AT 0225 THE GENERATOR WAS OFF THE LINE AND RODS WERE BEING DRIVEN IN FO R A NORMAL S/D. AT 0230 THE REACTOR TRIPPED ON "D" SG LOW LOW LEVEL. UNIT IS PROCEEDING TO INITIATE COOLDOWN. ** UPDATE** AT 0235 THE SAFETY RESEATED AND

UNUSUAL EVENT 4

ACTION TAKEN BY HDO/RDO - R5 YOUNG; ED MCKEE; FEMA SPALDING
PERSON NOTIFYING NRC - SMITH
PERSON ENTERING REPORT - R. SMITH

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 09/27/84 TIME OF EVENT - 0835
DATE OF NOTIFICATION - 09/27/84 TIME OF NOTIFICATION - 0913

FACILITY NAME - ROBINSON 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - PERSONNEL INJURY
SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

CAUSE OF FAILURE - POTENTIAL CONTAM.

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A POTENTIALLY CONTAMINATED INJURED MAN WAS TRANSPORTED TO THE HOSPITAL. HIGH
BACKGROUND READINGS FROM STORAGE TANKS IN THE AREA PREVENTED AN IMMEDIATE DET
ERMINATION AS TO WHETHER OR NOT THERE WAS ANY ACTUAL CONTAMINATION. *** UPDAT
E *** AT 0926 IT WAS DETERMINED THAT THE MAN WAS NOT CONTAMINATED AND THE UNU
SUAL EVENT WAS TERMINATED.

ACTION TAKEN BY HDO/RDO - R2 HARDIN
PERSON NOTIFYING NRC - SEIGEL
PERSON ENTERING REPORT - R. SMITH

DATE OF EVENT - 09/29/84 TIME OF EVENT - 1740
DATE OF NOTIFICATION - 09/29/84 TIME OF NOTIFICATION - 1741

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOSS OF COMMUNICATION:

CAUSE OF FAILURE - PHONE COMPANY

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

THE PLANT HAS LOST BOTH COMMERCIAL LONG DISTANCE SERVICE AND ENS PHONE SERVIC
E BECAUSE THE LOCAL TELEPHONE COMPANY DUG UP THE PHONE LINES. **UPDATE** NOUE
TERMINATED AT 2122. ALL COMMUNICATIONS WERE RESTORED.

ACTION TAKEN BY HDO/RDO - RDO JACKIW, ED MCKEE, FEMA MONAHAN
PERSON NOTIFYING NRC - MICK
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 09/30/84 TIME OF EVENT - 1436
DATE OF NOTIFICATION - 09/30/84 TIME OF NOTIFICATION - 1509

FACILITY NAME - LASSIE 1
TYPE OF FACILITY - POWER REACTOR

REGION - 3

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - DOWNGRADE

CAUSE OF FAILURE - VALVE OPENING

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

THE ALERT EARLIER DECLARED AT THE SITE HAS BEEN DOWNGRADED TO AN UNUSUAL EVENT. THE RHR ISOLATION VALVE HAS BEEN OPENED, HOWEVER, IT IS NOT OPERABLE. THE PLANT WILL REMAIN IN AN UNUSUAL EVENT UNTIL COLD SHUTDOWN IS REACHED.

ACTION TAKEN BY HDO/RDO - R3 (W. JACKIW), EO (P. MCKEE), FEMA (MONAHAN), NRR (G. LAINAS), E. JORDAN, E. ROSSI
PERSON NOTIFYING NRC - HENTSCHEL
PERSON ENTERING REPORT - W. BURTON

DATE OF EVENT - 10/05/84 TIME OF EVENT - 2137
DATE OF NOTIFICATION - 10/05/84 TIME OF NOTIFICATION - 2209

FACILITY NAME - CALLAWAY REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - STUCK OPEN DUMP

CAUSE OF FAILURE - MECHANICAL FAILURE

MS DUMP VALVE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UPDATE OF THE 2020 EVENT NOUE DECLARED AND TERMINATED AT 2037 CT WHEN IT WAS DISCOVERED BY REVIEW THAT THE STUCK OPEN RELIEF VALVE SHOULD HAVE BEEN CLASSIFIED AS AN NOUE. THE DUMP VALVE FAILED TO CLOSE AT 1925 CT AND WAS MANUALLY CLOSED AT 1936 CT WITH NO ADVERSE AFFECT ON THE PLANT. NO RAD RELEASES. PLANT IN HOT S/B. INVESTIGATING FAILURE. 20 F COOLDOWN DURING THE 11 MIN TRANSIENT.

ACTION TAKEN BY HDO/RDO - RDO: LITTLE; EO: MATTHEWS; FEMA
PERSON NOTIFYING NRC - P MORY
PERSON ENTERING REPORT - DON MARKSBERRY

DATE OF EVENT - 10/06/84 TIME OF EVENT - 0846
DATE OF NOTIFICATION - 10/06/84 TIME OF NOTIFICATION - 0844

FACILITY NAME - HATCH 1 REGION - 2
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - UPDATE ON 0843 REPORT

CAUSE OF FAILURE - -

RADIOACTIVE RELEASE - NO

EVENT DESCRIPTION -

AN UNUSUAL EVENT WAS DECLARED AT ~0700 CDT, AT THE DISCRETION OF THE SHIFT SUPERVISOR. ALL VENT MONITORS, AIR AND WATER SAMPLES INDICATE NO INCREASES IN ACTIVITY. NOUE TERMINATED AT 1005 CDT. LICENSEE HAS AGREED NOT TO MOVE ANY MORE FUEL UNTIL CAUSE OF THE EVENT HAS BEEN DETERMINED.

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO (D. COLLINS), EO (D. MATHEWS), FEMA (R. CRUTCHFIELD)

PERSON NOTIFYING NRC - VARNADORE/BARNES

PERSON ENTERING REPORT - S. LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 10/10/84

TIME OF EVENT - 2100

DATE OF NOTIFICATION - 10/10/84

TIME OF NOTIFICATION - 2134

FACILITY NAME - SUMMER

REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - CONTAMINATED PERSON

CAUSE OF FAILURE - FALL

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WITH PLANT IN MODE 5, A WORKER FELL IN THE PRESSURIZER CUBICLE IN THE REACTOR BLDG. HE SUFFERED A BROKEN HIP AND/OR BROKEN LEG AND A GASH IN THE FOREHEAD.

HE WAS TRANSPORTED TO THE RICHMOND MEMORIAL HOSPITAL. TWO HEALTH PHYSICS PERSONNEL ACCOMPANIED HIM. THE EXISTENCE AND EXTENT OF CONTAMINATION IS NOT YET KNOWN. **UPDATE** UNUSUAL EVENT TERMINATED AT 2230. SLIGHT CONTAMINATION ON WORKERS CLOTHES.

ACTION TAKEN BY HDO/RDO - R2 (T. CONLON), EO (L. COBB), FEMA (G. TROTTER)

PERSON NOTIFYING NRC - HIGGINS

PERSON ENTERING REPORT - W. BURTON

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 10/11/84

TIME OF EVENT - 0710

DATE OF NOTIFICATION - 10/11/84

TIME OF NOTIFICATION - 0744

FACILITY NAME - RANCHO SECO

REGION - 5

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - S/G TUBE LEAK

CAUSE OF FAILURE - MECHANICAL FAILURE

S/G TUBE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

AT 95%, APROX 4 DAYS AFTER STARTING UP AFTER B S/G TUBE REPAIR(DOWN FOR APROX 31 DAYS), A STM LN RAD MON INCREASE OCCURRED OVER A 20MIN PERIOD. A NEW PRI TO SEC LK RT WAS OBTAINED WHICH INDICATED 2.0GPM VS PREVIOUS VALUE OF 0.4GPM.

TS VAL OF 1GPM WAS EXCEEDED AND PLNT DCLR'D UE AND COMMENCED NORMAL PLNT S/D. AT TIME OF CALL: 73%-ESTIMATE ZERO POWER WITHIN 2-3HRS. LK BELIEVED TO BE I

UNIT 1

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 5 (THOMAS, KIRSH); EO (ROSSI, VILLALVA); FEMA (R
. LITTON); NRR (HOLAHAN'S OFFICE)
PERSON NOTIFYING NRC - STEVE REDEKER
PERSON ENTERING REPORT - BILL JONES

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 10/11/84 TIME OF EVENT - 1515
DATE OF NOTIFICATION - 10/11/84 TIME OF NOTIFICATION - 1623

FACILITY NAME - BEAVER VALLEY 1 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - PARTIAL LOSS OF ONSITE PWR
- SEE 1453 EVENT ABOVE
-

CAUSE OF FAILURE - SEE BELOW

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

LICENSEE DETERMINED THAT DUE TO THE PARTIAL LOSS OF ONSITE PWR DURING THE SPE
CIAL TEST (LOSS OF 1 OF TWO OFFSITE PWR SUPPLIES TO UNIT 1) THAT THE UNIT HAD
ACTUALLY ENTERED INTO AN UNUSUAL EVENT. THEY DECLARED THE UE AT 1515. THE UE
WAS TERMINATED AT 1518 WHEN PWR WAS RESTORED. SEE EARLIER DESCRIPTION CONCER
NING THE RTR TRIP ON LOSS OF FLOW AT 1453.

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
ACTION TAKEN BY HDO/RDO - REGION 1 (C. AMATO), IE (E. ROSSI)
PERSON NOTIFYING NRC - M. WAHLENNMAYER
PERSON ENTERING REPORT - D. POWELL

DATE OF EVENT - 10/14/84 TIME OF EVENT - 1600
DATE OF NOTIFICATION - 10/14/84 TIME OF NOTIFICATION - 1621

FACILITY NAME - SALEM 1 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT
-
-

CAUSE OF FAILURE - MECHANICAL FAILURE
ISOLATION VALVE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

RX WAS PLACED INTO A CONTROLLED S/D FROM 10 MINUS 8 AMPS PER LCO A/S DUE TO A
INOPERABLE CONTAINMENT ISOLATION VALVE TO A RCP. NOUE DECLARED AT 1600 AND R
X PLACED IN HOT STANDBY TO REPAIR VALVE. NO OTHER PROBLEMS. (UPDATE, 2210) NO
UE TERMINATED AT 2150. ISOLATION VALVE FIXED.

ACTION TAKEN BY HDO/RDO - RDO: BELLAMY; EO: COBB; FEMA: LITTON
PERSON NOTIFYING NRC - G MATERA
PERSON ENTERING REPORT - DON MARKSBERRY

DATE OF EVENT - 10/23/84 TIME OF EVENT - 0140
DATE OF NOTIFICATION - 10/23/84 TIME OF NOTIFICATION - 0154

FACILITY NAME - VERMONT YANKEE
TYPE OF FACILITY - POWER REACTOR

REGION - 1

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - ELECTRICAL FAILURE
DG RELAYS
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
UNIT ENTERED AN LCO TO BE IN COLD S/D IN 24 HOURS AND DECLARED AN UNUSUAL EVENT DUE TO HAVING BOTH EMERGENCY DIESEL GENERATORS INOPERABLE. THE A DG HAD A RELAY BURN OUT ON 10/22/84 AT 1355 AND IT APPEARS A RELAY ON THE B DG BURNED OUT AT 0130 ON 10/23/84. CAUSE IS UNKNOWN. A S/D WAS INITIATED FROM 100% POWER AND UNIT WAS AT 93% POWER AT TIME OF REPORT. *UPDATE* UE TERMINATED AT 0437 B

ACTION TAKEN BY HDO/RDO - R1 BETTENHAUSEN; EO PARTLOW; FEMA TROTTER
PERSON NOTIFYING NRC - PITTMAN
PERSON ENTERING REPORT - R. SMITH

DATE OF EVENT - 10/23/84 TIME OF EVENT - 2040
DATE OF NOTIFICATION - 10/23/84 TIME OF NOTIFICATION - 2116

FACILITY NAME - CATAWBA REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - PRIMARY LEAKAGE

CAUSE OF FAILURE - MECHANICAL FAILURE
T/C TAP
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
WHILE IN HOT S/D, A 4-5 GPM LEAK WAS DISCOVERED COMING FROM A VESSEL T/C TAP. EXPECTED TO BE IN COLD S/D WITHIN 4 HOURS. THE "A" ECCS TRAIN IS AWAITING FUNCTIONAL TESTING THUS INOPERABLE. NO OTHER PROBLEMS. RX HAS NEVER BEEN CRITICAL.

ACTION TAKEN BY HDO/RDO - RDO: S ELROD; EO: E ROSSI; FEMA
PERSON NOTIFYING NRC - H NICHOLSON
PERSON ENTERING REPORT - DON MARKSBERRY

DATE OF EVENT - 10/24/84 TIME OF EVENT - 1115
DATE OF NOTIFICATION - 10/24/84 TIME OF NOTIFICATION - 1127

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
FUEL PUMP
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

THE TRANSFER PUMP THAT PUMPS FUEL FROM THE OUTSIDE STORAGE TANK TO THE EMERGENCY DIESEL DAY TANKS FAILED TO MEET ASME SPECS DURING A TEST. THIS MAKES BOTSCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

H D/G'S TECHNICALLY INOPERABLE, ALTHOUGH THEY WILL AUTOSTART, THE DAY TANKS ARE FULL, AND THE TRANSFER PUMP CAN TRANSFER FUEL. LICENSEE INTENDS TO RECALIBRATE INSTRUMENTATION USED IN TEST AND RETEST TRANSFER PUMP. REACTOR IS IN HOT STANDBY BEHIN

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 3 (R. GREGER), FEMA (J. SPAULDING), EO (E. ROSSI)

PERSON NOTIFYING NRC - R. ANDERSON

PERSON ENTERING REPORT - S. LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 10/24/84

TIME OF EVENT - 1423

DATE OF NOTIFICATION - 10/24/84 TIME OF NOTIFICATION - 1456

FACILITY NAME - MONTICELLO

REGION - 3

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - FIRE

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A SMALL SMOLDERING FIRE ON TURBINE BLDG ROOF WAS DISCOVERED AT 1300 CT. NOUE DECLARED AT 1323. PLANT FIRE BRIGADE RESPONDED. NO OUTSIDE AGENCIES CONTACTED FOR ASSISTANCE. MAINTENANCE ACTIVITIES ON ROOF AT TIME OF FIRE. RX IN REFUELING. **UPDATE (1542)** NOUE TERMINATED AT 1432 CT. FIRE OUT, FIRE WATCH POSTED DURING WELDING ACTIVITIES ON ROOF.

ACTION TAKEN BY HDO/RDO - RDO: GREGER; EO: ROSSI; FEMA

PERSON NOTIFYING NRC - R GORANSON

PERSON ENTERING REPORT - DON MARKSBERRY

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 10/24/84

TIME OF EVENT - 1818

DATE OF NOTIFICATION - 10/24/84 TIME OF NOTIFICATION - 1902

FACILITY NAME - PALISADES

REGION - 3

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - CONTAMINATED INJURY

CAUSE OF FAILURE - .

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PERSONNEL INJURY OF HAND INVOLVING CONTAMINATION OF WOUND (100 COUNTS ABOVE BACKGROUND). INDIVIDUALS TAKEN OFFSITE BY A SUPERVISOR FOR TREATMENT. **UPDATE (1902)** NOUE DECLARED UPON REVIEW OF PROCEDURE. **UPDATE (1958)** NOUE TERMINATED AT 1955 ET. WOUND DECONTAMINATED.

ACTION TAKEN BY HDO/RDO - RDO: R GREGER
PERSON NOTIFYING NRC - D TAUPA
PERSON ENTERING REPORT - DON MARKSBERRY

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 10/25/84 TIME OF EVENT - 0005
DATE OF NOTIFICATION - 10/25/84 TIME OF NOTIFICATION - 0339

FACILITY NAME - SEQUOYAH 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - FIRE SET IN CONTAINMENT

CAUSE OF FAILURE - DELIBERATE VANDALISM

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
AN HP DISCOVERED A FIRE INSIDE LOWER CONTAINMENT. IT WAS APPARENTLY INTENTION
ALLY SET IN SOME CONTAMINATED ANTI-C CLOTHING PLACED ON A DUCT BETWEEN THE PZ
R AND RX. NO SAFETY SYSTEMS WERE THREATENED. THERE WERE NO OBVIOUS IGNITION
SOURCES. THE FIRE WAS EXTINGUISHED AND THE REMAINING MATERIAL SECURED AS EVID
ENCE. THE REACTOR WAS DEFUELED, COMMENCING REFUELING. AN UNUSUAL EVENT WAS DE
CLARED AND TERM
ACTION TAKEN BY HDO/RDO - NOTIFIED RDO (S. ELROD), FEMA (R. LITTON), EO (E. ROSS
I), IAT (J. DAVIDSON)
PERSON NOTIFYING NRC - K. ALLEN
PERSON ENTERING REPORT - S. LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 10/27/84 TIME OF EVENT - 1400
DATE OF NOTIFICATION - 10/27/84 TIME OF NOTIFICATION - 1427

FACILITY NAME - CRYSTAL RIVER REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

CATEGORIES OF EVENT - .

CAUSE OF FAILURE - SULFUR DIOXIDE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
THEY REPORTED THAT THERE WAS A SULFUR DIOXIDE LEAK FROM THE FOSSIL FUEL PLANT
NEXT DOOR TO THEIR PLANT. THE FOSSIL PLANT IS CURRENTLY PIPING THE SO2 BACK
INTO THEIR STACK AND RELEASING IT THROUGH PRECIPITATORS AND SCRUBBERS. AS SOO
N AS THEY COMPLETE DUMPING THE TANK THE NOUE WILL BE TERMINATED. THE LICENSEE
HAS PUT THE CONTROL COMPLEX VENT ON RECIRC. AND S/D TURB BLDG FANS ON WEST S
IDE CF PLANT. R
ACTION TAKEN BY HDO/RDO - RDO ELROD,EO ROSSI,FEMA MASSEY
PERSON NOTIFYING NRC - GRIFFITH
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 10/27/84 TIME OF EVENT - 1401

DATE OF NOTIFICATION - 10/27/84 TIME OF NOTIFICATION - 1427

FACILITY NAME - CRYSTAL RIVER
TYPE OF FACILITY - POWER REACTOR

REGION - 2

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ***UPDATE***

CAUSE OF FAILURE - ***UPDATE***

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UPDATE READINGS OF SO2 WENT FROM .01PPM AT 1400 TO A PEAK OF 3.45PPM AT 1530. READINGS TAKEN AT 1545 AND 1555 WERE BOTH AT 3.00PPM. 5.00PPM IS A TOXIC LEVEL (HANDBOOK OF CHEM. AND PHYSICS). TANK SHOULD BE EMPTIED BY 1730. NO SO2 HAS ENTERED THE CONTROL COMPLEX AT THIS TIME. SO2 READING WAS 2.45PPM AT

1615 AND 2.90PPM AT 1630. AT 1700 SO2 WAS 1.9PPM. AT 1730 SO2 WAS 1.40PPM TANK TO BE EMPTY AP

ACTION TAKEN BY HDO/RDO - RDO ELROD, EO ROSSI, IE JORDAN, IE DEYOUNG, COMM ASSTS, SEC Y, EDO, NRR, PAO, CA, FEMA

PERSON NOTIFYING NRC - GRIFFITH

PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 10/29/84

TIME OF EVENT - 0740

DATE OF NOTIFICATION - 10/29/84

TIME OF NOTIFICATION - 0755

FACILITY NAME - PRAIRIE ISLAND
TYPE OF FACILITY - POWER REACTOR

REGION - 3

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
S/G TUBE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

NOUE DECLARED AT 0640 CT, AS A RESULT OF THIRD S/G SAMPLE WHICH INDICATES A LEAK OF 1.2 GPM. RX AT 41% PWR. AND DECREASING, S/D BY NORMAL PROCEDURES. EXPECT TO BE IN H/S IN 1 HOUR, C/S IN 4-6 HOURS. RES INSPECTOR IN C/R. **0820*
*UPDATE- S/G LEAK 1.5 GPM, PLANT AT 14% PWR. **0939** UPDATE- S/G LEAK AT 1.5 GPM PLANT IN H/S BORATING TO GO TO C/S. **1005**UPDATE- LEAK STEADY AT 1.5 GPM, PLANT GOING

ACTION TAKEN BY HDO/RDO - RDO GREGER, FEMA, EO ROSSI

PERSON NOTIFYING NRC - R. HOLTHE

PERSON ENTERING REPORT - MARKSBERRY

DATE OF EVENT - 10/29/84

TIME OF EVENT - 2120

DATE OF NOTIFICATION - 10/29/84

TIME OF NOTIFICATION - 2120

FACILITY NAME - PRAIRIE ISLAND
TYPE OF FACILITY - POWER REACTOR

REGION - 3

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ** UPDATE **

CAUSE OF FAILURE - SEE BELOW

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UNIT IN COLD S/D AT 2120. TERMINATED NOUE.

ACTION TAKEN BY HDO/RDO - REGION 3 (R. WARNICK), FEMA (J. SPALDING), EO (E. ROSS I)

PERSON NOTIFYING NRC - P. RYAN

PERSON ENTERING REPORT - D. POWELL

DATE OF EVENT - 11/04/84

TIME OF EVENT - 0234

DATE OF NOTIFICATION - 11/04/84

TIME OF NOTIFICATION - 0335

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

FACILITY NAME - DUANE ARNOLD

REGION - 3

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SCRAM

TURB C/V FAST CLOSURE

- ESF ACTUATION CORE INJECTION SPRAYLOW LEVEL

CAUSE OF FAILURE - ELECTRICAL FAILURE

FIRE IN AUX TRANSFORMER

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

RTR TRIP FROM 58% DUE TO TURBINE CONTROL VALVE FAST CLOSURE WHICH OCCURED DURING LOSS OF OFF SITE POWER WHEN AUX TRANSFORMER CAUGHT FIRE. LOSS OF FD WTR DUE TO FD WTR PMP TRIP ALSO OCCURED. HPCI MANUALLY STARTED WITH INJECT.(APPROX . 4000 GAL.INJECTED) GROUP 2,3,4,AND 5 ISOLATION. D/G STARTED BUT NOT LOADED BECAUSE OF SWITCH TO S/B TRANSFORMER. FIRE UNDER CONTROL. CAUSE UNDER INVESTIGATION. ALL ROD

ACTION TAKEN BY HDO/RDO - RDO WARNICK,EO SCHWARTZ,FEMA MONAHAN

PERSON NOTIFYING NRC - NICK

PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/06/84

TIME OF EVENT - 0600

DATE OF NOTIFICATION - 11/06/84

TIME OF NOTIFICATION - 0625

FACILITY NAME - OCONEE 3

REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - S/G TUBE LEAK

CAUSE OF FAILURE - MECHANICAL FAILURE

S/G TUBE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PLANT DECLARED UE WHEN S/G TUBE LEAK INCREASED FROM .8GPM AT 0420 TO 1.51GPM AT 0600. PLANT STARTED S/D WHEN L/R REACHED .8GPM. PLANT REDUCING POWER AT 10 %/HR.***UPDATE*** AT 0640 L/R WAS 1.94GPM.

ACTION TAKEN BY HDO/RDO - RDO GIBSON,EO SCHWARTZ,FEMA SPAULDING
PERSON NOTIFYING NRC - PRICE
PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/07/84 TIME OF EVENT - 2035
DATE OF NOTIFICATION - 11/07/84 TIME OF NOTIFICATION - 2100

FACILITY NAME - VERMONT YANKEE REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - FIRE
-
-

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
FIRE ON TURBINE ROOF NEAR WHERE TAR HAD BEEN PUT DOWN EARLIER TODAY. FIRE LASTED APPROX 20 MIN. REACTOR REMAINED AT 100% POWER DURING NOUE. **UPDATE** NO UE TERMINATED AT 2215.

ACTION TAKEN BY HDO/RDO - EO: N. GRACE, REG 1: D. CAPTON, FEMA: R. LITTON
PERSON NOTIFYING NRC - L. DOANE
PERSON ENTERING REPORT - BAILEY

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/11/84 TIME OF EVENT - 0736
DATE OF NOTIFICATION - 11/11/84 TIME OF NOTIFICATION - 0752

FACILITY NAME - COOK 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM MANUAL (73% PWR)
- SAFETY INJECTION ON LO RCS PRESS
-

CAUSE OF FAILURE - MECHANICAL FAILURE
PZR SPRY VLV

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
S/I ON LO RCS PRESS AFTER MAN. RX TRIP. BEFORE TRIP, DECREASING RCS PRESS WAS DUE TO PZR SPRAY CONTR VLV LEAKING TO PZR. VLV WAS CYCLED TO CLOSE IT, BUT AT 0736 PLANT WAS MAN TRIPED (@2016PSI)-IT WAS FELT PRESS COULDN'T BE MAINTAINED. AFTER SCRAM, PRESS REACHED S/I SET PT,1908PSI. 4 MIN LATER PRESS BACK TO 2000PSI AND S/I WAS SECURED. UE THEN TERM(0740EDT) PLNT WILL MAKE CNTMT ENTRY
SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
TO CHK S/I LIN

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO (PAPERIELLO); EO (N. GRACE) FEMA(TOM HUTTON)
PERSON NOTIFYING NRC - KEN BAKER
PERSON ENTERING REPORT - BILL JONES

DATE OF EVENT - 11/11/84 TIME OF EVENT - 2139
DATE OF NOTIFICATION - 11/11/84 TIME OF NOTIFICATION - 2145

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - INITIATED S/D PER TS

CAUSE OF FAILURE - HIGH CONDUCTIVITY

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UNIT HAS COMMENCED A S/D PER TECHNICAL SPECIFICATION FROM 40% POWER BECAUSE C
ONDUCTIVITY IS > 10 MICRO MHO (NOW READING 14 MICRO MHO). THE PROBLEM IS BELI
EVED TO BE COMING FROM ONE OF THE CONDENSATE DEMINERALIZERS. UPDATE @ 0600 CO

NDUCTIVITY BACK IN SPEC (4.25). WAITING FOR PH TO RISE TO 5.6 BEFORE CANCELIN
G UE.

ACTION TAKEN BY HDO/RDO - R3 PAPERIELLO; EO GRACE; FEMA BERKEBILE
PERSON NOTIFYING NRC - G. PHULLEN
PERSON ENTERING REPORT - R. SMITH

DATE OF EVENT - 11/12/84 TIME OF EVENT - 0425
DATE OF NOTIFICATION - 11/12/84 TIME OF NOTIFICATION - 0447

FACILITY NAME - ZION 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - RCS PRI LEAK/ISOLABLE

CAUSE OF FAILURE - MECHANICAL FAILURE
VLV PACKING

RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -

AT 0400, @ 99%, VLV PACKING LEAK DEVELOPED FROM AIR OP VLV IN CHRNG LINE BET
WEEN CH PMP AND REGEN HX. APROX 8-9GPM. UE DECLRD @ 0425. VLV IS IN AUX BLDG
AND WAS ISOLATED AND LEAK STOPPED. MAIN ON VLV PLANNED OR IN PROGRESS. GAS
RELEASE OCCURRED DUE TO PRI COOLANT IN AUX BLDG. AVG RATE 2.5 E+3 MICROCI/SEC
. 3.08E+3MICROCI/SEC MAX VS TS LIMIT OF 60K MICROCI/SEC. TOT REL 13.4 CI (NOB
LE GAS-NO MEAS.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 3 DO (PAPERIELLO); EO (N. GRACE); FEMA (L
ITTON); IE ROSSI
PERSON NOTIFYING NRC - JERRY HARBIN
PERSON ENTERING REPORT - BILL JONES

DATE OF EVENT - 11/12/84 TIME OF EVENT - 0426
DATE OF NOTIFICATION - 11/12/84 TIME OF NOTIFICATION - 0448

FACILITY NAME - ZION 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - **CONTINUATION**

CAUSE OF FAILURE - MECHANICAL FAILURE

VLV PACKING

RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -

**CONTINUED: THE EXCESS LET DWN AND MAINTAINCE SEAL INJECTION PATHS WERE USED FOR LET DWN AND CHRNG. UE TERMINATED AT 0528 WHEN LINE HAD BEEN ISO AND LEAKING VLV PACKING WAS VISUALLY VERIFIED. PZR LVL IS STABLE AND STACK MONITOR IS GOING DOWN. RELEASE LASTED 90MIN. ST AND LOCAL NOTIFICATIONS MADE. PLNT DOES NOT PLAN PRESS RELEASE. PLNT REMAINED AT 99%.

ACTION TAKEN BY HDO/RDO - SEE ABOVE

PERSON NOTIFYING NRC - HEMMERLE/NEAL

PERSON ENTERING REPORT - BILL JONES

DATE OF EVENT - 11/12/84

TIME OF EVENT - 1829

DATE OF NOTIFICATION - 11/12/84

TIME OF NOTIFICATION - 1848

FACILITY NAME - DUANE ARNOLD

REGION - 3

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - TERM OF UE

-

-

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

NOUE WAS TERMINATED (SEE EVENT @ 2139 ON 11/11/84). CONDUCTIVITY LESS THAN 1 SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
MICROMHO AND PH IN SPEC. PLANT AT 25%

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 3 DO (PAPERIELLO); EO (GRACE); FEMA (BERK EBILE)

PERSON NOTIFYING NRC - G. THULLEN

PERSON ENTERING REPORT - BURTON/JONES

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/13/84

TIME OF EVENT - 0715

DATE OF NOTIFICATION - 11/13/84

TIME OF NOTIFICATION - 0745

FACILITY NAME - PEACH BOTTOM 3

REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-

-

CAUSE OF FAILURE - MECHANICAL FAILURE

CAD ANALYZER

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

DISCOVERED AT 1.5% THAT NO CNTMT ATMOSPH DILUTION ANALYZER (THERE ARE 2) WAS AVAILABLE TO MONITOR TORUS. ONE HAD PREVIOUSLY BEEN ISOLATED (SEE 11/12 EVENT AT 1300) AND THE OTHER WAS FOUND NOT TO PASS ANY FLOW AND THEREFORE IT WAS I

NOV. LCO REQUIRED PWR TO BE BELOW 1%. PLANT REDUC POW AND FIXED ONE ANALYZER
AND EXITED LCO AT 0815. INITIAL CALL WAS NON-EMERG. BUT AT 0942 CALLED TO EX
IT UE. ST AND L
ACTION TAKEN BY HDO/RDO - NOTIFIED REG 1: COLLINS/GALLO; EO ROSSI; FEMA (SPALDING
PERSON NOTIFYING NRC - PIEPER/JONES
PERSON ENTERING REPORT - BILL JONES

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/14/84 TIME OF EVENT - 1705
DATE OF NOTIFICATION - 11/14/84 TIME OF NOTIFICATION - 1722

FACILITY NAME - PEACH BOTTOM 3 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM UNPLANNED
-

CAUSE OF FAILURE - COLD WATER TRANSIENT

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
WITH UNIT AT 30% POWER, AN UNPLANNED SCRAM OCCURRED ON A HIGH FLUX SIGNAL. TH
E SIGNAL WAS GENERATED AS A RESULT OF A COLD WATER TRANSIENT ON THE START OF
A SECOND RECIRCULATION PUMP. THE UNIT STABILIZED WITHIN ONE MINUTE AND THE UN
USUAL EVENT WAS TERMINATED AT 1706.

ACTION TAKEN BY HDO/RDO - R1 (S. COLLINS), EO (R. HEISHMAN), FEMA (BERKEBILE)
PERSON NOTIFYING NRC - S. ROBERTS
PERSON ENTERING REPORT - W. BURTON

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/14/84 TIME OF EVENT - 2138
DATE OF NOTIFICATION - 11/14/84 TIME OF NOTIFICATION - 2216

FACILITY NAME - ST. LUCIE 2 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - OIL FIRE
-

CAUSE OF FAILURE - CAUSE UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
WITH UNIT IN STARTUP MODE, AN OIL FIRE OCCURRED IN THE 2A1 AND 2A2 REACTOR CO
OLANT PUMP INSULATION (CAUSE UNKNOWN). NO VISIBLE OIL LEAKS HAVE BEEN FOUND.
FIRE WAS EXTINGUISHED AT 2150 AND THE NOUE WAS TERMINATED. CLEANUP AND INVEST
IGATION IS IN PROGRESS. UNIT IS CURRENTLY IN MODE 3.

ACTION TAKEN BY HDO/RDO - R2 (W. HILL), EO (R. HEISHMAN), FEMA (R. BERKEBILE)
PERSON NOTIFYING NRC - L. ROGERS
PERSON ENTERING REPORT - W. BURTON

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/15/84 TIME OF EVENT - 1512
DATE OF NOTIFICATION - 11/15/84 TIME OF NOTIFICATION - 1322

FACILITY NAME - PALISADES REGION - 3
TYPE OF FACILITY - POWER REACTOR

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - UNIDENTIFIED LEAKAGE

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
PLANT IS IN HOT S/D. UNIDENTIFIED PRIMARY COOLANT LEAKAGE GREATER THAN 1GPM(4
.64GPM). THEY SUSPECT THAT SOME OF THE LEAKAGE MAY BE COMING FROM A LEAKING S

EAL ON THE CRDM. **UPDATE** PLANT IS GOING TO COLD S/D TO REPAIR LEAK ON CRDM
"1". LEAK RATE PEAKED AT 10GPM AFTER CRDM"1" WAS EXERCISED. PLANT IN COLD S/D
. NOUE TERMINATED AT 1142(11/16/84).

ACTION TAKEN BY HDO/RDO - RDO WIEDEMAN, IE LANIK, FEMA SPAULDING
PERSON NOTIFYING NRC - MASSA
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 11/18/84 TIME OF EVENT - 0530
DATE OF NOTIFICATION - 11/18/84 TIME OF NOTIFICATION - 0558

FACILITY NAME - CATAWBA REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
LEAK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
UNIDENTIFIED RCS LEAKAGE EXCEEDED 1 GPM (~5 GPM). REACTOR IN MODE 3 (450 DEG
-F, 1700 PSI) WITH ALL SAFETY EQUIPMENT OPERABLE. REACTOR HAS NEVER BEEN CRI
TICAL, YET. *** UPDATE AT 0811: NOUE TERMINATED AT 0730. LEAK ISOLATED AT
RCP SEAL INJECTION FILTER (IN CVCS).

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 2 (W. HILL), EO (R. HEISHMAN), FEMA (W
. MONAHAN)
PERSON NOTIFYING NRC - J. BAUMBARDNER
PERSON ENTERING REPORT - W. BURTON

DATE OF EVENT - 11/19/84 TIME OF EVENT - 0637
DATE OF NOTIFICATION - 11/19/84 TIME OF NOTIFICATION - 0645

FACILITY NAME - PALISADES REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - UNIDENT. LEAKAGE

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WITH UNIT IN HOT SHUTDOWN, A 3.5-4 GPM LEAK WAS DETECTED. THE PLANT IS INVESTIGATING. ALL SAFETY EQUIPMENT IS OPERABLE. SUSPECT THAT A RELIEF VALVE FROM THE REACTOR COOLANT PUMP SEALS TO THE RELIEF TANK IS STUCK OPEN. **UPDATE** THE UNUSUAL EVENT WAS TERMINATED AT 1511 BECAUSE UNIDENTIFIED LEAKAGE IS < 1 GPM. RELIEF VALVE FOR RCP SEAL LEAKOFF HAS BEEN RESEATED.

ACTION TAKEN BY HDO/RDO - R3 (D. SRENIAWSKI), ED (R. HEISHMAN), FEMA (W. MONAHAN)

PERSON NOTIFYING NRC - R. MASSA

PERSON ENTERING REPORT - W. BURTON

DATE OF EVENT - 11/19/84

TIME OF EVENT - 0942

DATE OF NOTIFICATION - 11/19/84

TIME OF NOTIFICATION - 1005

FACILITY NAME - ST. LUCIE 1

REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - CHLORINE LEAK

-

-

CAUSE OF FAILURE - MECHANICAL FAILURE
VALVE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WITH UNIT AT 100% POWER, CHLORINE GAS LEAKED FROM ITS CONTAINER WHILE BEING CHANGED OUT BY PLANT PERSONNEL. THE INDIVIDUAL DOES NOT APPEAR TO HAVE BEEN AFFECTED BUT IS GOING TO THE HOSPITAL AS A PRECAUTION. THE CHLORINE WAS PART OF THE SEWAGE TREATMENT PLANT. THE UNUSUAL EVENT WAS IMMEDIATELY TERMINATED.

ACTION TAKEN BY HDO/RDO - R2 (ELROD)

PERSON NOTIFYING NRC - D. WEST

PERSON ENTERING REPORT - W. BURTON

DATE OF EVENT - 11/20/84

TIME OF EVENT - 1500

DATE OF NOTIFICATION - 11/20/84

TIME OF NOTIFICATION - 1508

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

FACILITY NAME - LASALLE 2

REGION - 3

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-

-

CAUSE OF FAILURE - TURBINE BYPASS

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UNIT HAS INITIATED A S/D TO < 25% POWER AS REQUIRED BY TS BECAUSE A MAIN TURBINE BYPASS VALVE FAILED ITS OPERABILITY TEST. THE PLAN IS TO GO TO HOT STANDBY, SHUT THE MSIV'S, AND REPAIR THE BYPASS VALVE. UNIT WAS AT 98% POWER AT THE

TIME OF THE EVENT AND 94% POWER AT TIME OF REPORT. NRC RESIDENT IS INFORMED.
UPDATE UE TERMINATED AT 1955ET WHEN POWER WAS REDUCED BELOW 25%.

ACTION TAKEN BY HDO/RDO - R3 TAMBLING; IE VILLALVA; FEMA HARRINGTON
PERSON NOTIFYING NRC - C. WEBER
PERSON ENTERING REPORT - R. SMITH

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/22/84 TIME OF EVENT - 1244
DATE OF NOTIFICATION - 11/22/84 TIME OF NOTIFICATION - 1257

FACILITY NAME - BROWN'S FERRY 1,2,3 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOSS OF MET DATA COLL CAPABILITY

-
CAUSE OF FAILURE - ELECTRICAL FAILURE
COMPUTER
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
DUE TO UNKNOWN COMPUTER PROBLEM, ALL METEOROLOGICAL DATA COLLECTION CAPABILITY WAS LOST. LICENSEE INVESTIGATING. NO REQUIREMENTS FOR THIS CAPABILITY AT THIS TIME. SEVEN DAYS TO REPAIR OR SUBMIT REPORT. *UPDATE* MET SYS MADE OP AT 1757, TERMINATING NOUE.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG II DO (JAPE), EO (ZECH), FEMA (LITTON)
PERSON NOTIFYING NRC - GENE BROWN
PERSON ENTERING REPORT - BILL JONES

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/23/84 TIME OF EVENT - 0745
DATE OF NOTIFICATION - 11/23/84 TIME OF NOTIFICATION - 0759

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM INTERRUPTED POWER

-
CAUSE OF FAILURE - ELECTRICAL FAILURE
S/U TRANSFORMER
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
THE RTR WAS AT 82% POWER. FIRE OCCURRED IN THE S/U TRANSFORMER. THIS TRANSFORMER HAD BEEN AFFECTED BY THE RECENT AUX TRANSFORMER FIRE. THIS FIRE WAS PUT OUT IMMEDIATELY. THE FIRE PUMP HAD AUTOMATICALLY STARTED 15 SEC BEFORE THE TURB TRIP AND RTR TRIP. NON ESSENTIAL LOADS WERE TRIPPED, BUT ESSENTIAL LOADS WERE NOT BECAUSE THEY WERE POWERED THROUGH THE S/BY TRANSFORMER. (CONT.)

ACTION TAKEN BY HDO/RDO - NOTIFIED EO (VILLALVA), REG III DO (TAMBLING), FEMA (LITTON)
PERSON NOTIFYING NRC - GEO. THULLEN
PERSON ENTERING REPORT - VERN HODGE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/23/84 TIME OF EVENT - 0748
DATE OF NOTIFICATION - 11/23/84 TIME OF NOTIFICATION - 2205

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - TERM OF UE

CAUSE OF FAILURE - SEE ABOVE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UE TERMINATED 2158. S/U XFORMER ENERGIZED @ 2105. THE NON-ESSENTIAL LOADS (EXCEPT FOR FEED & CONDENSATE SYS) ALL RUNNING. FEED AND CONDENSATE WAITING ON

RAD WASTE TO CATCH UP AFTER BEING WITHOUT POWER. DELUGE SYS CKED, LEAKS FOUND AND REPAIRED. TEMP DET WITH LEAKING VLV WAS REPLACED. S/U XFORMER WAS TESTED AND GOT SAME RESULTS AS AFTER RECENT AUX XFORMER PROBLEM. PLNT WILL STAY HOT S/D WHILE

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 3 DO(TAMBLING); EO (ZECH); FEMA(L. BERGSTROM)

PERSON NOTIFYING NRC - ROB ANDERSON

PERSON ENTERING REPORT - BILL JONES

DATE OF EVENT - 11/23/84 TIME OF EVENT - 1115
DATE OF NOTIFICATION - 11/23/84 TIME OF NOTIFICATION - 1146

FACILITY NAME - ST LUCIE SITE REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - POTENTIAL HI WATER

CAUSE OF FAILURE - STORM REFORMATION

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UE DECLRD DUE TO COASTAL FLOODING IN AREA OF PLANT; PREDICTION OF A STORM REFORMING AND MOVING NORTH; RECENT HI RAIN FALL AND HIER THAN NORMAL WATER AT INTAKE/DISCHARGE. FLOODING ON ISLAND BUT NOT AT PLANT. NO IMMEDIATE THREAT. PLANT OPNS NORMAL AT THIS TIME. HI WINDS ON SITE. OFF SITE POWER OK.

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 2 (CHUCK BURGER); EO (ZECH, VILLALVA); FEMA (BILL HARRINGTON)

PERSON NOTIFYING NRC - SUSAN FERRELL

PERSON ENTERING REPORT - BILL JONES

DATE OF EVENT - 11/24/84 TIME OF EVENT - 1015
DATE OF NOTIFICATION - 11/24/84 TIME OF NOTIFICATION - 1039

FACILITY NAME - TURKEY PT 4 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - 4KV BUSS INSPECTION

CAUSE OF FAILURE - ELECTRICAL FAILURE

RC PMP BREAKER

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

IN 0845 REPORT OF REACTOR TRIP, SMALL EXPLOSION OCCURRED IN 4KV BREAKER CUBIC AL AFTER BREAKER HAD APPARENTLY FUSED ITSELF TO BUSS. BREAKER BECAME UNFUSED AS RESULT OF EXPLOSION. UNIT GOING TO COLD S/D SO BUSS INSPECTION AND SAFETY EVALUATION CAN BE MADE. IN ORDER TO MAKE INSPECTION, PWR TO BE REMOVED FROM BUSS PUTTING PLANT IN UE. BUSS PROVIDES PWR TO SAFETY EQUIPMENT. 1238 UPDATE: PWR WILL NOT BE

ACTION TAKEN BY HDO/RDO - RDO JAPE,EO ZECH,FEMA WIENER

PERSON NOTIFYING NRC - WOGAN

PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 11/24/84

TIME OF EVENT - 1913

DATE OF NOTIFICATION - 11/24/84

TIME OF NOTIFICATION - 1959

FACILITY NAME - DIABLO CANYON

REGION - 5

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SCRAM

TURBINE TRIP

- ESF ACTUATION

HI STM FL/LO TAVG

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

HI S/G LVL SIGNAL CAUSED TURB TRIP AT 30%(@1915EST). HI S/G LVL WAS PROBABLY CAUSED BY A PWR REDUCTION CAUSED BY TURB CNTL PROB. RX TRIP OCCURRED DUE TO TURB TRIP. @ 1925EST PRESS CNTL MODE WAS SELECTED ON STM DMPs. THE STM DMP CN TL MALFUNCT. CAUSING HI STM FLOW. THIS COINCIDENT WITH LO TAVG RESULTING FROM LOAD REDUCTION WITH CONSTANT FD WATER FLOW CAUSED VALID SI. (CONTINUED)

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 5 DO (YOUNG); EO (ZECH); FEMA(BERGSTRON)

PERSON NOTIFYING NRC - BALLARD/WATERS +

PERSON ENTERING REPORT - BILL JONES

DATE OF EVENT - 11/24/84

TIME OF EVENT - 1915

DATE OF NOTIFICATION - 11/24/84

TIME OF NOTIFICATION - 1958

FACILITY NAME - DIABLO CANYON

REGION - 5

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SCRAM & SI

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

**CONTINUATION: THE ESF SYS FOR SI FUNCTIONED CORRECTLY ALL ACTUATIONS WERE CORRECT. SI SECURED APROX 5-10MIN AFTER START. NO PRESS PROB-NO PORV/SAFETY

ACTION TAKEN BY HDO/RDO - SEE ABOVE
PERSON NOTIFYING NRC - + HENDRICKSON
PERSON ENTERING REPORT - JONES

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/29/84 TIME OF EVENT - 0156
DATE OF NOTIFICATION - 11/29/84 TIME OF NOTIFICATION - 0239

FACILITY NAME - GRAND GULF REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM MANUAL

- ESF ACTUATION CORE INJECTION SPRAYLOW LEVEL

CAUSE OF FAILURE - TESTING PROBLEM

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE AT 50% POWER A HIGH VESSEL LEVEL DUE TO STARTUP TESTING ON THE FEED SYSTEM RESULTED IN A LOSS OF THE FEED AND CONDENSATE SYSTEMS. THE REACTOR WAS MANUALLY SCRAMMED AND RCIC WAS MANUALLY INITIATED BEFORE THEIR AUTOMATIC SIGNALS WERE RECEIVED. WHEN LEVEL DECREASED TO THE -42 INCH SETPOINT AN AUXILIARY BUILDING ISOLATION, STANDBY GAS INITIATION, AND HPCS INITIATION OCCURRED.

ACTION TAKEN BY HDO/RDO - R2 JENKINS; EO HEISHMAN; FEMA GREINER
PERSON NOTIFYING NRC - C. HICKS
PERSON ENTERING REPORT - R. SMITH

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 11/29/84 TIME OF EVENT - 0157
DATE OF NOTIFICATION - 11/29/84 TIME OF NOTIFICATION - 0240

FACILITY NAME - GRAND GULF REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - 0156 EVENT CONTINUED

CAUSE OF FAILURE - -

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

LEVEL CONTROL WAS REGAINED, HPCS WAS SECURED, AND THE FEED AND CONDENSATE SYSTEM WAS RESTARTED. THE UNUSUAL EVENT WAS TERMINATED AT 0225 WHEN LEVEL WAS RETURNED TO THE NORMAL BAND USING THE FEED AND CONDENSATE SYSTEM AND RCIC. UNIT IS IN HOT S/D AND IS INVESTIGATING THE CAUSE OF THE EVENT.

ACTION TAKEN BY HDO/RDO - R2 JENKINS; EO HEISHMAN; FEMA GREINER
PERSON NOTIFYING NRC - C. HICKS
PERSON ENTERING REPORT - R. SMITH

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

TIME OF NOTIFICATION - 0534

TYPE OF FACILITY - POWER REACTOR

SIS, CIAS, MSIS, AFAS

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

ALISE IS BEING I

PERSON ENTERING REPORT - R. SMITH

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

TIME OF NOTIFICATION = 1252

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

CATEGORIES OF EVENT - INJURED WORKER

CAUSE OF FAILURE - 30 FT FALL

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

CS PERSONNEL. RESIDENT NOT YET INFORMED. **UPDATE**

PERSON ENTERING REPORT - W. BURTON

TIME OF NOTIFICATION - 1450

TYPE OF FACILITY - POWER REACTOR

CATEGORIES OF EVENT - POSSIBLE RELEASE

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WITH UNIT AT 15% POWER, AN ALARM FOR THE RAW COOLING WATER EFFLUENT RAD MONITOR FROM THE REACTOR BLDG CLOSED COOLING WATER SYSTEM ACTUATED. THE SITE IS CONFIRMING WHETHER AN ACTUAL RELEASE HAS TAKEN PLACE. **UPDATE** UNUSUAL EVENT TERMINATED AT 1510. NO RELEASE HAD TAKEN PLACE. THE MONITOR IS BEING CHECKED.

ACTION TAKEN BY HDO/RDO - R2 (G. JENKINS), EO (G. ANKRUM), FEMA (R. PERKEBILE)
PERSON NOTIFYING NRC - T. JONES
PERSON ENTERING REPORT - W. BURTON

DATE OF EVENT - 12/02/84 TIME OF EVENT - 1100
DATE OF NOTIFICATION - 12/02/84 TIME OF NOTIFICATION - 1134

FACILITY NAME - TURKEY PT 3 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - CNTMT INTEG

CAUSE OF FAILURE - MECHANICAL FAILURE
ISO VLV

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

THE OUTBOARD (OF CNTMT) CNTMT ISO VLV FOR NITROGEN SUPPLY TO THE ECCS COLD LEG ACCUMULATORS WOULD NOT CLOSE DURING VLV EXERCISE PROCEDURE. INBOARD VLV WAS OPERABLE. AIR SUPPLY TO VLV OPERATOR WAS SECURED AND THE VLV CLOSED @ 1108 (TERMINATING UE). CAUSED BY BAD CLOSING SOLENOID. EXPECT SOLENOID TO BE REPLACED WITHIN 1 HR. 100% PWR. NITROGEN PRESS ON ACCU NO PROB.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG DO (JENKINS); EO(ANKRUM/HEISHMAN); FEMA(DAN SULLIVAN)
PERSON NOTIFYING NRC - KAY LOVELL
PERSON ENTERING REPORT - BILL JONES

DATE OF EVENT - 12/04/84 TIME OF EVENT - 0720
DATE OF NOTIFICATION - 12/04/84 TIME OF NOTIFICATION - 0745

FACILITY NAME - BROWNS FERRY 3 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - EFFLUENT MONITOR ALARM

CAUSE OF FAILURE - IRRATIC MONITOR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

AN UNUSUAL EVENT WAS DECLARED AS A PRECAUTIONARY MEASURE DUE TO A RADIATION ALARM ON THE REACTOR BUILDING RAW COOLING WATER EFFLUENT MONITOR. THIS MONITOR HAS BEEN OPERATING IRRATICALLY. SAMPLES ARE BEING TAKEN TO CONFIRM THAT THERE

WAS NO RELEASE TO THE RIVER. UNIT IS AT 27% POWER. **UPDATE** UNUSUAL EVENT
TERMINATED AT 1105 ET. SAMPLES WERE NEGATIVE.

ACTION TAKEN BY HDO/RDO - R2 VERRELLI; IE ROSSI; FEMA CHURCH
PERSON NOTIFYING NRC - H. HATTON
PERSON ENTERING REPORT - R. SMITH

DATE OF EVENT - 12/05/84 TIME OF EVENT - 1605
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
DATE OF NOTIFICATION - 12/05/84 TIME OF NOTIFICATION - 1615

FACILITY NAME - BROWNS FERRY 3 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - POSSIBLE RAD RELEASE

CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PLANT RECEIVED AN ALARM FROM THEIR OFF LINE RAD MONITOR ON THE RAW COOLING WA
TER EFFLUENT. THEY ARE ANALYZING SAMPLES TO DETERMINE IF THERE WAS A RELEASE
OR A PROBLEM WITH THE RAD MONITOR. UNIT 3 IS AT 37% POWER. **UPDATE**NOUE TER
MINATED AT 1857. NO ACTIVITY WAS DETECTED IN THE SAMPLES THAT WERE ANALYZED.
THERE APPEARS TO BE A MOISTURE PROBLEM IN THE MONITOR'S PREAMPLIFIER. THIS PR
OBLEM STARTED A

ACTION TAKEN BY HDO/RDO - REG 2 VERRELLI, IE ROSSI, FEMA ESSIGMAN
PERSON NOTIFYING NRC - KENNEDY
PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 12/07/84 TIME OF EVENT - 2030
DATE OF NOTIFICATION - 12/07/84 TIME OF NOTIFICATION - 2053

FACILITY NAME - LACROSSE REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ESF ACTUATION

CAUSE OF FAILURE - MECHANICAL FAILURE
VALVE & SEAL

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

QUARTERLY TEST OF PERSONNEL AIRLOCK REVEALED LEAK AT BOTH ENDS, SO PRIMARY CO
NTAINMENT INTEGRITY WAS NOT ESTABLISHED. SHAFT SEALS LEAK ON INNER DOOR. BA
LL VALVE LEAKS TO OUTSIDE. PLANT IN 12 HR A/S TO HOT S/D. HOLDING POWER WITH
INTENTION OF CAPPING BALL VALVE AND PADLOCKING DOOR. EMERGENCY AIRLOCK STIL
L AVAILABLE. UE TERMINATED AT 2203 EDT WHEN BALL VALVE CAPPED AND TESTED.

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 2 (W. AXELSON), EO (R. BAER)
PERSON NOTIFYING NRC - P. MOON
PERSON ENTERING REPORT - S. LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 12/07/84 TIME OF EVENT - 2232
DATE OF NOTIFICATION - 12/07/84 TIME OF NOTIFICATION - 2250

FACILITY NAME - PALISADES REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
DRAIN & FILL VALVES
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
WHILE CALIBRATING SI TANK LVL SWITCHES, A SECOND TANK DROPPED BELOW THE SWITCH
H SETPOINT WHILE ONE WAS DRAINED BELOW THE SETPOINT FOR CALIBRATION. POWER RE
DUCTION WAS BEGUN FROM 98%. IT DROPPED 0.2% DURING THE 2 MINUTES THAT THE SEC

OND SI TANK WAS BELOW T.S. REQUIREMENTS. LEAKAGE PAST FILL AND DRAIN VALVES C
AUSED THE SECOND (D) TANK LVL TO DROP, AND A MISCALIBRATED LVL GUAGE FAILED T
O WARN THAT IT

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 3 (W. AXELSON), EO (R. BAER)
PERSON NOTIFYING NRC - C. DUSHESNEAU
PERSON ENTERING REPORT - S. LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 12/09/84 TIME OF EVENT - 1820
DATE OF NOTIFICATION - 12/09/84 TIME OF NOTIFICATION - 1908

FACILITY NAME - BEAVER VALLEY REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - INJURED WORKER

CAUSE OF FAILURE - FALL FROM LADDER

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
WITH UNIT IN A REFUELING OUTAGE, A FEMALE EMPLOYEE FELL FROM A LADDER IN THE
CONTAINMENT BLDG. IN ADDITION TO INJURIES, THERE IS CONTAMINATION ON HER ANTI
-C'S (AMOUNT IS AS YET UNKNOWN). SHE IS BEING TRANSPORTED VIA AMBULANCE TO TH
SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
E ALLEQUIPA HOSPITAL ACCOMPANIED BY HEALTH PHYSICS PERSONNEL. **UPDATE**NOUE
TERMINATED AT 1943. WORKER FELL 12-15 FEET. 500-1000 CPS DETECTED ON SHOES.

ACTION TAKEN BY HDO/RDO - R1 (S. EBNETER), EO (R. BAER), FEMA (R. BERKEBILE)
PERSON NOTIFYING NRC - G. MCKEE
PERSON ENTERING REPORT - W. BURTON

DATE OF EVENT - 12/12/84 TIME OF EVENT - 1510
DATE OF NOTIFICATION - 12/12/84 TIME OF NOTIFICATION - 1532

FACILITY NAME - CALVERT CLIFFS 1 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT
- MSIV INOP

CAUSE OF FAILURE - MECHANICAL FAILURE

MSIV

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

DUE TO BAD SEAL IN MSIV #11 HYDRAULIC OIL PACKAGE AND RESULTANT OIL LEAK, DAMPING ACTION MAY NOT FUNCTION PROPERLY. (VLV MAY SHUT TOO FAST.) MSIV DECLARED INOP AND S/D WAS STARTED. AUTOMATIC FUNCTIONS ON THE VLV HAVE NOT BEEN REMOVED AND IT WILL FUNCTION IF CALLED TO DO SO. STATE AND LOCAL NOTIFICATIONS MADE BY LICENSEE. UNIT @ 100% AT TIME OF EVENT. 80% @ TIME OF CALL. TS LCO A/S I S 12 HRS TO HOT

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 1 DO (NORRHOLM); EO(LANIK); FEMA(WALT CHURCH)

PERSON NOTIFYING NRC - STRAYER

PERSON ENTERING REPORT - BILL JONES

DATE OF EVENT - 12/12/84

TIME OF EVENT - 1511

DATE OF NOTIFICATION - 12/12/84

TIME OF NOTIFICATION - 1807

FACILITY NAME - CALVERT CLIFFS 1

REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - **UPDATE**

-

-

CAUSE OF FAILURE - MECHANICAL FAILURE

MSIV

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

PLNT WAS OFF-LINE @ 4% AT 1645. WAS HOT STANDBY AT 1807. EXPECTS TO BE COLD IN 12 HRS. WILL TERM UE AT HOT S/D (300F). **UPDATE** NOUE TERMINATED AT 0815 12/13; REACTOR IN MODE 4 290F

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 1 (NORRHOLM);EO(JORDAN)

PERSON NOTIFYING NRC - LAVATO

PERSON ENTERING REPORT - JONES

DATE OF EVENT - 12/12/84

TIME OF EVENT - 1513

DATE OF NOTIFICATION - 12/12/84

TIME OF NOTIFICATION - 1527

FACILITY NAME - BROWNS FERRY 2

REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - CONTAMINATED INJURED

-

-

CAUSE OF FAILURE - INJURY

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

A PAINTER FELL IN TORUS. SUSTAINED HEAD OR NECK INJURIES. HAD 4000 DPM ON ONE LEG. POSSIBLE CONTAMINATION ON BACK BUT COULD NOT BE ROLLED OVER DUE TO INJURIES. TRANSPORTED TO DECATOR, ALA GEN HOSPITAL. LICENSEE HP PERS WENT WITH INJURED. **1934 UPDATE: UE TERMINATED @ 1925. INJURED WAS DECON AND CONTM CLOTHI

NO RETURNED TO PLNT INJURED ADMITTED TO HOSP FOR OBSERVATION.

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 2 (VERRELLI); EO(LANIK); FEMA(CHURCH)
PERSON NOTIFYING NRC - KENNEDY
PERSON ENTERING REPORT - BILL JONES

DATE OF EVENT - 12/13/84 TIME OF EVENT - 2143
DATE OF NOTIFICATION - 12/13/84 TIME OF NOTIFICATION - 2203

FACILITY NAME - TURKEY PT. 3 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - CONTAINMENT INTEGRITY

-
-
CAUSE OF FAILURE - ELECTRICAL FAILURE

SOLENOID
RADIOACTIVE RELEASE? NO

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
EVENT DESCRIPTION -

A CONTAINMENT BOUNDARY VALVE (LETDOWN FLOW CONTROL VALVE) WAS FOUND TO BE INOPERABLE FROM ITS CONTROL SWITCH DUE TO A FAILED SOLENOID. AT 2153 AIR TO THIS VALVE WAS ISOLATED AND THE VALVE FAILED CLOSED AS REQUIRED AND THE UNUSUAL EVENT WAS TERMINATED. UNIT WAS AT 300 DEGREES AND GOING TO COLD S/D FOR MAINTENANCE ON THE GENERATOR EXCITER AT THE TIME OF THE EVENT.

ACTION TAKEN BY HDO/RDO - R2 MONTGOMERY; EO JORDAN; FEMA CHURCH
PERSON NOTIFYING NRC - T. WOGON
PERSON ENTERING REPORT - R. SMITH

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 12/15/84 TIME OF EVENT - 0436
DATE OF NOTIFICATION - 12/15/84 TIME OF NOTIFICATION - 0536

FACILITY NAME - SEQUOYAH REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - EXPLOSION

-
-
CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WITH UNIT 1 AT 100% POWER AND UNIT 2 IN MODE 3, THE FIRE REPORTED EARLIER (SEE 0447 ENTRY) WAS ACTUALLY AN EXPLOSION WITH AN ACCOMPANYING FIRE. THE NOISE WAS IMMEDIATELY TERMINATED SINCE THE EVENT WAS UNDER CONTROL.

ACTION TAKEN BY HDO/RDO - R2 (D. MONTGOMERY), EO (E. JORDAN), FEMA (E. WEINER)
PERSON NOTIFYING NRC - D. ROBERTS
PERSON ENTERING REPORT - W. BURTON

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 12/16/84 TIME OF EVENT - 1135

DATE OF NOTIFICATION - 12/16/84 TIME OF NOTIFICATION - 1248

FACILITY NAME - SEQUOYAH 2
TYPE OF FACILITY - POWER REACTOR

REGION - 2

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ESF ACTUATION CORE INJECTION SPRAYINADVERTENT SI

CAUSE OF FAILURE - UNDER INVESTIGATION

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

EVENT AT 0826 CST (INADVERTENT SI) WAS DETERMINED TO HAVE BEEN AN NOUE WHEN THE OPERATIONS DUTY SPECIALIST WAS INFORMED OF THE EVENT AT 1135 CST. THE NOUE WAS CONSIDERED TO HAVE TERMINATED AT 0826 CST. THE CALLER CALSSIFIED THIS REPORT AS A "4 HR" NOTIFICATION UNDER 50.72.

ACTION TAKEN BY HDO/RDO - RDO (MONTGOMERY); EO (JORDAN); FEMA (ANTUSH)
PERSON NOTIFYING NRC - M COOPER
PERSON ENTERING REPORT - STEVE LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 12/16/84 TIME OF EVENT - 2110
DATE OF NOTIFICATION - 12/16/84 TIME OF NOTIFICATION - 2234

FACILITY NAME - WATERFORD 3
TYPE OF FACILITY - POWER REACTOR

REGION - 4

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ESF ACTUATION CNTRL RM VENT SYS ISOL

CAUSE OF FAILURE - TOXIC GAS ON SITE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

AMMONIA GAS APPARENTLY RELEASED FROM AN ADJACENT INDUSTRY CREATED CONCENTRATIONS AS HIGH AS 110 PPM IN THE VICINITY OF THE PLANT STRUCTURES. UE WAS DECLARED AT 2110 CST DUE TO CONC. > 100PPM, AND WAS TERMINATED AT 2138 CST WHEN CONC. < 10 PPM. WIND AT 0.89 M/S FROM 152.5 DEG. CONTROL ROOM VENTILLATION SYSTEM WAS PLACED IN RECIRC MODE. PLANT IS AWAITING LICENSE TO LOAD FUEL. SECURITY WAS NOT COM

ACTION TAKEN BY HDO/RDO - NOTIFIED REGION 4 (R. IRELAND), EO (E. JORDAN), FEMA (R. BERKBILE)
PERSON NOTIFYING NRC - J. COMEAUX
PERSON ENTERING REPORT - S. LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 12/18/84 TIME OF EVENT - 0755
DATE OF NOTIFICATION - 12/18/84 TIME OF NOTIFICATION - 0823

FACILITY NAME - SURRY 1 & 2
TYPE OF FACILITY - POWER REACTOR

REGION - 2

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - FIRE

CAUSE OF FAILURE - MECHANICAL FAILURE

OIL LEAK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

DECLARED A NOUE AR 0755 DUE TO A FIRE IN THE #3 DG ROOM CAUSED BY AN OIL LEAK . FIRE DISCOVERED AT 0744 AND OUT BY 0815 (INCLUDING REFLASHES). DAMAGE BEING EVALUATED. THE DG WAS OUT OF SERVICE AT TIME OF FIRE. TWO OTHER DG OPERABLE. UNITS IN COLD S/D & 98%. #3 DG USED AS SWING DG. **UP DATE (0849)** NOUE TERMINATED AT 0840.

ACTION TAKEN BY HDO/RDO - R2 (CARROLL); EO (ROSSI); FEMA (LITTON)

PERSON NOTIFYING NRC - J MOSCOW

PERSON ENTERING REPORT - DON MARKSBERRY

DATE OF EVENT - 12/19/84

TIME OF EVENT - 2200

DATE OF NOTIFICATION - 12/19/84

TIME OF NOTIFICATION - 2211

FACILITY NAME - INDIAN POINT 2

REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - FIRE

CAUSE OF FAILURE - MECHANICAL FAILURE

SEAL OIL FAIL.

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WITH UNIT AT 100% POWER, GENERATOR SEAL OIL PRESSURE DECREASED ALLOWING HYDRO GEN GAS TO ESCAPE. THIS RESULTED IN 2 SHORT FIRES WHICH WERE QUICKLY EXTINGUISHED. DAMAGE APPEARS TO BE SLIGHT. OFFSITE FIRE AID WAS SUMMONED BUT NOT USED . ALSO, A SAFETY INJECTION WAS INITIATED DUE TO UNIT COMING OFF LINE. NO WATER ENTERED REACTOR. UNIT CURRENTLY IN HOT S/D. NOUE OVER AT 2230.

ACTION TAKEN BY HDO/RDO - R1 (R. GALLO); EO (D. MATTHEWS); FEMA (J. GREINER)

PERSON NOTIFYING NRC - J. XENAKIS

PERSON ENTERING REPORT - W. BURTON

DATE OF EVENT - 12/21/84

TIME OF EVENT - 1615

DATE OF NOTIFICATION - 12/21/84

TIME OF NOTIFICATION - 1637

FACILITY NAME - FITZPATRICK

REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE

"B"EMERG SW PUMP, "C"RHR SW PUMP

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UNIT AT 100%. ENTERED 24 HR TO COLD S/D LCO DUE TO THE "C"RHR SW PMP AND THE "B" EMERG SW PMP BEING INOP. THE "B" PMP HAS HIGH VIB PROBLEM AND THE "C" PMP HAS HIGH STARTING CURRENT. UNIT EXPECTS TO START S/D AT APPROX 2000-12/21/84 . NOUE WILL REMAIN IN EFFECT UNTIL COLD S/D IS REACHED OR PMPs ARE FIXED. (UP

DATE-2101EST) RHR S PUMP OPERABLE. OUT OF NOUE. UNIT AT 100%. **UPDATE**"B"
EMERG SW PNP OP
ACTION TAKEN BY HDO/RDO - REGION 1 (R. GALLO), EO (D. MATHEWS), FEMA (G. TROTTER
)
PERSON NOTIFYING NRC - T. PLUMPTON
PERSON ENTERING REPORT - D. POWELL

DATE OF EVENT - 12/25/84 TIME OF EVENT - 1820
DATE OF NOTIFICATION - 12/25/84 TIME OF NOTIFICATION - 1851

FACILITY NAME - PALISADES REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOW SUBCOOLING MARG.
-
-

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
WITH UNIT AT 99% POWER, ONE OF THE TWO SUBCOOLING MARGIN MONITORS READ 49.4 D
EG. FAHR. LICENSEE BORATED TO DROP TEMP. MARGIN >50 DEG. FAHR. AT 1829. AT 18
32 MARGIN WAS 49.9 DEG. FAHR. RETURNED >50 DEG. FAHR. AT 1838. THE OTHER MONI
TOR READ 50.2 DEG. FAHR. DURING EVENT. **UPDATE** LICENSEE CHANGED CLASSIFICA
TION TO ALERT BECAUSE IT TOOK MORE THAN 5MIN TO MAKE TEMP CORRECTIONS. THE EV
ENT WAS TERMINA
ACTION TAKEN BY HDO/RDO - RDO BOYD,EO HAASS,FEMA
PERSON NOTIFYING NRC - MASSA
PERSON ENTERING REPORT - C. GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
DATE OF EVENT - 01/01/85 TIME OF EVENT - 0720
DATE OF NOTIFICATION - 01/01/85 TIME OF NOTIFICATION - 1113

FACILITY NAME - BIG ROCK POINT REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT
-
-

CAUSE OF FAILURE - MECHANICAL FAILURE
RDS VALVES

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
UNIT COMMENCED S/D FROM 91% POWER AT 1900 ON 12/31/84 DUE TO FAILURE OF RX DE
PRESSURIZATION SYSTEM VALVES TO PASS SURV. TEST. T.S. WOULD NOT REQUIRE COMME
NCEMENT OF S/D UNTIL 0720 ON 1/1/85. BECAUSE THEY WERE NOT <212 DEG BY THAT T
IME, THEY ENTERED LCO A/S TO S/D, WHICH REQUIRED DECLARATION OF A U.E. THE U
.E. WAS TERMINATED AT 1040 EST, WHEN TEMP <212 DEG. ALL SAFETY SYSTEMS FUNCTI
ONAL.
ACTION TAKEN BY HDO/RDO - NOTIFIED RDO, EO, FEMA
PERSON NOTIFYING NRC - B. ALEXANDER
PERSON ENTERING REPORT - POWELL/LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
DATE OF EVENT - 01/01/85 TIME OF EVENT - 1102

DATE OF NOTIFICATION - 01/01/85 TIME OF NOTIFICATION - 1114

FACILITY NAME - SEQUOYAH
TYPE OF FACILITY - POWER REACTOR

REGION - 2

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - MEDICAL EMERGENCY

CAUSE OF FAILURE - INJURED WORKER

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

MEDICAL EMERGENCY DECLARED AT 1002 CST. A WORKER IN THE CONDENSATE EVAPORATOR TANK HAD HIS ARM BROKEN AND CUT SEVERELY BY A DRILL THAT SLIPPED. THE PERSON WAS CONTAMINATED TO 2000 DPM. HE WAS TRANSPORTED TO THE HOSPITAL VIA AMBULANCE. DECONTAMINATION PROCEDURES WERE PERFORMED IN THE AMBULANCE.

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO, EO, FEMA
PERSON NOTIFYING NRC - D. ROBERTS
PERSON ENTERING REPORT - POWELL/LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/02/85 TIME OF EVENT - 0106
DATE OF NOTIFICATION - 01/02/85 TIME OF NOTIFICATION - 0119

FACILITY NAME - TURKEY PT. 4
TYPE OF FACILITY - POWER REACTOR

REGION - 2

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - ELECTRICAL FAILURE
RELAY

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

TESTING REVEALED THAT ONE TRAIN OF THE AUTOMATIC ISOLATION SYSTEM FOR THE CONTAINMENT VENTILLATION AND CONTROL ROOM VENTILLATION SYSTEMS WAS INOPERABLE. THE OTHER TRAIN IS OPERABLE. THE INOPERABLE TRAIN WAS PUT IN TRIPPED CONDITION, WHICH CLOSED THE CONTROL ROOM VENTILLATION DAMPERS. THIS ALLOWED TERMINATION OF THE U.E. AT 0106 EST. PROBLEM IS A STICKING LOCK-OUT RELAY. REACTOR IS AT 100% PO

ACTION TAKEN BY HDO/RDO - NOTIFIED: RDO (K. LANDIS), EO (P. MCKEE), FEMA (K. ESSIGMANN)
PERSON NOTIFYING NRC - D. TAYLOR
PERSON ENTERING REPORT - S. LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/02/85 TIME OF EVENT - 1513
DATE OF NOTIFICATION - 01/02/85 TIME OF NOTIFICATION - 1605

FACILITY NAME - SAN ONOFRE 1
TYPE OF FACILITY - POWER REACTOR

REGION - 5

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - RX S/D

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

DECLARED NOUE AT 1213 PST DUE TO THE INITIATION OF LOAD REDUCTION DUE TO LCO A/S CONCERNING THE INOP "A" ECCS TRAIN (SEE 1410 EST EVENT). TERMINATED NOUE SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE & S/D AT 1303 PST WHEN IT WAS DETERMINED THAT #1 SEQUENCER WAS OPERABLE..LICE NSEE BELIEVES THAT AN INOPERABLE NEON LAMP ON THE SEQUENCER WAS AT FAULT. SEQ UENCER PAST SURVEILLANCE TEST. POWER REDUCED FROM 92% TO 75%. INCREASING POWE R.

ACTION TAKEN BY HDO/RDO - R5(G YUHAS)

PERSON NOTIFYING NRC - H SHCUTTER

PERSON ENTERING REPORT - DON MARKSBERRY

DATE OF EVENT - 01/05/85

TIME OF EVENT - 0735

DATE OF NOTIFICATION - 01/05/85

TIME OF NOTIFICATION - 0821

FACILITY NAME - CRYSTAL RIVER 3

REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ESF ACTUATION

AUX BLDG EXHAUST HI RAD

CAUSE OF FAILURE - UNDETERMINED

RADIOACTIVE RELEASE? YES

EVENT DESCRIPTION -

U.E. WAS DECLARED AT 0735 EST DUE TO UNEXPLAINED ALARMS ON AUX BLDG RAD MONIT ORS A2 & A8. THIS PLACED AUX BLDG VENT SYS IN EMERGENCY MODE (ISOLATED SUPPL Y FANS). LICENSEE EVACUATED BLDG ACCORDING TO PROCEDURE. NO WORKERS WERE IN JURED, CONTAMINATED OR OVER EXPOSED. EVENT WAS TERMINATED AT 0757. RELEASES N OT QUANTIFIED YET. EXPECTED TO BE SMALL BECAUSE MONITORS BARELY EXCEEDED SET POINTS. DURATIO

ACTION TAKEN BY HDO/RDO - RDO: LANDIS, EO: MCKEE, FEMA: CHURCH, HP: WIGGINTON, D

OE: HAM, HHS: GROVE, PAO: GILLILAND

PERSON NOTIFYING NRC - L. LOCKHART

PERSON ENTERING REPORT - S. LONG

DATE OF EVENT - 01/05/85

TIME OF EVENT - 0750

DATE OF NOTIFICATION - 01/05/85

TIME OF NOTIFICATION - 0824

FACILITY NAME - PALISADES

REGION - 3

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - ELECTRICAL FAILURE

INVERTER

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

THE LICENSEE DECLARED AN UNUSUAL EVENT AT 0750, WHEN THE INVERTER FEEDING A 1 20 VAC CRITICAL BUS FAILED. THE BUS WAS REENERGIZED WITH THE BYPASS REGULATO R AT 0815, AND THE EVENT WAS TERMINATED. DURING THE OUTAGE ONE CHANNEL OF THE

DATE OF EVENT - 01/09/85 TIME OF EVENT - 1900
DATE OF NOTIFICATION - 01/09/85 TIME OF NOTIFICATION - 2144

FACILITY NAME - BROWNS FERRY 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - DIESEL INOP.

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WITH UNIT AT 100% POWER, MAINTENANCE WAS DONE ON "C" RHR HEAT EXCHANGER INLET VALVE (THIS LEFT "C" RHR TRAIN INOP. IN THE CONTAINMENT COOLING MODE). A TORQUE CHECK ON DIESEL GENERATOR BATTERIES SHOWED THAT "A" DIESEL GENERATOR BATT

ERY HAD A BAD CONNECTION RENDERING THE "A" DIESEL INOPERABLE. THIS DIESEL SUPPLIES ALTERNATE POWER TO THE "A" RHR PUMP SO THE PUMP WAS INOP. **CONTINUE**

ACTION TAKEN BY HDO/RDO - R2 (V. PANCIERA), EO (L. COBB), FEMA (SPAULDING)
PERSON NOTIFYING NRC - G. BROWN
PERSON ENTERING REPORT - W. BURTON

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/10/85 TIME OF EVENT - 1230
DATE OF NOTIFICATION - 01/10/85 TIME OF NOTIFICATION - 1321

FACILITY NAME - CATAWBA REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - INOP. EMERG. SYS.

CAUSE OF FAILURE - DAMPER FAILURE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WITH UNIT AT 3.8% POWER, THE ANNULUS VENTILATION SYSTEM WAS FOUND TO BE INOPERABLE DUE TO ONE DAMPER (D-7) HAVING FAILED OPEN WHILE ANOTHER DAMPER WAS LEAKING. THIS PRESSURIZED THE ANNULUS SYSTEM RENDERING IT INOP. THE PROBLEMS WERE CORRECTED AND THE UNUSUAL EVENT TERMINATED AT 1237. THE UNIT IS CURRENTLY AT 3% POWER.

ACTION TAKEN BY HDO/RDO - R2 (C. BURGER, R. CARROLL), IE (E. ROSSI), FEMA (R. BERKEBILE)
PERSON NOTIFYING NRC - N. NICHOLSON
PERSON ENTERING REPORT - W. BURTON

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/11/85 TIME OF EVENT - 0245
DATE OF NOTIFICATION - 01/11/85 TIME OF NOTIFICATION - 0301

FACILITY NAME - CATAWBA 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - UNIDENT. PC LEAKAGE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

RTR IN MODE 2. PLANT HAS UNIDENTIFIED PRIMARY COOLANT LEAKAGE GREATER THAN 1G PM(3-10GPM) THIS PUT THEM IN A LCO OF 4HRS TO GET THE LEAKAGE BACK WITHIN TS OR BE IN MODE 3 WITHIN THE NEXT 6HRS. THEY ARE TRYING TO LOCATE THE LEAK. **UPDATE**NOUE AND LCO TERMINATED AT 0545. LEAK FOUND IN SEAL INJECTION FILTER ON RC PMP.

ACTION TAKEN BY HDO/RDO - RDO PANCIERA,EO COBB,FEMA HARRINGTON
PERSON NOTIFYING NRC - BRADY
PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/11/85 TIME OF EVENT - 1230
DATE OF NOTIFICATION - 01/11/85 TIME OF NOTIFICATION - 1250

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
FACILITY NAME - BROWNS FERRY 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - SLC SUCTION HEATER

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

THE 1A STANDBY LIQUID CONTROL PUMP SUCTION HEATER IS INOPERABLE AND THE "C" DG IS OUT OF SERVICE FOR ANNUAL INSPECTION. THIS PUT UNIT IN A 24 HOUR LCO. UNIT IS AT 95% POWER AND A LOAD DECREASE HAS BEEN BEGUN. REPAIRS TO THE SUCTION HEATER HAVE BEEN BEGUN AND ARE EXPECTED TO BE COMPLETED BY 1800 TODAY. **UPDATE** HEATER REPAIRED, TEMPERATURE ABOVE MINIMUM, AND UNSUAL EVENT TERMINATED AT 1517 ET.

ACTION TAKEN BY HDO/RDO - R2 PANCIERA; IE ROSSI; FEMA BERKIBLE
PERSON NOTIFYING NRC - TOMLINSON
PERSON ENTERING REPORT - SMITH

DATE OF EVENT - 01/11/85 TIME OF EVENT - 2000
DATE OF NOTIFICATION - 01/11/85 TIME OF NOTIFICATION - 2031

FACILITY NAME - BROWNS FERRY 3 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - RCIC INOPERABLE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WITH HPCI INOPERABLE (SEE 1200 EVENT) RCIC ALSO FAILED TO PASS ITS SURVEILLANCE. WITH BOTH SYSTEMS INOPERABLE UNIT IS IN A 24 HOUR LCO TO BE S/D AND DEPRE

SSURIZED TO < 105 FTG. THE UNUSUAL EVENT WAS DECLARED AT 2020 ET. UNIT WAS AT 100% POWER AND HAS DROPPED LOAD TO 99%. THE PROBLEM WITH RCIC APPEARS TO BE AN ELECTRICAL PROBLEM WITH THE RCIC STEAM STOP VALVE. MAINTENANCE HAS BEEN INITIATED ON RCI

ACTION TAKEN BY HDO/RDO - R2 PANCIERA; EO COBB; FEMA SPALDING
PERSON NOTIFYING NRC - JONES
PERSON ENTERING REPORT - SMITH

DATE OF EVENT - 01/11/85 TIME OF EVENT - 2232
DATE OF NOTIFICATION - 01/11/85 TIME OF NOTIFICATION - 2232

FACILITY NAME - BROWNS FERRY 3 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - UPDATE OF 2000 EVENT
-

CAUSE OF FAILURE - -

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
REPAIR WORK ON HPCI IS COMPLETE (RAMP SIGNAL GENERATOR WAS REPLACED). SURVEILLANCE WILL BE CONDUCTED ON HPCI TO VERIFY OPERABILITY. PROBLEM WITH RCIC IS NOW BELIEVED TO BE A MECHANICAL PROBLEM WITH THE VALVE OPERATOR (THE MOTOR MOVES BUT THE VALVE DOES NOT OPERATE). UNIT IS AT 98% POWER.

ACTION TAKEN BY HDO/RDO - R2 PANCIERA
PERSON NOTIFYING NRC - JONES
PERSON ENTERING REPORT - SMITH

DATE OF EVENT - 01/11/85 TIME OF EVENT - 1230
DATE OF NOTIFICATION - 01/12/85 TIME OF NOTIFICATION - 0906

FACILITY NAME - BROWNS FERRY 3 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ** UPDATE ON 1/11/84 NOUE **
-
-

CAUSE OF FAILURE - ** UPDATE **

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
NOUE TERMINATED AS OF 0855EST. RCIC OPERABLE, HPCI STILL INOP. UNIT IS AT 91% PWR.

ACTION TAKEN BY HDO/RDO - REGION 2 (V. PANCIERA), FEMA (CRUTCHFIELD), EO (L. COBB)
PERSON NOTIFYING NRC - TOMLINSON
PERSON ENTERING REPORT - D. POWELL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/13/85 TIME OF EVENT - 0428
DATE OF NOTIFICATION - 01/13/85 TIME OF NOTIFICATION - 0512

FACILITY NAME - TURKEY PT 3 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-
CAUSE OF FAILURE - MECHANICAL FAILURE
SG BLOWDOWN VALVE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
SG "C" BLOWDOWN VALVE FAILED TO CLOSE FRM THE CONTROL ROOM AT 0428. UP STREAM
MANUAL VALVE WAS CLOSED AT 0437. NOUE DECLARED AND TERMINATED AT 0445 PER PR
OCEDURE. VALVE HAS SINCE BEEN CLOSED. INVESTIGATING CAUSE. RX AT 100 %. NO LC

O. NO OTHER PROBLEMS.

ACTION TAKEN BY HDO/RDO - RDO: PANCIERA; EO: COBB; FEMA: HARRISON
PERSON NOTIFYING NRC - K LOOVELL
PERSON ENTERING REPORT - DON MARKSBERRY

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/15/85 TIME OF EVENT - 0348
DATE OF NOTIFICATION - 01/15/85 TIME OF NOTIFICATION - 0410

FACILITY NAME - ZION 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-
CAUSE OF FAILURE - DG OUT

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
THE ZERO DG (SWING) TRIPPED ON HI BEARING TEMP DURING SURVEILLANCE TEST AT 0
248 CST. THE "18" DG HAS BEEN OUT OF SERVICE. THE "1A" DG WAS TESTED TO BE OP
ERABLE. ENTERED INTO A 4 HR TO HOT S/D LCO. DECLARED NOUE AT 0305 CST. NO OTH
ER PROBLEMS. RX DECREASING FROM 100%.

ACTION TAKEN BY HDO/RDO - RDO(WILLIAMS); EO(COBB); FEMA
PERSON NOTIFYING NRC - LOUCAS
PERSON ENTERING REPORT - DON MARKSBERRY

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/15/85 TIME OF EVENT - 0531
DATE OF NOTIFICATION - 01/15/85 TIME OF NOTIFICATION - 0551

FACILITY NAME - ZION 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - DG OUT

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

THE "2B" DG STARTED AND TRIPPED ON LOSS OF D.C. DURING SURVEILLANCE TESTING AT 0431 CST. ENTERED INTO A 4 HR TO HOT S/D LCO. DG "2A" WAS TESTED TO BE OPERABLE. NOUE DECLARED AT 0447 CST. NO OTHER PROBLEMS. RX AT 100%. **UPDATE (0800) ** NOUE TERMINATED AT 0615 CST, BOTH DG OPERABLE.

ACTION TAKEN BY HDO/RDO - RDO(WILLIAMS); EO (COBB); FEMA

PERSON NOTIFYING NRC - LOUCAS

PERSON ENTERING REPORT - DON MARKSBERRY

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/15/85

TIME OF EVENT - 1040

DATE OF NOTIFICATION - 01/15/85

TIME OF NOTIFICATION - 1040

FACILITY NAME - PEACH BOTTOM

REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-

-

CAUSE OF FAILURE - MECHANICAL FAILURE

DG

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

ENTERED INTO A 24 HR TO COLD S/D LCO WHEN THE "E4" DG AND "A" CONTAINMENT COOLING LOOP WAS PLACED INOP. DECLARED A NOUE AT 1040. EXPECT TO BE IN COLD S/D IN 12HRS. RX AT 87%. UPDATE AT 1801: NOUE TERMINATED. RHR DECLARED OPERABLE. REACTOR POWER ~20%. PROBLEM WAS 39A VALVE CONTROLLING TORUS SPRAY AND COOLERS IN S/D COOLING MODE.

ACTION TAKEN BY HDO/RDO - RDO (R KELLER); IE (G LANIK); FEMA

PERSON NOTIFYING NRC - WEBSTER

PERSON ENTERING REPORT - DON MARKSBERRY

DATE OF EVENT - 01/16/85

TIME OF EVENT - 1528

DATE OF NOTIFICATION - 01/16/85

TIME OF NOTIFICATION - 1605

FACILITY NAME - BEAVER VALLEY 1

REGION - 1

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - SCRAM

LO LO S/G LEVEL

- ESF ACTUATION CORE INJECTION SPRAYLOW S/G PRESSURE

-

CAUSE OF FAILURE - ELECTRICAL FAILURE

BREAKER

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

BREAKER 3-3 ON VITAL BUS #3 FAILED, CAUSING LOSS OF POWER TO PROTECTION RACKS 14,15,16,17 & 18. LEVEL SIGNAL TO S/G LEVEL CONTROL SYSTEM FAILED LOW, CAUSING F/W REG VALVES TO GO FULL OPEN. OPERATORS TOOK MANUAL CONTROL, BUT REACTOR

DATE OF NOTIFICATION - 01/18/85 TIME OF NOTIFICATION - 0931

FACILITY NAME - DUANE ARNOLD
TYPE OF FACILITY - POWER REACTOR

REGION - 3

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-

CAUSE OF FAILURE - MECHANICAL FAILURE
SOLENOID VALVE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WITH UNIT AT 85% POWER, THE HYDROGEN-OXYGEN ANALYZER FOR THE SUPPRESSION CHAMBER WAS DECLARED INOPERABLE DUE TO ITS INABILITY TO BE ZEROED. THIS IS AS A RESULT OF A LEAKING SOLENOID VALVE ALLOWING TEST GAS INTO THE ANALYZER. THIS P

UTS THE PLANT INTO A 24 HR LCO. THE LICENSEE IS WRITING A TEMPORARY PROCEDURE TO ISOLATE AND REPAIR THE VALVE.

ACTION TAKEN BY HDO/RDO - R3 (N. CHRISSOTIMOS), JE (E. ROSSI), FEMA (J. GREINER)
PERSON NOTIFYING NRC - R. ANDERSON
PERSON ENTERING REPORT - W. BURTON

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/18/85 TIME OF EVENT - 1225
DATE OF NOTIFICATION - 01/18/85 TIME OF NOTIFICATION - 1314

FACILITY NAME - DUANE ARNOLD
TYPE OF FACILITY - POWER REACTOR

REGION - 3

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ** UPDATE **

-
-

CAUSE OF FAILURE - ** UPDATE **

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

NOUE TERMINATED AT 1225 EST. THE "A" SID ANALYZER IS OPERABLE. "B" SIDE STILL CAN'T SAMPLE TORUS.

ACTION TAKEN BY HDO/RDO - REGION 3(C. WILLIAMS),E. ROSSI, FEMA
PERSON NOTIFYING NRC - R. ANDERSON
PERSON ENTERING REPORT - D. POWELL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/19/85 TIME OF EVENT - 1905
DATE OF NOTIFICATION - 01/19/85 TIME OF NOTIFICATION - 1916

FACILITY NAME - ZION 1
TYPE OF FACILITY - POWER REACTOR

REGION - 3

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-

CAUSE OF FAILURE - MECHANICAL FAILURE

1A DIESEL GEN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UNIT IS IN HOT S/D. THE "O" SWING DIESEL IS INOP. WHILE TESTING THE "1A" DIESEL AN OIL LEAK WAS FOUND (AT 1725) WHICH NECESSITATED DECLARING THAT DIESEL INOP. UNIT HAS 48 HRS TO CORRECT PROBLEM OR BE IN COLD S/D. **UPDATE** NOUE TERMINATED AT 0015CT. "1A" D/G DECLARED OPERABLE.

ACTION TAKEN BY HDO/RDO - RDO (C. WILLIAMS), EO (B. GRIMES), FEMA (M. MASSIE)

PERSON NOTIFYING NRC - M. STRACKA

PERSON ENTERING REPORT - D. POWELL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/21/85

TIME OF EVENT - 1916

DATE OF NOTIFICATION - 01/21/85

TIME OF NOTIFICATION - 1834

FACILITY NAME - BROWNS FERRY 1

REGION - 2

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-

CAUSE OF FAILURE - UNIDENTIFIED LEAKAGE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

RTR IN S/U AT 3% POWER. A DRYWELL UNIDENTIFIED LEAK RATE OF 28GPM WAS DETERMINED, PUTTING THE PLANT IN A LCO TO BE IN COLD S/D. PLANT STARTED S/D AND IT IS EXPECTED THAT ALL RODS WILL BE IN WITHIN 2-3HRS. THEY PLAN DRYWELL ENTRY TO DETERMINE ORIGIN OF LEAKAGE. ALL SAFETY SYS FUNCTIONAL. ***UPDATE***NOUE TERMINATED AT 0025 01/22/85. UNIDENTIFIED LEAKAGE WAS FROM AN OPEN DRAIN VALVE ON A TESTABLE C

ACTION TAKEN BY HDO/RDO - RDO ELROD/SINKULE,EO GRIMES,IE ROSSI, FEMA TROTTER/BERKEBILE

PERSON NOTIFYING NRC - TOMLINSON

PERSON ENTERING REPORT - POWELL/GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/22/85

TIME OF EVENT - 0020

DATE OF NOTIFICATION - 01/22/85

TIME OF NOTIFICATION - 0025

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

FACILITY NAME - LASALLE 2

REGION - 3

TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-

CAUSE OF FAILURE - ELECTRICAL FAILURE

RELAY

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UPDATE PLANT DECLARED UE(AS REQUIRED BY TS) WHEN THEY ENTERED THE 12HR

TO HOT 370 LCO WHICH RESULTED FROM THE EVENT THAT WAS REPORTED 01/21 AT 2242
. RTR POWER IS 77% AND THEY ARE DECREASING AT THE RATE OF 25MW/HR. ****UPDATE
**** NEW RELAY WAS INSTALLED AND TESTED. NOUE WAS TERMINATED AT 0101CT.

ACTION TAKEN BY HDO/RDO - RDO FORNEY,EO GRIMES,FEMA BERKEBILE
PERSON NOTIFYING NRC - SHETTERLY
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 01/23/85 TIME OF EVENT - 1125
DATE OF NOTIFICATION - 01/23/85 TIME OF NOTIFICATION - 1129

FACILITY NAME - SHOREHAM REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - BOMB THREAT

-
-
CAUSE OF FAILURE - SEE BELOW

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
MALE CALLER CALLED THE 6TH POLICE PRECINCT INDICATING A BOMB THAT WAS SET TO
EXPLODE AT 1230 WAS SOMEWHERE ON SITE. AT 1130, A PERSON WITH A MALE VOICE CA
LLED THE SITE INDICATING THE SAME THING. 2 NRC REGIONAL SECURITY INSPECTORS A
RE ON SITE FOLLOWING THE EVENT. THE POLICE ARE ON SITE WITH EXPLOSIVES SNIFFI
NG DOG. **UPDATE** NOUE TERMINATED AT 1331. NO BOMB FOUND.

ACTION TAKEN BY HDO/RDO - E. ROSSI,RDO(JOYNER),FEMA(W. CHURCH),IAT(N. PARADISC),
PAO(INGRAM)
PERSON NOTIFYING NRC - M. REGAN
PERSON ENTERING REPORT - D. POWELL

DATE OF EVENT - 01/23/85 TIME OF EVENT - 1600
DATE OF NOTIFICATION - 01/23/85 TIME OF NOTIFICATION - 1638

FACILITY NAME - PALISADES REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOSS OF SUBCOOLING MON ALARM

-
-
CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
UNIT LOST ALARM CAPABILITY TO THEIR SUBCOOLING MARGIN MONITORS. THE ALARM FUN
CTION WAS REGAINED AT 1626 EST AFTER I&C TECHS TESTED THE SWITCH A FEW TIMES.
LICENSEE PLANS FOLLOWUP INVESTIGATION TO TRY AND DETERMINE CAUSE. THE SUBCOO
LING MONITORS WERE ALL OPERABLE. NO OTHER PROBLEMS.

ACTION TAKEN BY HDO/RDO - REGION 1 (W. FORNEY), E. ROSSI, FEMA(TROTTER)
PERSON NOTIFYING NRC - BAUER
PERSON ENTERING REPORT - D. POWELL

DATE OF EVENT - 01/24/85 TIME OF EVENT - 0343
DATE OF NOTIFICATION - 01/24/85 TIME OF NOTIFICATION - 0343

FACILITY NAME - BEAVER VALLEY REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SEAL INJ LINE LEAK

CAUSE OF FAILURE - MECHANICAL FAILURE
INJ LINE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
@ 0225 PLNT GOT INDICATION OF HIGHER THAN NORMAL SEAL INJECT FLOW TO 1A RCP.
FLOW WAS REDUCED AND PMP BEARING TEMP ROSE. CNTMT SUMP PMP ALSO STARTED. EST
APROX 8GPM LEAK INTO CNTMT. AT 0240 S/D STARTED. 1A PMP AND INJECT FLOW SECU

RED @ 0330. WHEN THE INJECT FLOW WAS STOPPED, INDICATIONS ARE THE LEAK WAS AL
SO STOPPED. PLNT IN HOT S/B AT TIME OF CALL. WILL REMAIN IN UE UNTIL VERIFICA
TION OF LEAKING

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 1 DO(KEIMIG); EO(COLLINS); FEMA(BERKEBILE
)

PERSON NOTIFYING NRC - G. STOROLIS
PERSON ENTERING REPORT - BILL JONES
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/24/85 TIME OF EVENT - 0344
DATE OF NOTIFICATION - 01/24/85 TIME OF NOTIFICATION - 0513

FACILITY NAME - BEAVER VALLEY REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - **UPDATE**

CAUSE OF FAILURE - MECHANICAL FAILURE
SEE ABOVE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
BASED ON SECURING OF LEAKAGE AND NO ABNORMAL FLOWS, THE UE WAS TERMINATED AT
0458 LICENSEE PREPARING TO MAKE CNTMT ENTRY TO INVESTIGATE LEAK AND EVALUATE
REQUIRED MAINT. PLNT IN MODE 3 HOT S/B. (UNIT IS S/D.)

ACTION TAKEN BY HDO/RDO - SEE ABOVE
PERSON NOTIFYING NRC - STROLIS
PERSON ENTERING REPORT - BILL JONES

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/25/85 TIME OF EVENT - 2230
DATE OF NOTIFICATION - 01/25/85 TIME OF NOTIFICATION - 2256

FACILITY NAME - DUANE ARNOLD REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - OPERATIONAL FAILURE
OPERATOR ERROR
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHEN COOLING DOWN THE CONTAINMENT TEMPERATURE TO CONDUCT LOAD TESTS ON THE POLAR CRANE, THE TEMPERATURE OF THE STANDBY LIQUID CONTROL LINE FROM THE TANK TO THE PUMP DECREASED 1 DEG. FAHR. BELOW THE TECH SPEC LIMIT, THUS ENTERING INTO A 24 HOUR LCO A/S AT 2030 CST. TEMPERATURE INCREASED ABOVE TECH SPEC AT 2100. NOUE DECLARED AND TERMINATED AT 2130. RX AT 85%.

ACTION TAKEN BY HDO/RDO - R3 (FORNEY), EO (COLLINS), FEMA (MASSIE)
PERSON NOTIFYING NRC - R. ANDERSON
PERSON ENTERING REPORT - D. MARKSBERRY

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/27/85 TIME OF EVENT - 1712
DATE OF NOTIFICATION - 01/27/85 TIME OF NOTIFICATION - 1728

FACILITY NAME - SAN ONOFRE 3 REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - UNKNOWN

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UNIDENTIFIED RCS LEAKAGE OF 1.73 GPM (T.S. LIMIT 1.0). ENTERED INTO A 10 HRS TO MODE 3 LCO A/S. SUSPECT A LEAKING SPRAY VALVE PACKING. ALL SAFETY SYSTEMS OPERABLE. RX AT 95%, DECREASING FROM 100%.

ACTION TAKEN BY HDO/RDO - RDO (SCHUSTER); EO (COLLINS); FEMA
PERSON NOTIFYING NRC - M JONES
PERSON ENTERING REPORT - DON MARKSBERRY

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 01/30/85 TIME OF EVENT - 0415
DATE OF NOTIFICATION - 01/30/85 TIME OF NOTIFICATION - 0429

FACILITY NAME - QUAD CITIES 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - SRV'S NOT TESTED

RADIOACTIVE RELEASE? NO

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

EVENT DESCRIPTION -

UNIT HAD DECLARED H-21 INOP (SEE 0000 EVENT). THEY DECIDED NOT TO TEST THE ELECTROMATIC RELIEF VLV'S DUE TO EXPERIENCING PROBLEMS WITH THE VLV'S DURING PREVIOUS TESTS. VLV'S ARE NOT ACTUALLY INOP JUST NOT TESTED AS REQUIRED BY T.S. UNIT MUST BE IN COLD S/D W/IN 24 HRS OF 0400EST. UNIT PRESENTLY AT 100%. THEY EXPECT TO HAVE HPCI DISCHARGE VLV OPERABLE BY 0900EST. PROBLEM BELIEVED TO BE A TORQUE SWITCH
ACTION TAKEN BY HDO/RDO - REGION 3(M. RING),EO(J. PARTLOW),FEMA(G. TROTTER)
PERSON NOTIFYING NRC - B. WALSH
PERSON ENTERING REPORT - D. POWELL

DATE OF EVENT - 01/30/85 TIME OF EVENT - 1458
DATE OF NOTIFICATION - 01/30/85 TIME OF NOTIFICATION - 1537

FACILITY NAME - SALEM 1 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT
-
-

CAUSE OF FAILURE - SSP TESTING

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
BECAUSE NORMAL PROCEDURAL TESTING OF THE SOLID STATE PROTECTION SYSTEM RAN OVER THE ALLOWED 1 HOUR TIME LIMIT, A POWER REDUCTION FROM 100% WAS STARTED PER T.S. THE POWER REDUCTION AND THE UNUSUAL EVENT WERE TERMINATED AT 1520 WHEN THE TESTING WAS COMPLETED. UNIT WAS THEN AT 98% POWER.

ACTION TAKEN BY HDO/RDO - R1 KINNEMAN; IE ROSSI; FEMA
PERSON NOTIFYING NRC - LIONS
PERSON ENTERING REPORT - SMITH

DATE OF EVENT - 01/31/85 TIME OF EVENT - 1741
DATE OF NOTIFICATION - 01/31/85 TIME OF NOTIFICATION - 1827

FACILITY NAME - CATAWBA 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ESF ACTUATION CORE INJECTION SPRAYLOW PZR PRESS
-
-

CAUSE OF FAILURE - ELECTRICAL FAILURE
CONTROL LOGIC FAILURE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
PWR PRIOR TO TEST WAS 0%. PLANT WAS MANNUALLY TRIPPED AS PART OF THE TEST. DURING THE LOSS OF CONTROL ROOM TEST PLANT HAD ECCS TO ACTUATE ON LOW PZR PRESS. THE ECCS SIGNAL WAS SUPPOSED TO BE BLOCKED OUT FOR THE TEST, BUT DUE TO A CONTROL LOGIC PROBLEM IT WAS PARTIALLY UNBLOCKED, WHICH RESULTED IN THE PARTIAL ECCS ACTUATION. THERE WAS A DISCHARGE TO THE VESSEL AND THE PZR LEVEL REACHED 60% AT THE H
ACTION TAKEN BY HDO/RDO - RDO UPRIGHT,EO PARTLOW,FEMA SPAULDING
PERSON NOTIFYING NRC - FERGUSON
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 01/31/85 TIME OF EVENT - 1742
DATE OF NOTIFICATION - 01/31/85 TIME OF NOTIFICATION - 1827

FACILITY NAME - CATAWBA 1 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - CONTINUATION

CAUSE OF FAILURE - CONTINUATION

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

LOW PZR PRESS OCCURRED WHEN THE PZR SPRAY VALVE WAS BEING THROTTLE LOCALLY. IT HAD COME OPEN A LITTLE AND THEY DID NOT GET TO IT IN TIME AND PRESS CONTINUED TO DROP AND THEY GOT THE PARTIAL F.C.S. NUOE WAS TERMINATED AT 1815.

ACTION TAKEN BY HDO/RDO - RDO UPRIGHT,EO PARTLOW,FEMA SPAULDING
PERSON NOTIFYING NRC - FERGUSON
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 01/31/85 TIME OF EVENT - 2005
DATE OF NOTIFICATION - 01/31/85 TIME OF NOTIFICATION - 2032

FACILITY NAME - LIMERICK REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM FALSE LOW RTR WATER LEVEL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
CAUSE OF FAILURE - UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

RTR TRIP FROM 3.5% PWR ON A FALSE LOW REACTOR WATER LEVEL. CAUSE IS BEING INVESTIGATED ALL RODS INSERTED. **UPDATE** NUOE TERMINATED AT 2105. CAUSE WAS PERSONNEL ERROR IN VALVING IN LEVEL INSTRUMENTATION. PLANT ALSO EXCEEDED COOLDOWN RATE BY 10 DEG F. THEIR COOLDOWN WAS 110F WITHIN ONE HR. ***UPDATE*** A PRESS RELEASE WAS MADE AT 2115 BY PHIL. ELECT PAO.

ACTION TAKEN BY HDO/RDO - RDO KINNEMAN,EO PARTLOW,FEMA SPAULDING,PAO INGRAM
PERSON NOTIFYING NRC - TRUAX
PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/02/85 TIME OF EVENT - 1115
DATE OF NOTIFICATION - 02/02/85 TIME OF NOTIFICATION - 1218

FACILITY NAME - LASALLE 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
ISOLATION DAMPERS
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

RTR AT 97% POWER. PLANT ENTERED LCO TO BE IN HOT S/D WITHIN 12HR DUE TO TWO ISOLATION DAMPERS ON RTR BLDG VENTILATION NOT CLOSING. THIS OCCURRED WHEN THEY WERE SECURING RTR BLDG VENT. TO CHANGE OUT VR DAMPERS AND FOUND THAT 2 OF THE DAMPERS WOULD NOT SHUT BECAUSE OF A SOLENOID STICKING AND NOT ALLOWING AIR TO BLEED OFF OF THE DAMPERS. THE DAMPERS ARE IN SERIES ON ONE PARTICULAR PENETRATION.

ACTION TAKEN BY HDO/RDO - RDO RING,EO PARTLOW,FEMA BERKIBILE
PERSON NOTIFYING NRC - HENTSCHEL
PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/02/85 TIME OF EVENT - 1116
DATE OF NOTIFICATION - 02/02/85 TIME OF NOTIFICATION - 1218

FACILITY NAME - LASALLE 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - CONTINUATION

CAUSE OF FAILURE - CONTINUATION

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

TS REQUIRES THAT AT LEAST ONE DAMPER BE OPERABLE ON THE PENETRATION. THE NOUE WAS DECLARED AT 1215. **UPDATE**NOUE AND LCO TERMINATED AT 1915CT. VENT DAMPERS REPAIRED AND VENTSYSTEM RESTARTED. RELIEF VLVs BETWEEN REACTOR AND SUPPRESSION POOL WERE CYCLED SEVERAL TIMES TO CONTROL RTR PRESS CAUSING SWELL AND SHRINK RESULTING IN RTR SCRAM SIGNAL.. THIS OCCURRED UNTIL THEY WERE ABLE TO OPEN THE MSIVS FO

ACTION TAKEN BY HDO/RDO - RDO RING,EO PARTLOW,FEMA BERKIBILE
PERSON NOTIFYING NRC - HENTSCHEL
PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/04/85 TIME OF EVENT - 1430
DATE OF NOTIFICATION - 02/04/85 TIME OF NOTIFICATION - 1454

FACILITY NAME - MONTICELLO REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE

EMERGENCY SW LINE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

RTR AT 100%. PLANT ENTERED LCO TO BE IN COLD S/D WITHIN 24HRS DUE TO THE EMERGENCY SERVICE WATER PMP NOT PROVIDING ADEQUATE COOLING WATER TO THE NO.12 & 1

4 RHR PMPs AND NO. 7 CORE SPRAY PMP. THIS WAS DISCOVERED DURING A SURVEILLANCE OF THE NO.12 EMERGENCY SERVICE WATER PMP. NORMAL SERVICE WATER IS AVAILABLE TO PROVIDE ADEQUATE CW TO THESE PMPs. THE PROBLEM IS IN THE LINE AND NOT WITH THE PMP AND
ACTION TAKEN BY HDO/RDO - RDO WRIGHT,EO ROSSI,FEMA ESSIGMAN
PERSON NOTIFYING NRC - RODGERS
PERSON ENTERING REPORT - GOULD

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
DATE OF EVENT - 02/04/85 TIME OF EVENT - 1431
DATE OF NOTIFICATION - 02/04/85 TIME OF NOTIFICATION - 1748

FACILITY NAME - MONTICELLO REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - CONTINUATION
-
-

CAUSE OF FAILURE - UPDATE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
UPDATENOUE AND LCO TERMINATED AT 1640CT. CAUSE OF FLOW RESTRICTION WAS THAT AT A SECTION OF PIPE NEAR AN OUTSIDE AIR VENT BECAME FROZEN. AFTER THIS VENT HAD BEEN CLOSED FLOW RESUMED THROUGH THE LINE.

ACTION TAKEN BY HDO/RDO - RDO WRIGHT,EO ROSSI,FEMA
PERSON NOTIFYING NRC - RODGERS
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 02/05/85 TIME OF EVENT - 0338
DATE OF NOTIFICATION - 02/05/85 TIME OF NOTIFICATION - 0347

FACILITY NAME - QUAD CITIES 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT
-
-

CAUSE OF FAILURE - ADMIN. DECISION

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
QUARTERLY SURVEILLANCES SHOWED HPCI TURB COULD NOT BE RESET FROM CONTROL RM. HPCI DECLARED INOP. AND T.S. A/S REQUIRED SURVEILLANCES BEGUN ON OTHER ECCS EQUIP AT 0045 CST. (COURTESY ENS CALL AT 0238 EST). LICENSEE DECIDED NOT TO CHALLENGE ELECTROMATIC SRV'S. SO COMMENCED SHUTTING DOWN FROM 93% PWR AT 0238 CST. A/S REQUIRES <90 PSIG IN 24 HRS. LICENSEE HOPES TO REPAIR HPCI BEFORE THEN TO ABORT S/D
ACTION TAKEN BY HDO/RDO - NOTIFIED RDO (G. WRIGHT), EO (J. PARTLOW)
PERSON NOTIFYING NRC - R. TUBBS
PERSON ENTERING REPORT - S. LONG

DATE OF EVENT - 02/07/85 TIME OF EVENT - 0642
DATE OF NOTIFICATION - 02/07/85 TIME OF NOTIFICATION - 0735

FACILITY NAME - TURKEY PT. 3 REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - LOSS OF OFFSITE POWER

CAUSE OF FAILURE - ELECTRICAL FAILURE
3C TRANSFORMER
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
AN UNUSUAL EVENT WAS DECLARED FOR UNIT 3 AT 0700 DUE TO A LOSS OF OFFSITE POWER (SEE 0733 AND 0734 REPORT DESCRIPTIONS). UNIT 3 IS AT 100% POWER WITH A COMMITMENT TO REDUCE POWER TO 50% IF THE STARTUP TRANSFORMER CAN NOT BE RESTORED.

D. BOTH DG'S ARE OPERABLE.

ACTION TAKEN BY HDO/RDO - R2 IE FEMA
PERSON NOTIFYING NRC - LOVELL
PERSON ENTERING REPORT - SMITH

DATE OF EVENT - 02/08/85 TIME OF EVENT - 1305
DATE OF NOTIFICATION - 02/08/85 TIME OF NOTIFICATION - 1325

FACILITY NAME - LASALLE 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ESF ACTUATION CORE INJECTION SPRAY/HPCS/RCIC

CAUSE OF FAILURE - SEE 1118 EVENT

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
UNIT DECLARED AN UNUSUAL EVENT DUE TO THE FACT THAT THEY ARE CONTROLLING WATER LEVEL USING THE RCIC SYSTEM. DURING THE SCRAM RCIC AUTO STARTED BUT TRIPPED ON OVERSPEED. HPCS STARTED AND INJECTED TO THE VESSEL TO RESTORE WATER LEVEL. THIS CONSTITUTES AN UNUSUAL EVENT FOR THEM. THEY ALSO EXPERIENCED PROBLEMS WITH RCIC TRIP AND THROTTLE VALVE THAT CAUSED THEM TO HAVE TO MANUALLY OPEN THE VALVE BEFORE

ACTION TAKEN BY HDO/RDO - REGION 3 (G. WRIGHT), FEMA (CHURCH), IE (E. ROSSI)
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE
PERSON NOTIFYING NRC - J. ATCHLEY
PERSON ENTERING REPORT - D. POWELL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/08/85 TIME OF EVENT - 1349
DATE OF NOTIFICATION - 02/08/85 TIME OF NOTIFICATION - 1349

FACILITY NAME - LASALLE 1 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - NONE TERMINATED

CAUSE OF FAILURE - -

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

NOUE TERMINATED AT 1349 EST. UNIT PERSONNEL ARE TROUBLESHOOTING THE PROBLEMS WITH RCIC. THEY DO NOT PLAN TO RESTART UNTIL RCIC PROBLEMS ARE CORRECTED.

ACTION TAKEN BY HDO/RDO - REGION 3 (G. WRIGHT),FEMA(CHURCH),JE(E. ROSSI)
PERSON NOTIFYING NRC - J. ATCHLEY
PERSON ENTERING REPORT - D. POWELL

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/09/85 TIME OF EVENT - 0315
DATE OF NOTIFICATION - 02/09/85 TIME OF NOTIFICATION - 0342

FACILITY NAME - CATAWBA REGION - 2
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ESF ACTUATION CORE INJECTION SPRAYLO STM LINE PRESS
- SCRAM ESF ACTUATION

CAUSE OF FAILURE - LO PRES SIG-UNK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

@ 11%, WITH 1 "B" S/G STM LINE PRESS CHANNEL IN TEST, 2ND CHNL WENT LO FOR UNK RESON. GAVE 2/4 CHNLS SATISFYING LOGIC FOR ESF SIGNAL. GOT ESF ACTUATION(RX TRIP, D/G START BUT NOT LOAD, SI SEQUENCE, AUX FD, ETC). PLNT IN HOT S/B AT TIME OF CALL. PLAN TO DETERMINE CAUSE OF PRESS CHANNEL PROBLEM. OTHER CHANNELS INDICATED NORMAL STM PRESS. RI INFORMED. UE TERMINATED AT 0320 WHEN NOTIFICATIONS COMPLETE

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 2 DO (VERRELLLI); FEMA(SPALDING); EO(ROSS
[])

PERSON NOTIFYING NRC - LARRY LONG
PERSON ENTERING REPORT - BILL JONES

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/09/85 TIME OF EVENT - 1212
DATE OF NOTIFICATION - 02/09/85 TIME OF NOTIFICATION - 1225

FACILITY NAME - PALISADES REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - CONTROL RODS

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WAS MISALIGNED. THE MISALIGNED ROD WAS RETURNED TO NORMAL IN 5 SECONDS AND THE UNUSUAL EVENT WAS TERMINATED. THE INOPERABLE ROD HAS BEEN THAT WAY FOR SOME TIME BUT TECH SPECS ALLOW ONE INOPERABLE CONTROL ROD.

ACTION TAKEN BY HDO/RDO - R3 WRIGHT; IE ROSSI; FEMA CRUTCHFIELD
PERSON NOTIFYING NRC - DUSTERHOFT
PERSON ENTERING REPORT - SMITH

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/12/85 TIME OF EVENT - 1855
DATE OF NOTIFICATION - 02/12/85 TIME OF NOTIFICATION - 1916

FACILITY NAME - MILLSTONE 1 & 2 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - EMERGENCY CAPABILITY LOSS

-
-
CAUSE OF FAILURE - ELECTRICAL FAILURE
POWER TRANSFORMER

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
LOST POWER TO EMERGENCY OFFSITE FACILITY DUE TO LOSS OF TRANSFORMER AND THE FAILURE OF THE EOF DG TO START. TWO OPERATORS SENT OFFSITE TO INVESTIGATE. RX AT 100% & 90%. ALL SAFETY SYSTEMS OPERABLE ON BOTH UNITS. **UPDATE**NOUE TERMINATED AT 1925. NORMAL PWR RESTORED. D/C BATTERIES RECHARGED AND A TEMP PWR PACK WAS HOOKED UP.

ACTION TAKEN BY HDO/RDO - RDO (MURPHY); EO (SCHWARTZ); FEMA
PERSON NOTIFYING NRC - J SAUGER
PERSON ENTERING REPORT - DON MARKSBERRY

DATE OF EVENT - 02/13/85 TIME OF EVENT - 0225
DATE OF NOTIFICATION - 02/13/85 TIME OF NOTIFICATION - 0252

FACILITY NAME - ZION 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

-
-
CAUSE OF FAILURE - ELECTRICAL FAILURE
D/G FD BREAKER
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
RTR AT 99% PWR. PLANT ENTERED LCO TO BE S/D WITHIN 4 HRS DUE TO FAILURE OF THE "28" D/G WHILE THE "0" (SWING) D/G WAS ALREADY OUT OF SERVICE (ADMIN. OUT OF SERVICE FOR SYS TEST ON UNIT 1). THE OUTPUT FD BKR TRIPPED WHILE UNDER LOAD DURING A P.T. OF THE "28" D/G. CAUSE IS UNKNOWN. THE "0" D/G IS BEING PUT BACK IN SERVICE AFTER A P.T. TO INSURE OPERABILITY. POWER REDUCTION HAS NOT YET STARTED. *UPDATE
ACTION TAKEN BY HDO/RDO - RDO HAWKINS, EO SCHWARTZ, FEMA GREINER
PERSON NOTIFYING NRC - DEMO
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 02/14/85 TIME OF EVENT - 0835
DATE OF NOTIFICATION - 02/14/85 TIME OF NOTIFICATION - 0913

FACILITY NAME - SAN ONOFRE 1 REGION - 5
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
BOTH EMERGENCY HATCH DOORS OPEN
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
RTR IN MODE 3. PLANT ENTERED LCO TO BE IN HOT S/D WITHIN 6HRS AND COLD S/D WITHIN 24HRS. BECAUSE OF VIOLATION OF CONTAINMENT INTEGRITY, THIS OCCURRED WHEN THEY FOUND BOTH DOORS OPEN ON THE EMERGENCY HATCH. HOW LONG THEY HAD BEEN OPEN

EN AND WHY THEY WERE OPEN IS BEING INVESTIGATED. THE LCO AND NOUE WERE TERMINATED AT 0545PT WHEN ONE OF THE DOORS WAS CLOSED. LOCAL AREA GOVTS WERE NOTIFIED.

ACTION TAKEN BY HDO/RDO - RDO PATE, IE ROSSI, FEMA SPAULDING
PERSON NOTIFYING NRC - TILTON
PERSON ENTERING REPORT - GOULD

DATE OF EVENT - 02/14/85 TIME OF EVENT - 2055
DATE OF NOTIFICATION - 02/14/85 TIME OF NOTIFICATION - 2120

FACILITY NAME - SALEM 1 REGION - 1
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - ELECTRICAL FAILURE
NOT SPECIFIED
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
THE "1C" SAFEGUARDS(SAFETY) EQUIPMENT CABINET, WHICH HAD BEEN PLACED IN THE "TEST" CONDITION IN ORDER TO PERFORM MAINT., WOULD NOT RESET. I.E. REQUIRE UNIT TO BE IN HOT S/B IN 6HRS WITH 1(OF 3) SEC'S INOPERABLE. UNIT BEGAN PWR REDUCTION FROM 100% AT 2055EST. AT 2133EST, CABINET WAS RESET, NOUE TERMINATED, AND POWER REDUCTION ABORTED AT 98%. CALLER COULD NOT SPECIFY WHAT SAFETY EQUIPMENT, IF ANY, WA
ACTION TAKEN BY HDO/RDO - RDO MURPHY, EO SCHWARTZ
PERSON NOTIFYING NRC - VILLAR
PERSON ENTERING REPORT - S. LONG

DATE OF EVENT - 02/15/85 TIME OF EVENT - 1130
DATE OF NOTIFICATION - 02/15/85 TIME OF NOTIFICATION - 1140

FACILITY NAME - LASALLE 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT
SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

CAUSE OF FAILURE - MECHANICAL FAILURE
SCRAM ACCUMULATORS
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

AT 95% POWER, 2 SCRAM ACCUMULATORS WERE DECLARED INOP, PUTTING UNIT IN LCO A/S REQUIRING S/D IN 12 HRS. ONE ACCUM IS INOP DUE TO BAD PRESSURE SWITCH. (NO REASON TO BELIEVE PRESSURE IS LOW OR ACCUMULATOR WON'T FUNCTION.) SECOND H AS LOW NITROGEN PRESSURE AND IS BEING REFILLED NOW. EXPECT TO EXIT A/S WITHIN THE HOUR. UPDATE @ 1235 EST: N2 PRESSURE REESTABLISHED IN 2ND ACCUM. IT WAS DECLARED OPE

ACTION TAKEN BY HDO/RDO - NOTIFIED REG 3 (HAWKINS), EO (ROSSI), FEMA (J. SPALDING)

PERSON NOTIFYING NRC - JOHN SHETTERLY

PERSON ENTERING REPORT - BILL JONES

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/15/85 TIME OF EVENT - 1340
DATE OF NOTIFICATION - 02/15/85 TIME OF NOTIFICATION - 1344

FACILITY NAME - LASALLE 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

CAUSE OF FAILURE - MECHANICAL FAILURE
SCRAM ACCUMULATORS
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UNIT REENTERED LCO A/S AT 1340 CST, WHEN N2 LEAKED FROM THE RECHARGED ACCUMULATOR. (SEE EVENT AT 1130.) UPDATE AT 1505 EST: UNUSUAL EVENT TERMINATED AT 1354 CST. PRESSURE SWITCH IN ONE ACCUMULATOR HAS BEEN RECALIBRATED, AND THE SECOND ACCUMULATOR WAS RECHARGED AND ITS LEAKING CHARGING CAP REPAIRED.

ACTION TAKEN BY HDO/RDO - NOTIFIED RDO (F. HAWKINS), EO (E. ROSSI), FEMA (J. S. PAULDING)

PERSON NOTIFYING NRC - J. SHETTERLY

PERSON ENTERING REPORT - S. LONG

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/16/85 TIME OF EVENT - 0040
DATE OF NOTIFICATION - 02/16/85 TIME OF NOTIFICATION - 0051

FACILITY NAME - ZION 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - TWO DIESELS INOP.

CAUSE OF FAILURE - FUEL OIL LEAK

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WITH UNIT AT 99% POWER, THE "0" DIESEL DEVELOPED A LUBE OIL LEAK AT THE FILTER DURING A SURVEILLANCE. AT THE SAME TIME THE 2A DIESEL WAS IN A REQUIRED S H

R OPERATIONAL CHECK WITH BOTH DIESELS DOWN, THIS PUT THE UNIT INTO AN UNUSUAL EVENT. **UPDATE** "O" DIESEL REPAIRED AND BACK IN SERVICE. UNUSUAL EVENT TERMINATED 0256.

ACTION TAKEN BY HDO/RDO - R3 (F. HAWKINS), EO (S. SCHWARTZ), FEMA (J. FOX)
PERSON NOTIFYING NRC - N. LOUCAS
PERSON ENTERING REPORT - W. BURTON

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

DATE OF EVENT - 02/17/85 TIME OF EVENT - 0945
DATE OF NOTIFICATION - 02/17/85 TIME OF NOTIFICATION - 0953

FACILITY NAME - LASALLE 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

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CAUSE OF FAILURE - PRESSURE SWITCH

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
A PLANT S/D IS REQUIRED IN 12 HOURS BECAUSE TWO CONTROL ROD DRIVE SCRAM ACCUMULATORS ARE INOPERABLE. THEY ARE INOPERABLE BECAUSE THEIR LOW PRESSURE ALARM PRESSURE SWITCHES ARE OUT OF CALIBRATION BUT THE RODS WOULD STILL SCRAM IF REQUIRED. UNIT IS AT 99% POWER. **UPDATE**UNUSUAL EVENT TERMINATED AT 1930. PRESSURE SWITCHES HAVE BEEN CALIBRATED.

ACTION TAKEN BY HDO/RDO - R3 HAWKINS; EO SCHWARTZ; FEMA GRIENER
PERSON NOTIFYING NRC - SHETTERLY
PERSON ENTERING REPORT - SMITH

SCRIPT ACTIVE FILE TRIMMED TO 80% OF MAXIMUM SIZE

DATE OF EVENT - 02/21/85 TIME OF EVENT - 0025
DATE OF NOTIFICATION - 02/21/85 TIME OF NOTIFICATION - 0109

FACILITY NAME - PRAIRIE ISLAND 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT

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CAUSE OF FAILURE - OPERATIONAL FAILURE
 OPERATOR ERROR

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -
WITH PLANT A 100% POWER AND LIGNING UP FOR A RECIRCULATION SAMPLE ON A CAUSTIC ADDITION STANDPIPE, A MISPOSITIONED VALVE CAUSED LOSS OF 3% OF THE FLUID WHICH PLACED LEVEL IN STANDPIPE BELOW MINIMUM REQUIRED FOR OPERATION. PLANT IS CURRENTLY RESTORING STANDPIPE WITH DEMINERALIZED WATER, CAUSTIC CONCENTRATION NOT EXPECTED TO BE A PROBLEM.

ACTION TAKEN BY HDO/RDO - R3 M. SCHUMACHER
PERSON NOTIFYING NRC - VALTAKIS
PERSON ENTERING REPORT - J. ZUDANS

DATE OF EVENT - 02/22/85 TIME OF EVENT - 1135
DATE OF NOTIFICATION - 02/22/85 TIME OF NOTIFICATION - 1206

FACILITY NAME - CALLAWAY REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - SCRAM LOSS OF FLOW
- ESF ACTUATION EDG START
-

CAUSE OF FAILURE - BKR FAILURE

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

UNIT WAS IN S/U AT 1% PWR WHEN TWO SWITCHYARD BKRS OPENED CAUSING A LOSS OF THE STARTUP TRANSFORMER. THIS CAUSED A LOSS OF NON-ESSENTIAL BUSES PA01, PA02 AND A LOSS OF ALL RCP'S. THIS CAUSED A LOSS OF FLOW SIG AND SUBSEQUENT RTR TR

IP. ALSO EDG NE-02 STARTED AND LOADED ONTO BUS NB-02. AT TIME OF CALL UNIT STABLE IN HOT S/D WITH STARTUP XFMR RESTORED AND BUS PA02 REENERGIZED. A RCP WAS STARTED. (CON

ACTION TAKEN BY HDO/RDO - REGION 3 (M. SCHUMACHER), IE(LANIK), FEMA(GREINER)
PERSON NOTIFYING NRC - D. KOONCE
PERSON ENTERING REPORT - D. POWELL

DATE OF EVENT - 02/22/85 TIME OF EVENT - 1136
DATE OF NOTIFICATION - 02/22/85 TIME OF NOTIFICATION - 1207

FACILITY NAME - CALLAWAY REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - CONTINUATION
-
-

CAUSE OF FAILURE - -

RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

(CONTINUED) INVESTIGATIONS INTO WHY THE TWO BKRS OPENED IS CONTINUING. ** UPDATE ** NOUE TERMINATED AT 1235EST. BUS PA02 ENERGIZED AND OFFSITE PWR FULLY RESTORED. A SUBSEQUENT CALL (1330EST) FROM CALLAWAY INDICATED THAT BUS PA01 WAS ALSO REENERGIZED.

ACTION TAKEN BY HDO/RDO - REGION 3 (SCHUMACHER, PAPERIELLO), IE(LANIK), FEMA(GREINER, NATALIA)
PERSON NOTIFYING NRC - D. KOONCE
PERSON ENTERING REPORT - D. POWELL

DATE OF EVENT - 02/26/85 TIME OF EVENT - 1022
DATE OF NOTIFICATION - 02/26/85 TIME OF NOTIFICATION - 1102

FACILITY NAME - LASALLE 2 REGION - 3
TYPE OF FACILITY - POWER REACTOR

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT
CATEGORIES OF EVENT - ENTERED LCO ACTION STATEMENT
-
-

CAUSE OF FAILURE - MECHANICAL FAILURE
CRD ACCUMULATORS
RADIOACTIVE RELEASE? NO

EVENT DESCRIPTION -

WHILE AT 99% POWER, PLANT DECLARED NOUE PER EMERGENCY PLAN DUE TO INOPERABILITY OF TWO CRD ACCUMULATORS. FIRST WAS DETECTED AT 0600ET AND SECOND AT 1022ET. ACCUMULATOR WITH FAULTY INSTRUMENT LEVEL HAS BEEN REPAIRED WHILE SECOND ACCUMULATOR WITH LEAKING INSTRUMENT BLOCK VALVE IS BEING REPAIRED. PLANT CONTINUES TO OPERATE. NO OTHER PROBLEMS.

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

ACTION TAKEN BY HDO/RDO - R3 (D. BOYD), FEMA (ESSIGMAN), ED (LANIK)

PERSON NOTIFYING NRC - W. SLY

PERSON ENTERING REPORT - J. ZUDANS

WARNING: 60.02 SECONDS USED SINCE LIMIT WAS ESTABLISHED

SCRIPT ACTIVE FILE IS 90% OF MAXIMUM SIZE

NUMBER OF EVENTS - 633

SPECIFICATIONS:

LICENSEE EVENT CLASSIFICATION - NOTIFICATION OF UNUSUAL EVENT

TO RECEIVE A HARD COPY TYPE 'YES'. OTHERWISE PRESS RETURN

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