



PERRY NUCLEAR POWER PLANT

10 CENTER ROAD
PERRY, OHIO 44081
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December 12, 1996
PY-CEI/NRR-2121L

United States Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Perry Nuclear Power Plant
Docket No. 50-440
Monthly Operating Report

Ladies and Gentlemen:

Attached is the November 1996 Monthly Operating Report for Perry Unit 1. This report is submitted in accordance with Technical Specification 5.6.4.

If you have questions or require additional information, please contact
Mr. James D. Kloosterman, Manager - Regulatory Affairs, at (216) 280-5833.

Very truly yours,

A handwritten signature in cursive script, appearing to read 'L. W. Myers'.

L. W. Myers
Vice President - Nuclear

HMC:sc

Attachment

cc: NRC Region III Administrator
NRC Project Manager
NRC Resident Inspector

9612190424 961130
PDR ADOCK 05000440
R PDR

Operating Companies
Cleveland Electric Illuminating
Toledo Edison

JE24/1

CLEVELAND ELECTRIC ILLUMINATING COMPANY

PERRY NUCLEAR POWER PLANT

November 1, 1996 - November 30, 1996

MONTHLY OPERATING REPORT TO NRC

DOCKET NUMBER: 50-440

LICENSE NUMBER: NPF-58

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-440
UNIT Perry One
DATE 12/12/96
CONTACT H. M. Coon
TELEPHONE (216) 280-5434

MONTH November 1996

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

1	<u>1188</u>
2	<u>1189</u>
3	<u>1188</u>
4	<u>1186</u>
5	<u>1183</u>
6	<u>1175</u>
7	<u>1167</u>
8	<u>1184</u>
9	<u>1159</u>
10	<u>1154</u>
11	<u>1186</u>
12	<u>1188</u>
13	<u>1190</u>
14	<u>1190</u>
15	<u>1190</u>
16	<u>1188</u>

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

17	<u>904</u>
18	<u>1141</u>
19	<u>1190</u>
20	<u>1191</u>
21	<u>1192</u>
22	<u>1191</u>
23	<u>1193</u>
24	<u>1194</u>
25	<u>1191</u>
26	<u>1191</u>
27	<u>1193</u>
28	<u>1195</u>
29	<u>1193</u>
30	<u>1188</u>
31	<u>N/A</u>

OPERATING DATA REPORT

UNIT: Perry One

DATE: 12/12/96

1. Docket: 50-440
2. Reporting Period: November 1996
3. Utility Contact: H. M. Coon
4. Licensed Thermal Power (MWt): 3579
5. Nameplate Rating (Gross MWe): 1250
6. Design Electrical Rating (Net MWe): 1191
7. Maximum Dependable Capacity (Gross MWe): 1219
8. Maximum Dependable Capacity (Net MWe): 1160
9. If Changes Occur in Capacity Ratings (Item Numbers 4 through 8) Since Last Report, Give Reasons:
N/A
10. Power Level to Which Restricted, If any (Net MWe): 100%
11. Reasons for Restrictions, if Any: Operating License

	This Month	Yr-to-Date	Cumulative
12. Hours In Reporting Period	720.0	8,040.0	79,212.0
13. Hours Reactor was Critical	720.0	6,036.9	56,345.3
14. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
15. Hours Generator On-Line	720.0	5,530.4	54,394.3
16. Unit Reserve Shutdown Hours	0.0	0.0	0.0
17. Gross Thermal Energy (MWtH)	2,549,906	20,309,607	185,386,698
18. Gross Electrical Energy (MWeH)	887,386	6,918,850	63,524,921
19. Net Electrical Energy (MWeH)	846,067	6,588,521	60,385,168
20. Unit Service Factor	100.0%	73.8%	68.7%
21. Unit Availability Factor	100.0%	73.8%	68.7%
22. Unit Capacity Factor (Using MDC Net)	100.8%	70.3%	65.9%
23. Unit Capacity Factor (Using DER Net)	98.7%	68.8%	64.0%
24. Unit Forced Outage Rate	0.0%	5.2%	10.1
25. Forced Outage Hours	0.0	322.6	6,101.7
26. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): None
27. If Shutdown at end of Report Period, Estimated Date Of Startup: N/A

UNIT SHUTDOWNS AND POWER REDUCTIONS REPORT MONTH - November 1996

DOCKET NO. 50-440
UNIT One
NAME Perry One
DATE 12/12/96
CONTACT H. M. Coon
TELEPHONE (216) 280-5434

NO	DATE	TYPE 1	DURATION HOURS	REASON 2	METHOD 3	LER #	SYSTEM 4	COMP 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
96-09	11/17/96	S		B	5				Control Rod Sequence Exchange

SUMMARY: Perry Unit One remained on line the entire month of November

1. TYPE:

F: Forced
S: Scheduled

2. REASON:

A - Equipment Failure (explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operating Training &
License Examination
F - Administrative
G - Operational Error (explain)
H - Other (explain)

3. METHOD:

1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Continued
5 - Reduced Load
9 - Other

4. EXHIBIT G - Instructions

for preparation of data
entry sheets for Licensee
Event Report (LER) file
(NUREG 1022)

5. EXHIBIT 1 - Same Source