

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) R.E. Ginna Nuclear Power Plant										DOCKET NUMBER (2) 0 5 0 0 0 2 4 4 1 OF 0 2				PAGE 13											
TITLE (4) Any Operation or Condition Prohibited by the Plant's Technical Specification																									
EVENT DATE (6)			LER NUMBER (8)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (9)															
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES				DOCKET NUMBER(S)												
0	6	2	0	8	5	8	5	0	1	5	0	0	0	7	1	5	8	5	0	5	0	0	0	0	0
OPERATING MODE (5)		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 5: (Check one or more of the following) (11)																							
N		20.402(b)				20.408(a)				60.736(a)(2)(iv)				73.71(b)											
POWER LEVEL (10)		20.408(a)(1)(i)				60.36(a)(1)				60.736(a)(2)(v)				73.71(a)											
1 1 0 0		20.408(a)(1)(ii)				60.36(a)(2)				60.736(a)(2)(vi)				OTHER (Specify in Abstract below and in Text, NRC Form 305A)											
		20.408(a)(1)(iii)				60.736(a)(2)(i)				60.736(a)(2)(vii)(A)															
		20.408(a)(1)(iv)				60.736(a)(2)(ii)				60.736(a)(2)(vii)(B)															
		20.408(a)(1)(v)				60.736(a)(2)(iii)				60.736(a)(2)(viii)															
		20.408(a)(1)(vi)				60.736(a)(2)(iv)				60.736(a)(2)(ix)															
LICENSEE CONTACT FOR THIS LER (12)																									
NAME G.F. Larizza, Operations Manager										TELEPHONE NUMBER 3 1 5 5 2 4 - 4 4 4 6															
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																									
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC						
A	B	Q	-	1	L	C	F	1	8	0	N														
SUPPLEMENTAL REPORT EXPECTED (14)																EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR					
YES (If you complete EXPECTED SUBMISSION DATE)																X NO									

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

At 1055 hours, on June 20, 1985, a non-licensed Primary Auxiliary Operator vented the "B" Boric Acid tank level transmitter LI-171. While LI-171 was indicating below 10%, the same Auxiliary Operator vented "B" Boric Acid tank level transmitter LI-106, actuating a coincidence logic of 2/2 in the "B" B.A. tank level of 10%. This logic caused the two motor operated valve MOV-826 A and B (B.A. tanks to S.I. pumps suction) to go closed and valves MOV-825 A and B (refueling water storage tank discharge to S.I. pump suction) to go open.

Thus for a period of approximately 45 seconds, until low level logic in B.A. Tank was reset by the Control Room Operator and valve alignment returned to normal, two flow paths from the boric acid storage tank to the RCS were not available. This is contrary to Technical Specification 3.2.2.d.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

FACILITY NAME (1): R.E. Ginna Nuclear Power Plant	DOCKET NUMBER (2): 0 5 0 0 0 2 4 4 8 5 - 0 1 5 - 0 0 0 2 OF 0 2	LER NUMBER (3):			PAGE (3):	
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER		

TEXT (If more space is required, use additional NRC Form 305A's) (17)

At 1055 hours, on June 20, 1985, a non-licensed Primary Auxiliary Operator vented the "B" Boric Acid tank level transmitter LI-171. While LI-171 was indicating below 10%, the same Auxiliary Operator vented "B" Boric Acid tank level transmitter LI-106, actuating a coincidence logic of 2/2 in the "B" B.A. tank level of 10%. This logic caused the two motor operated valve MOV-826 A and B (B.A. tanks to S.I. pumps suction) to go closed and valves MOV-825 A and B (refueling water storage tank discharge to S.I. pump suction) to go open.

Thus for a period of approximately 45 seconds, until low level logic in B.A. Tank was reset by the Control Room Operator and valve alignment returned to normal, two flow paths from the boric acid storage tank to the RCS were not available. This is contrary to Technical Specification 3.2.2.d.

The Auxiliary Operator had been dispatched by the Control Room Operator to vent LI-106 only. He started venting a different level indicator contrary to his specific instructions. The Control Room Operators were closely monitoring the BAST levels since the venting operation was in progress. They could not contact the Auxiliary Operator before he started venting the second indicator giving the valve actuation logic. The Control Room Operators immediately noticed the second low level indication and the valves cycling and immediately reset the condition. The Auxiliary Operator was not cognizant of the plant condition that would be entered by his actions. All Auxiliary Operators will be reminded of the importance of following supervision's direction. Appropriate disciplinary action is being taken for the operator involved.



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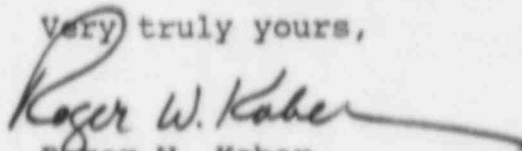
July 19, 1985

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: LER 85-015, Any Operation or Condition Prohibited by
the Plant's Technical Specification.
R.E. Ginna Nuclear Power Plant
Docket No. 50-244

In accordance with 10 CFR 50.73, Licensee Event Report System,
item (a) (2) (i) (8) which requests a report of, "any operation
or condition prohibited by plant's technical specifications", the
attached Licensee Event Report LER 85-015 is hereby submitted.

Very truly yours,


Roger W. Kober

RWK/njh

xc: U.S. Nuclear Regulatory Commission
Region I
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King of Prussia, PA 19406

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