



MISSISSIPPI POWER & LIGHT COMPANY

Helping Build Mississippi

P. O. BOX 1640, JACKSON, MISSISSIPPI 39215-1640

May 31, 1985

NUCLEAR LICENSING & SAFETY DEPARTMENT

U. S. Nuclear Regulatory Commission
Region II
101 Marietta St., N. W., Suite 2900
Atlanta, Georgia 30323

Attention: Dr. J. Nelson Grace, Regional Administrator

Dear Dr. Grace:

SUBJECT: Grand Gulf Nuclear Station
Unit 1
Docket No. 50-416
License No. NPF-29
File: 15521/15524
Report No. 50-416/85-06, dated
April 5, 1985 (MAEC-85/0116)
AECM-85/0172

Mississippi Power and Light Company (MP&L) hereby submits the attached supplemental response to the Notice of Deviation for Deviation 50-416/85-06-02. This submittal is in accordance with telephone conversations with members of your staff on May 15, 1985.

Yours truly,

L. F. Dale
Director

RLS/SHH:vog
Attachment

cc: Mr. J. B. Richard (w/a)
Mr. O. D. Kingsley, Jr. (w/a)
Mr. R. B. McGehee (w/a)
Mr. N. S. Reynolds (w/a)
Mr. G. B. Taylor (w/o)
Mr. R. C. Butcher (w/a)

Mr. James M. Taylor, Director (w/a)
Office of Inspection & Enforcement
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

8507170006 850531
PDR ADOCK 05000416
Q PDR

IE01

35 JUN 3 PM 12:01

SUPPLEMENTAL RESPONSE TO NOTICE OF DEVIATION 50-416/85-06-02

Notice of Deviation

TMI Action Item II.K.3.17 requires reports on Emergency Core Cooling Systems (ECCS). By letter dated June 12, 1981, from L. F. Dale (MP&L) to H. R. Denton (NRC), the licensee committed to submit a summary of ECCS outage data annually in order to meet the reporting requirements of II.K.3.17. Contrary to the above, as of March 15, 1985, no annual reports of ECCS data had been submitted.

I. CORRECTIVE ACTIONS

Plant Procedure 01-S-06-2, "Conduct of Operations" steps 6.4.2.e and 6.4.2.f, requires compilation and annual reporting of ECCS outage data. This had been overlooked until 1984. Subsequent communications with the Office of Nuclear Reactor Regulation (NRR) were made in February 1985 (AECM-85/0040), and on May 6, 1985 (AECM-85/0113), requesting modification of the commitment.

The corrective actions regarding this deviation are as follows:

- o The responsible plant supervisors were counseled on the necessity of procedural compliance.
- o A review of similar commitments was made with no deficiencies identified.
- o A request was submitted to NRR requesting modification of the commitment since MP&L meets the requirements of TMI Action Item II.K.3.17 by participation in the Nuclear Plant Reliability Data System program and compliance with 10CFR50.73. However, if this request is not approved, the ECCS outage data will be submitted within 60 days.

II. ACTIONS TAKEN TO AVOID FURTHER DEVIATIONS

The actions described in I above are considered adequate to avoid further deviations.

III. DATES WHEN ACTIONS WERE OR WILL BE COMPLETED

Corrective actions are complete except for the submittal of outage data. This submittal will be made within 60 days if NRR does not approve the request for modification of the commitment.