GULF STATES UTILITIES COMPANY

RIVER BEND STATION POST OFFICE BOX 220 ST. FRANCISVILLE, LOUISIANA 70775

AREA CODE 504 635-6094 346-8651

July 19, 1985
RBG- 21,567
File No. G9.5

Mr. Harold R. Denton, Director
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Mr. Denton:

River Bend Station - Unit 1
Docket No. 50-458

In response to a Staff request dated April 9, 1985, Gulf States Utilities has reviewed IE Information Notice No. 85-09. The concern identified therein is not applicable at River Bend Station (RBS). The RBS design includes remote shutdown circuits which are separately fused and isolated from main control room circuits in order to safely shutdown the plant in the event of a main control room fire. This information will be clarified in the Final Safety Analysis Report as attached in a future amendment.

Sincerely,

J. E. Booker

J. E. Booker
Manager-Engineering,
Nuclear Fuels & Licensing
River Bend Nuclear Group

JEB/ERG/je

Attachment

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ATTACHMENT

Included are:

1) Revised FSAR Page 7.4-7a from Amendment 20.

2) Typical circuit which indicates independent fusing and power supplies described in FSAR revision.

and isolated.

without actuation of the transfer switches. Power supplies and control logic are ~~also~~ transferred ~~as necessary~~. Access to the remote shutdown panel is administratively and procedurally controlled via the plant security system. Local transfer switch positions are monitored via remote annunciation in the main control room, while proper system lineup (local control switches) is monitored via remote indication at the RSS Division I panel. Controls and

The isolated Division I and III control logic circuits required to shutdown the plant in the event of a main control room fire are furnished power from independently fused power supplies.

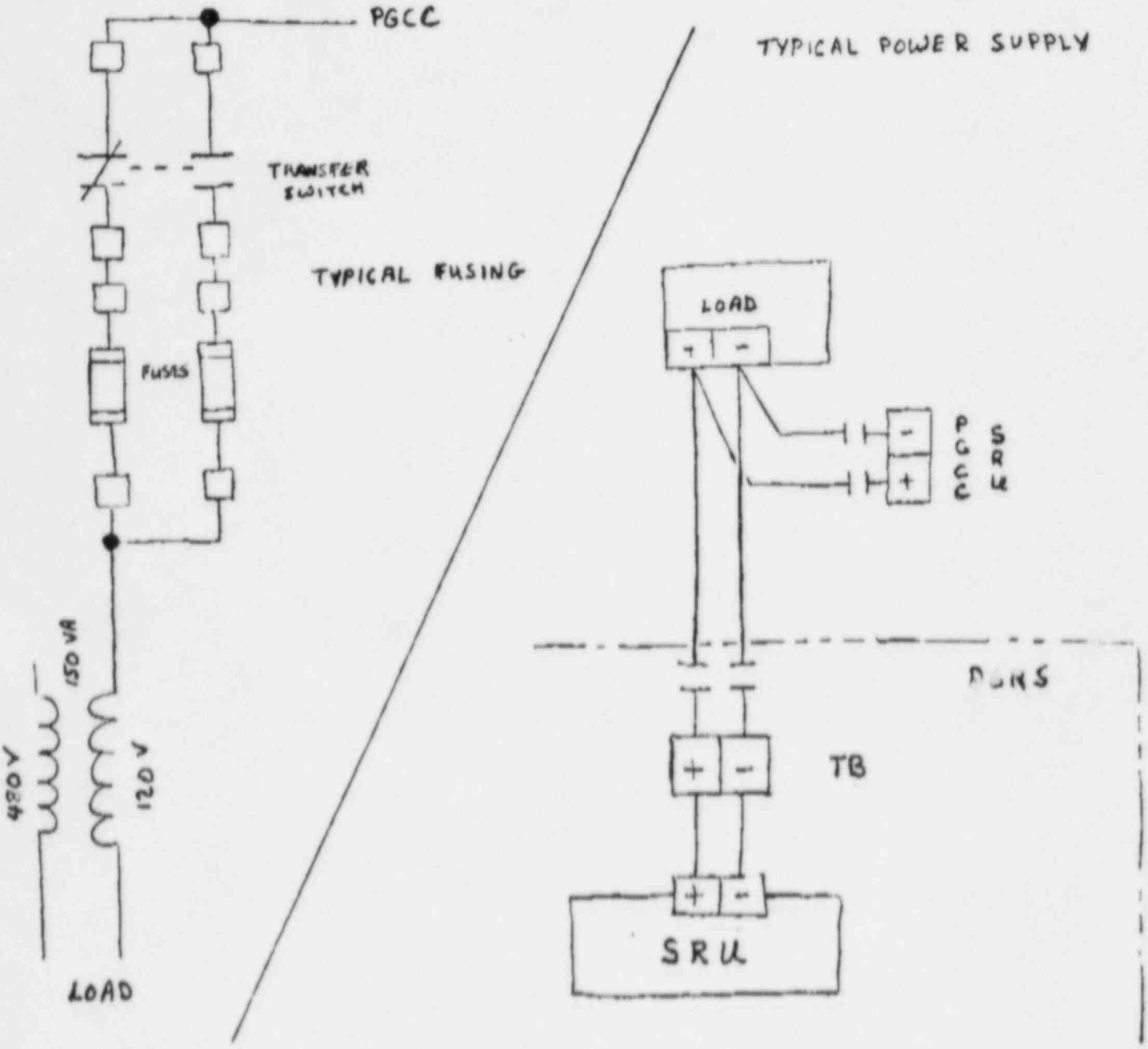

FIGURE A

Typical Fusing and Power Supply Schematics for Div. I and III Remote Shutdown Equipment