



**GULF STATES UTILITIES COMPANY**

POST OFFICE BOX 2951 • BEAUMONT, TEXAS 77704

AREA CODE 409 838-6631

July 8, 1985  
RBG- 21443  
File Code G9.5

Mr. Harold R. Denton, Director  
Office of Nuclear Reactor Regulation  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Dear Mr. Denton:

River Bend Station-Unit 1  
Docket No. 50-458

Enclosed for your review and information is Gulf States Utilities Company's response to the Nuclear Regulatory Commission's Auxiliary Systems Branch concern relating to the standby liquid control system as discussed during the River Bend Station Technical Specification review. Attachment 1 contains revisions to the Final Safety Analysis Report (FSAR) which will be included in a future amendment. Attachment 2 contains revisions to the River Bend Station Technical Specifications which are necessary to ensure consistency with the FSAR.

Sincerely,

J. E. Booker  
Manager-Engineering,  
Nuclear Fuels & Licensing  
River Bend Nuclear Group

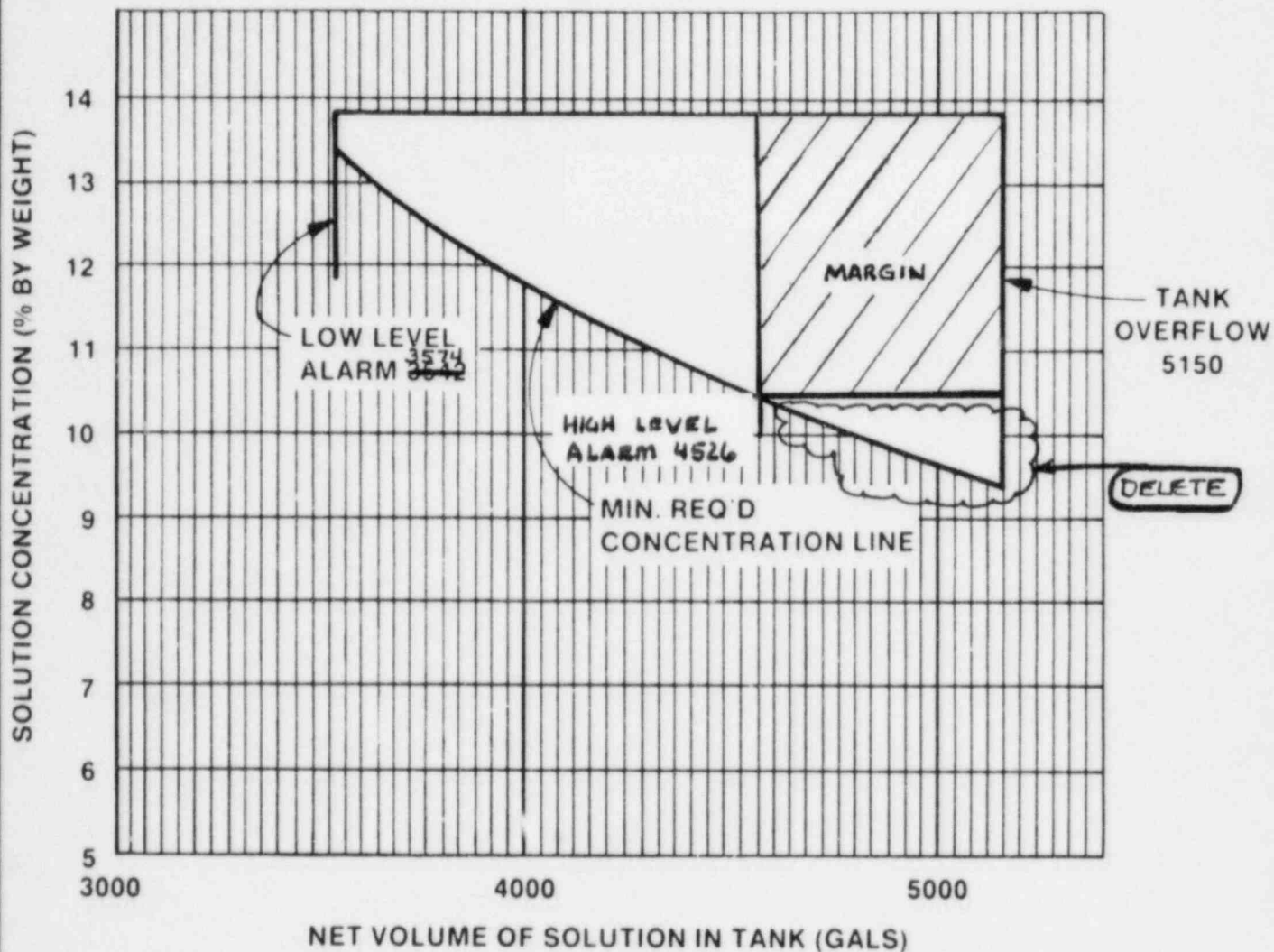
JEB/ARG/JEP/kt

Attachment

8507250194 850708  
PDR ADOCK 05000458  
A PDR

Boo  
11

ATTACHMENT 1



ACTUAL DATA POINTS FOR GRAPH

%	MIN NET VOLUME
13.4	3574
13.8	3457
13.0	3701
12.0	4051
11.0	4466
9.6	5150

FIGURE 9.3-14

SODIUM PENTABORATE  
( $\text{Na}_2\text{B}_{10}\text{O}_{16} \cdot 10\text{H}_2\text{O}$ ) VOLUME/  
CONCENTRATION REQUIREMENTS

**RIVER BEND STATION**  
FINAL SAFETY ANALYSIS REPORT

ATTACHMENT 2

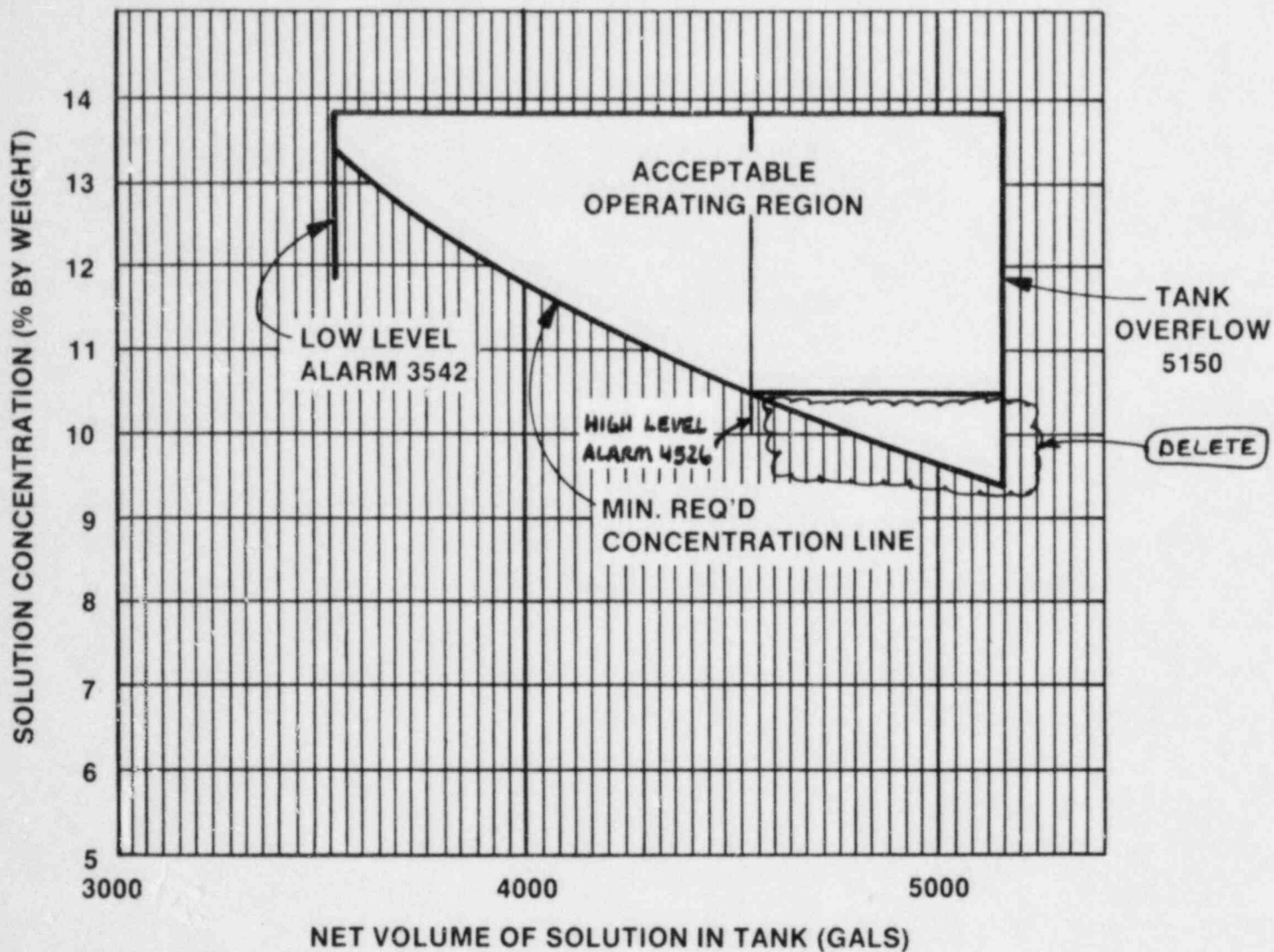


FIGURE 3.1.5-2  
SODIUM PENTABORATE SOLUTION VOLUME/CONCENTRATION REQUIREMENTS