

CONSUMERS POWER COMPANY
Docket 50-155
Request for Change to the Technical Specifications
License DPR-6

For the reasons hereinafter set forth, it is requested that the Technical Specifications contained in the Facility Operating License DPR-6, Docket 50-155, issued to Consumers Power Company on May 1, 1964, for the Big Rock Point Plant be changed as described in Section I below:

I. Change(s)

Section 6.4

Modify Section 6.4, Plant Monitoring Systems to read:

"The plant monitoring systems include the process radiation monitoring systems, the area monitoring systems, the reactor water level monitors in the Reactor Depressurizing System, and the containment pressure and water level monitoring systems."

Section 6.4.4

Add a new section 6.4.4

"6.4.4 Containment Pressure and Water Level Monitoring Systems

Two containment pressure monitors and two containment water level monitors are provided with readouts in the main control room for accident monitoring. The containment pressure and water level monitors shall be operable during power operations. Plant shutdown is required within 12 hours following a 7 day period when one monitor of either type is inoperable. Plant shutdown is required within 12 hours following a 48 hour period when both monitors of one type are inoperable. A channel check of each monitor shall be done at least monthly and a channel calibration of each monitor shall be done at each major refueling shutdown but not less frequently than once every 18 months."

Section 7.6

Add to the table, section 7.6, the following:

<u>System or Function Undergoing Test</u>	<u>Frequency of Routine Tests</u>	<u>Reference Procedure Within These Specifications</u>
"Channel Check of containment pressure and water level monitors	One month or less	Section 6.4.4

8507250107 850719
PDR ADOCK 05000155
P PDR

Channel Calibration
of containment
pressure and water
level monitors

At each major
refueling shutdown*

Section 6.4.4

* But no less than once every 18 months"

II. Discussion

The above proposed Technical Specification changes are requested in order to provide a continuous indication of containment pressure and water level in the control room. The instrumentation is consistent with the recommendations of NUREG-0737, Item II.F.1 - Attachments 4 and 5. The containment pressure monitors satisfy the NRC position of four times the design pressure by providing a measurement and indication capability which ranges from -5 psig to +108 psig. The containment water level monitors satisfy the NRC position by providing water level indication which ranges from elevation 574 feet, near the bottom of containment, to elevation 596 feet. Plant operating procedures establish a maximum containment sphere water level at elevation 590 feet.

Analysis of No Significant Hazards Consideration

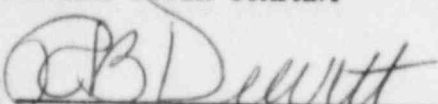
This Technical Specification Change Request provides consistency with the Standard Technical Specifications and constitutes an additional limitation, restriction or control not presently included in our Technical Specifications. As such it is like example (ii) published in the Federal Register on April 16, 1984 (48FR14870). Consequently the proposed change does not involve significant hazards considerations.

III. Conclusion

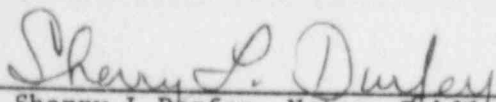
The Big Rock Point Plant Review Committee has reviewed this Technical Specification Change Request and has determined that this change does not involve an unreviewed safety question and therefore involves no significant hazards considerations. This change has also been reviewed under the cognizance of the Nuclear Safety Board. A copy of this Technical Specification Change Request has been sent to the State of Michigan official designated to receive such Amendments to the Operating License.

CONSUMERS POWER COMPANY

By


R B DeWitt, Vice President
Nuclear Operations

Sworn and subscribed to before me this 19th day of July 1985.


Sherry L. Durfey, Notary Public
Jackson County, Michigan

My commission expires November 5, 1986.

TSB0585-0020A-NL02

SHERRY LYNN DURFEY

Notary Public, Jackson County, Mich.
My Commission Expires Nov. 5, 1986