DOCKET NO. 50/458
RIVER BEND STATION UNIT 1
REPORT NO. R-85-001
DATE 9/6/85
COMPLETED BY Jeff Simmons
TITLE Sys. Eng., Reactor Eng.
TELEPHONE (504)635-6321, EXT 2315

Attachment III

OPERATING STATUS

1. REPORTING PERIOD: 1400 8/29/85 2400 8/31 GROSS HOURS IN REPORTING PERIOD: 58 hrs.

2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 144.7

MAX. DEPEND. CAPACITY (MWe-Net): 0

DESIGN ELECTRICAL RATING (MWe-Net): 936

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A

4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMU-LATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL. . . .	0	0	0
6. REACTOR RESERVE SHUTDOWN HOURS	0	0	0
7. HOURS GENERATOR ON LINE	0	0	0
8. UNIT RESERVE SHUTDOWN HOURS	0	0	0
9. GROSS THERMAL ENERGY GENERATED (MWH) . . .	0	0	0
10. GROSS ELECTRICAL ENERGY GENERATED (MWH). . .	0	0	0
11. NET ELECTRICAL ENERGY GENERATED (MWH). . . .	0	0	0

8509260268 850831
PDR ADOCK 05000458
R PDR

OPERATING STATUS

		THIS MONTH	YR TO DATE	CUMU-LATIVE
12.	REACTOR SERVICE FACTOR	N/A		
13.	REACTOR AVAILABILITY FACTOR	N/A		
14.	UNIT SERVICE FACTOR.	N/A		
15.	UNIT AVAILABILITY FACTOR	N/A		
16.	UNIT CAPACITY FACTOR (Using MDC) . . .	N/A		
17.	UNIT CAPACITY FACTOR (Using Design MWe) . .	N/A		
18.	UNIT FORCED OUTAGE RATE.	N/A		

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

*

20. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: 10/4/85

21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

	FORECAST	ACHIEVED
INITIAL CRITICALITY	10/3/85	
INITIAL ELECTRICITY	10/18/85	
COMMERCIAL OPERATION	**	

* 1. 10/29/85 from 20% power, shutdown from outside control room, 3 day outage
2. 11/13/85 from 35% power, scram LOOSP, 3 day outage
3. 1/1/86 plan scram from 100% power, 5 day outage
4. 2/2/86 scram after completion of 100% testing run.

** Earliest completion of 100% power testing 12/6/85
Latest expected completion of 100% power testing 2/28/86

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO	DATE	TIME START OF OCCURANCE	TIME RECOVER FROM OCCURANCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTIONS/COMMENTS

SUMMARY:

- None in first fuel loading.

NOTE (1) TYPE OF OCCURANCE: ENTER CODE
- F: FORCED
- S: SCHEDULED

NOTE (2) REASON FOR OCCURANCE: ENTER CODE
- A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
- B: MAINTENANCE OR TEST
- C: REFUELING
- D: REGULATORY RESTRICTION
- E: OPERATOR TRAINING AND LICENSE EXAMINATION
- F: ADMINISTRATIVE
- G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
- H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER CODE
- 1: MANUAL
- 2: MANUAL SCRAM
- 3: AUTOMATIC SCRAM
- 4: OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)

DOCKET NO. 50/458
RIVER BEND STATION UNIT 1

REPORT NO. R-85-001

REPORT MONTH AUGUST 1985

DATE 9/4/85

ANTHONY FREDIEU
COMPLETED BY (PRINT)

A. Fredieu BY H.M.
SIGNATURE

Asst. OPS Supv.
TITLE

TELEPHONE 635-6094, EXT 2557

FORM-SOM-024
REV. 0

WORK & JOB FUNCTION	NUMBER OF PERSONNEL (>100 MREM)			TOTAL MAN-REM		
	STATION EMPLOYEES	UTILITY EMPLOYEES	CONTRACT WORKERS AND OTHERS	STATION EMPLOYEES	UTILITY EMPLOYEES	CONTRACT WORKERS AND OTHERS
REACTOR OPERATIONS & SURVEILLANCE			See Note			
Maintenance Personnel						
Operating Personnel						
Radiation Protection Personnel						
Supervisory Personnel						
Engineering Personnel						
ROUTINE MAINTENANCE						
Maintenance Personnel						
Operating Personnel						
Radiation Protection Personnel						
Supervisory Personnel						
Engineering Personnel						
SPECIAL MAINTENANCE						
Maintenance Personnel						
Operating Personnel						
Radiation Protection Personnel						
Supervisory Personnel						
Engineering Personnel						
INSERVICE INSPECTION						
Maintenance Personnel						
Operating Personnel						
Radiation Protection Personnel						
Supervisory Personnel						
Engineering Personnel						
WASTE PROCESSING						
Maintenance Personnel						
Operating Personnel						
Radiation Protection Personnel						
Supervisory Personnel						
Engineering Personnel						

FORM-SOM-023
REV. 0

NOTE:

No Exposure to personnel. Unit in initial fuel loading.

WORK & JOB FUNCTION	NUMBER OF PERSONNEL (>100 MREM)			TOTAL MAN-REM		
	STATION EMPLOYEES	UTILITY EMPLOYEES	CONTRACT WORKERS AND OTHERS	STATION EMPLOYEES	UTILITY EMPLOYEES	CONTRACT WORKERS AND OTHERS
REFUELING			See Note			
Maintenance Personnel						
Operating Personnel						
Radiation Protection Personnel						
Supervisory Personnel						
Engineering Personnel						
TOTAL						
Maintenance Personnel						
Operating Personnel						
Radiation Protection Personnel						
Supervisory Personnel						
Engineering Personnel						
GRAND TOTAL						

FORM-SOM-023
REV. 0

NOTE:

No Exposure to personnel. Unit in initial fuel loading.

GULF STATES UTILITIES COMPANY

RIVER BEND STATION POST OFFICE BOX 220 ST. FRANCISVILLE, LOUISIANA 70775

AREA CODE 504 635-6094 346-8651

September 20, 1985
RBG- 22134
File Nos. G9.5, G9.25.1.5

Mr. Ronald M. Scroggins
Director, Office of Resource Management
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Mr. Scroggins:

River Bend Station - Unit 1
Docket No. 50-458

Please find enclosed three (3) copies of a revised Gulf States Utilities Company's Monthly Operating Report for August, 1985 for River Bend Station - Unit 1. This report is submitted in accordance with Technical Specification 6.9.1.6 and supersedes the previous report sumitted on September 14, 1985 (RBG-22,106).

Sincerely,

J. C. Deddens
Vice President
River Bend Nuclear Group

JCD/ERG/BEH/amg

Enclosure

cc: Regional Administrator
U. S. Nuclear Regulatory Commission
611 Ryan Plaza Drive, Suite 1000
Arlington, TX 76011

U. S. NRC Document Control Desk

IE24
1/1

DOCKET NO. 50/458
RIVER BEND STATION UNIT 1
REPORT NO. R-85-001
DATE 9/4/85
COMPLETED BY Tony Fredieu
TITLE Asst. OPS Supv.
TELEPHONE 635-6094, EXT 2557

MONTH AUGUST 1985

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1		17	
2		18	
3		19	
4		20	
5		21	
6		22	
7		23	
8		24	
9		25	
10		26	
11		27	
12		28	
13		29	0
14		30	0
15		31	0
16			

IE24 1/1