

ENCLOSURE 1

NOTICE OF VIOLATION

Georgia Power Company
Hatch Units 1 and 2

Docket Nos. 50-321 & 50-366
License Nos. DPR-57 & NPF-5

The following violations were identified during an inspection conducted on July 27 - August 30, 1985. The Severity Levels were assigned in accordance with the NRC Enforcement Policy (10 CFR Part 2, Appendix C).

1. 10 CFR 50.72(b)(2)(ii) requires notification within four hours of an Engineered Safety Feature (ESF) actuation.

Contrary to the above, on August 27, 1985, with the 1A diesel generator (DG) tagged out for maintenance, a mechanic entered the 1C DG room, took local control of the 1C DG and pressed the local start button. Taking local control of the 1C DG made it inoperable to meet its designed function since it would not automatically start if called upon. The attempt to start the DG is an ESF actuation and a four hour report was required by 10 CFR 50.72. This report was not made until 1245 on August 28, 1985.

This is a Severity Level V violation (Supplement I.E) Unit 1.

2. 10 CFR 50.59(a)(1)(i) states that the holder of a license authorizing operation of a production or utilization facility may make changes in the facility as described in the safety analysis report without prior Commission approval, unless the proposed change involves a change in the Technical Specifications incorporated in the license or an unreviewed safety question.

Contrary to the above, the Unit 2 Drywell Pneumatic System was modified during the Recirculating System piping replacement outage which commenced in January 1984 and the required Technical Specification change was not submitted until August 1985.

This is a Severity Level IV violation (Supplement I.D.1) Unit 2.

Pursuant to 10 CFR 2.201, you are required to submit to this office within 30 days of the date of this Notice, a written statement or explanation in reply, including: (1) admission or denial of the alleged violations; (2) the reasons for the violations if admitted; (3) the corrective steps which have been taken and the results achieved; (4) corrective steps which will be taken to avoid further violations; and (5) the date when full compliance will be achieved.

Security or safeguards information should be submitted as an enclosure to facilitate withholding it from public disclosure as required by 10 CFR 2.790(d) or 10 CFR 73.21.

Date: _____

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