

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

SYSTEM CODE I A (11)		CAUSE CODE E (12)		CAUSE SUBCODE A (13)		COMPONENT CODE I N S T R U (14)		COMP. SUBCODE P (15)		VALVE SUBCODE Z (16)	
EVENT YEAR 7 9 (21) (22)		SEQUENTIAL REPORT NO. — (23)		OCCURRENCE CODE 0 1 7 (24) (25) (26)		REPORT TYPE L (27)		REVISION NO. 0 (28)			
ACTION TAKEN A (18)		FUTURE ACTION Z (19)		EFFECT ON PLANT Z (20)		SHUTDOWN METHOD Z (21)		HOURS 0 0 0 0 (22) (23) (24) (25)		ATTACHMENT SUBMITTED Y (26)	
NPRD-4 FORM SUB. N (27)		PRIME COMP. SUPPLIER N (28)		COMPONENT MANUFACTURER X 9 9 9 (29) (30) (31) (32)							

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

8 9 FACILITY STATUS % POWER OTHER STATUS (30) METHOD OF DISCOVERY DISCOVERY DESCRIPTION (32)

1 5 [E] (28) 1 0 0 (29) NA [A] (31) DURING NORMAL POWER OPERATION

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)

1 6 [Z] (33) [Z] (34) NA

PERSONNEL INJURIES				DESCRIPTION (41)
NUMBER				
1	2	3	4	NA
1	0	0	0	(40)

7908210450

7 8 9 10
PUBLICITY
ISSUED DESCRIPTION (45)
2 0 N (44) NA
65 69 80

NRC USE ONLY

LER 79-017
Fort Calhoun Station Unit No. 1
Omaha Public Power District
Docket No. 05000285

Attachment No. 1

Safety Analysis

The wide range drawer is used only for indication when reactor power is below 10^{-4} and above 15% power. The wide range drawer is used during reactor start-up, between 10^{-4} and 15% power to trip the reactor in the event of a high start up rate. The trip unit for high start up rate is automatically bypassed above 15% power. Since the plant was operating at 100% power, this trip unit had no effect on the Reactor Protective System. In the event the reactor would be required to go below 15%, the other three channels could have been used for indication of nuclear power below 10^{-4} .

D channel was bypassed as a precautionary measure while troubleshooting that channel. At this time, the Reactor Protective System was placed in two out of three logic.

Re Andrews

LER 79-017

Fort Calhoun Station Unit No. 1

Omaha Public Power District

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Attachment No. 2

Corrective Action

The Technicians removed all power supplies from the drawer and checked all possible points for a short or other deficiency that might cause a blown fuse. After finding no problem in the power supply drawer, the fuses, Buss MDL-1's, were replaced with two new Buss MDL-1's and the unit was placed back in service. Voltage checks were made on the power supply and after insuring that the power supplies were operational, the "D" channel was declared operational and the bypass key removed.

The fuse failure was deemed to have been due to old age of the fuse and not due to any actual problem in the power supply itself. The plant staff considers this problem a one-time failure of the fuse and contemplates no further action.

R. Andrews

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Attachment 3

Failure Data

This is the first failure of its kind at Fort Calhoun Station Unit No. 1.

R. Andrews