

**LICENSEE EVENT REPORT (LER)**

FACILITY NAME (1):										DOCKET NUMBER (2):					PAGE (3)		
LaSalle County Station Unit 1										0 6 0 0 0 3 7 3					1 OF 0 2		

**TITLE 14**

"A" RHR Service Water PRM Inop, Sample Missed

EVENT DATE IS			LER NUMBER IS				REPORT DATE IS			OTHER FACILITIES INVOLVED IS															
MONTH	DAY	YEAR	YEAR		SEQUENTIAL NUMBER		REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES						DOCKET NUMBERS								
0	6	1	4	8	5	-	0	4	8	-	0	0	0	7	1	0	8	5							0   5   0   0   0
																									0   5   0   0   0

OPERATING MODE IN		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following): (1)											
1		2C 402(a)				2C 405(c)				2C 73(a)(2)(iv)		73.71(b)	
POWER LEVEL (10)		2C 405(a)(1)(i)				2C 36(a)(1)				2C 73(a)(2)(v)		73.71(c)	
q 8/7		2C 405(a)(1)(ii)				2C 36(a)(2)				2C 73(a)(2)(vi)		OTHER (Specify in Addendum Below and in Test NRC Form 365A)	
		2C 405(a)(1)(iii)		X		2C 73(a)(2)(i)				2C 73(a)(2)(vii)(A)			
		2C 405(a)(1)(iv)				2C 73(a)(2)(ii)				2C 73(a)(2)(vii)(B)			
		2C 405(a)(1)(v)				2C 73(a)(2)(iii)				2C 73(a)(2)(ix)			

LICENSEE CONTACT FOR THIS LER: 12

NAME	TELEPHONE NUMBER	
	AREA CODE	
P. T. Nottingham, extension 234	8 1 5	3 5 7 - 6 7 6 1

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS		CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS	
A	I L	Z9990	Z999	N							.
											.

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If you complete EXPECTED SUBMISSION DATE)		<input checked="" type="checkbox"/> NO	EXPECTED SUBMISSION DATE (15)			
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ABSTRACT (Limit to 1400 spaces, i.e. approximately fifteen single space typewritten lines) (18)

At 1715 hours on June 14, 1985, a sample of the Unit 1 "A" RHR Service Water was not obtained to meet the sampling requirements of Technical Specification 3/4.3.7.10 Action 101 with the Radioactive Liquid Effluent Process Radiation Monitor inoperable.

The cause was lack of clear communication between the Rad Chem and Operating Departments.

Samples taken prior to, and subsequent to the event did not show any measurable activity.

A conduct of operations memorandum will be written for the Rad Chem Foreman to obtain concurrence from a Licensed SRO prior to suspending any sampling required as a result of a Technical Specification Action Statement.

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## LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO. 3150-0104  
EXPIRES 8/31/91

FACILITY NAME (1):  LaSalle County Station Unit 1	DOCKET NUMBER (2):  0 5 0 0 0 3 7 3 8 5 -	LER NUMBER (8)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
		0 4 8	0 0	0 2	OF	0	2

TEXT (If more space is required, use additional NRC Form 385A's (17))

I. EVENT DESCRIPTION

At 1715 hours on June 14, 1985, a sample of the Unit 1 "A" RHR Service Water (B1) was due to meet the sampling requirements of Technical Specification 3/4.3.7.10 Action 101 with the Radioactive Liquid Process Radiation Monitor inoperable. The Radiation Chemistry (Rad Chem) Technician did not take the sample based on information that the Unit 1 "A" RHR pump (B0) was shutdown. A sample was pulled after the Unit 1 "A" RHR pump was restarted at 1955 hours on June 14, 1985. A sample should have been taken at 1715 hours since RHR Service Water was running the entire time period. At the time of the event the unit was at 87% power.

II. CAUSE

The cause of this event was a lack of clear communication between the Rad Chem and Operating Departments.

III. PROBABLE CONSEQUENCES OF THE OCCURRENCE

Samples of the Unit 1 "A" RHR Service Water taken prior to, and subsequent to the event did not show any measurable activity. The potential for release of radioactive materials was greatly diminished during the time period in question since the RHR pump was not running.

IV. CORRECTIVE ACTIONS

A conduct of operations memorandum for the Rad Chem Department on communication was issued on July 12, 1985. In addition a conduct of operations memorandum will be written for the Rad Chem Foreman to obtain concurrence from a Licensed SRO (Shift Engineer or SCRE) prior to suspending any sampling required as a result of a Technical Specification Action Statement. A training session will be held with the appropriate personnel to discuss this memorandum. This will be tracked by AIR 373-200-85-00120.

V. PREVIOUS OCCURRENCES

LER 374/85-020-00

VI. NAME AND TELEPHONE NUMBER OF PREPARER

P. T. Nottingham, 815/357-6761, extension 234.



**Commonwealth Edison**  
LaSalle County Nuclear Station  
Rural Route #1, Box 220  
Marseilles, Illinois 61341  
Telephone 815/357-6761

July 10, 1985

U.S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Dear Sir:

Reportable Occurrence Report #85-048-00, Docket #050-373 is being submitted to your office in accordance with 10CFR 50.73.

*for R.D. Buehler*  
G. J. Diederich  
Station Manager  
LaSalle County Station

GJD/DRR/kg

Enclosure

xc: NRC, Regional Director  
INPO - Records Center  
File/NRC

*LE22*  
*1/1*