



LONG ISLAND LIGHTING COMPANY

SHOREHAM NUCLEAR POWER STATION

P.O. BOX 618, NORTH COUNTRY ROAD • WADING RIVER, N.Y. 11792

JOHN D. LEONARD, JR.
VICE PRESIDENT - NUCLEAR OPERATIONS

July 16, 1985

SNRC-1188

Mr. Harold R. Denton, Director
Office of Nuclear Reactor Regulation
U. W. Nuclear Regulatory Commission
Washington, D. C. 20555

Generic Letter 85-07
Implementation of Integrated Schedules for Plant Modifications
Shoreham Nuclear Power Station - Unit 1
Docket No. 50-322

Dear Mr. Denton:

Attached is a copy of enclosure 2 to Generic Letter 85-07 indicating LILCO's response.

LILCO understands and agrees with the impetus behind integrated schedules. This technique is an effective management tool which would allow both the NRC and LILCO to cooperate in making reasoned decisions regarding plant modifications. Under our plan, these decisions would be based on a previously established system which places numeric values on numerous factors, eg., safety, ALARA, availability, operations and payback, to measure the relative importance of various plant modifications in an objective manner.

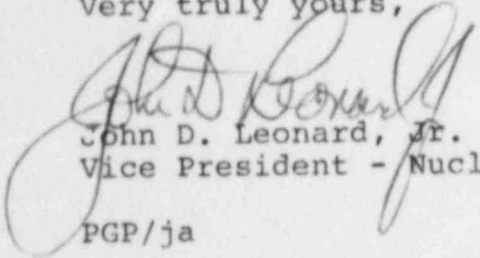
LILCO is proceeding with a program whose result will be similar to the integrated schedules suggested by Generic letters 83-20 and 85-07. We would welcome the opportunity to work with NRC staff personnel on this matter. However, it is our opinion that, at this time, no purpose would be served by our requesting that integrated schedules be made a license condition.

8507230154 850716
PDR ADOCK 05000322
P PDR

A001
1/1

LILCO fully expects to continue pursuing the steps necessary to developing an integrated schedule program. We expect that some time after issuance of a full power operating license we will seek a license amendment to incorporate integrated schedules.

Very truly yours,



John D. Leonard, Jr.

Vice President - Nuclear Operations

PGP/ja

Enclosure

cc: J. A. Berry

ENCLOSURE 2

RESPONSE FORMAT - GENERIC LETTER 85-

PLANT NAME: SHOREHAM NUCLEAR POWER STATION
UTILITY: LONG ISLAND LIGHTING CO.

I. INTENTIONS

- A. Intend to work with the staff to develop an ILS X
- B. Have reservations that must be resolved before developing ILS
- C. Do not presently intend to negotiate an ILS with the staff
- D. Plan to implement an informal ILS only

II. STATUS

A. If you answered I.A above:

1. Have you settled on a method for prioritizing the work at your plant(s)?

Circle One: Yes No

If yes, select best description:

Engineering judgement

Analytic Hierarchy process X

Risk based analysis

Cost-benefit analysis

Other (please describe)

If no, provide estimated date for selecting a methodology:

Date

or

If not presently available, provide estimated date for scheduling the selection of a methodology:

2. What is your estimated date for making a submittal to the NRC-

or

If not presently available, planned date for scheduling a submittal to the NRC

Some Time After Receipt
of Operating License

B. If you answered I.B above:

1. Please explain your reservations on separate sheet(s) or provide your schedule for supplying an explanation

See separate sheet(s)

or

Separate submittal scheduled for

(Date)

2. If available to meet with the staff to discuss your concerns, propose a time frame for such a meeting and provide a contact that can make arrangements

Contact/Time Frame _____

Phone Number _____

C. If you answered I.C

1. Would you be willing to meet with the staff to discuss the development of an ILS for your facility(s)?

Circle One: Yes No

If yes, propose a time frame for such a meeting and provide a contact that can make arrangements.

Contact _____

Time Frame _____

Phone Number _____

If no, any constructive comments you have would be appreciated.

III. ADDITIONAL ITEMS

Please make any suggestions you may have as to how a utility sponsored availability/reliability project might be credited for plant safety enhancement. Provide additional constructive comments as appropriate.