

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) H. B. Robinson, Unit No. 2										DOCKET NUMBER (2) 0 5 0 0 0 2 6 1				PAGE (3) 1 OF 0 2											
TITLE (4) Less Than Required Shift Complement During Hot Operation																									
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)															
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES				DOCKET NUMBER(S)												
0	6	1	0	8	5	8	5	0	1	4	0	0	0	7	0	9	8	5	0	5	0	0	0		
OPERATING MODE (9)		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)																							
POWER LEVEL (10)		20.402(b)				20.405(c)				50.73(a)(2)(iv)				73.71(b)											
1 0 0		20.405(a)(1)(i)				50.36(c)(1)				50.73(a)(2)(v)				73.71(c)											
		20.405(a)(1)(ii)				50.36(c)(2)				50.73(a)(2)(vi)				X OTHER (Specify in Abstract below and in Text, NRC Form 366A)											
		20.405(a)(1)(iii)				X 50.73(a)(2)(ii)				50.73(a)(2)(viii)(A)				T.S.6.2.3.a											
		20.405(a)(1)(iv)				50.73(a)(2)(iii)				50.73(a)(2)(viii)(B)															
		20.405(a)(1)(v)				50.73(a)(2)(iii)				50.73(a)(2)(x)															
LICENSEE CONTACT FOR THIS LER (12)																									
NAME										TELEPHONE NUMBER															
										AREA CODE 8 0 3 3 8 3 4 5 2 4															
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																									
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPDs		CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPDs															
SUPPLEMENTAL REPORT EXPECTED (14)												EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR									
YES (If yes, complete EXPECTED SUBMISSION DATE)												X NO													

ABSTRACT (Limit to 1400 spaces; i.e. approximately fifteen single-space typewritten lines) (16)

Abstract

On June 10, 1985, the Plant was operating at 100% power with the Technical Specification required shift complement on duty. Due to a sudden illness in the immediate family, one of the Control Operators on duty had to immediately leave the site after the Shift Foreman was notified. The shift complement was left with one less Control Operator than required by Technical Specification 6.2.3.a for approximately 15 minutes prior to a relief Control Operator arriving for duty.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104

EXPIRES: 8/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
H. B. Robinson, Unit No. 2	0 5 0 0 0 2 6 1	8 5	— 0 1 4	— 0 0	0 2	OF	0 2

TEXT (If more space is required, use additional NRC Form 366A's) (17)

Text

On June 10, 1985, the Plant was operating at 100% power with the Technical Specification 6.2.3.a shift complement on duty. At approximately 2240 hours, due to a sudden illness in the immediate family, one of the Control Operators on duty had to immediately leave the site after the Shift Foreman was notified. The Shift Foreman on duty took immediate action to accommodate the situation by calling a relief Control Operator to duty. At approximately 2255 hours, the relief Control Operator assumed the duty of the absent Control Operator. For 15 minutes, the shift complement was one Control Operator short from that required in Technical Specifications.

The Standard Technical Specifications (STS) for Westinghouse Pressurized Water Reactors (Draft NUREG-0453, Rev. 5) in Section 6.2.2.a states, "The shift crew may be one less than the minimum requirements of Table 6.2-1 for a period of time not to exceed 2 hours in order to accommodate unexpected absence of on-duty shift crew members provided immediate actions is taken to restore the shift crew composition to within the minimum requirements of Table 6.2-1..."

CP&L believes that this demonstrates that some flexibility is allowed by NRC in ensuring the adequacy of the shift complement. Although HBR2 does not utilize STS, CP&L believes that during the period of 15 minutes where the shift complement was left with one less Control Operator, no significant impact on safety resulted. In addition, immediate action was taken to restore the shift complement to within the minimum requirement of HBR2 Technical Specification 6.2.3.a.

Therefore, CP&L believes due to the nature of the incident, appropriate action was taken at the time and safety was not compromised during the absence of one of the Control Operators. CP&L will request a change to its Technical Specifications in a future amendment to incorporate the above noted flexibility.



Carolina Power & Light Company

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United States Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2
DOCKET NO. 50-261
LICENSE NO. DPR-23
LICENSEE EVENT REPORT 85-014

Dear Sir:

In accordance with 10CFR50.73, Licensee Event Report, the enclosed Licensee Event Report is submitted. This report fulfills the requirements for a written report within (30) days of a reportable event and is in accordance with the format set forth in NUREG-1022, September, 1983.

Very truly yours,

R. E. Morgan
General Manager
H. B. Robinson S. E. Plant

GH/tk

Enclosure

cc: INPO
H. E. P. Krug
J. N. Grace

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