OPERATING DATA REPORT

DOCKET NO. 50-244
DATE April 14, 1985
COMPLETED BY Andrew E. McNamara
Andrew E. McNamara
TELEPHONE 315(524-4446 Ext 301

OPERATING STATUS

1. Unit Name: GINNA STATION, UNIT #1
2. Reporting Period: March, 1985
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470

Notes

The unit was taken out of service on March 2, 1985 at 0030 hours for Annual Refueling and Maintenance.

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe):
10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744.00	2,160.00	134,520.00
12. Number of Hours Reactor Was Critical	25.03	1,441.03	101,889.74
13. Reactor Reserve Shutdown Hours	0	0	1,687.55*
14. Hours Generator On-Line	24.5	1,440.50	99,732.88
15. Unit Reserve Shutdown Hours	0	0	8.5 *
16. Gross Thermal Energy Generated (MWH)	27,648	2,119,608	138,405,369
17. Gross Electrical Energy Generated (MWH)	8,695	703,221	45,188,628
18. Net Electrical Energy Generated (MWH)	8,133	668,294	42,881,315
19. Unit Service Factor	3.29%	66.69%	74.14%
20. Unit Availability Factor	3.29%	66.69%	74.15%
21. Unit Capacity Factor (Using MDC Net)	2.3%	65.83%	74.41%
22. Unit Capacity Factor (Using DER Net)	2.3%	65.83%	74.41%
23. Unit Forced Outage Rate	0	0	7.64%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup:
26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY		
INITIAL ELECTRICITY		
COMMERCIAL OPERATION		

*Cummulative Total Commencing January 1, 1975

49-88 (REV. 1/78)

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
UNIT #1, Ginna Station
DATE April 14, 1985
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Andrew E. McNamara

TELEPHONE 1 (315) 524-4446
Ext. 301 at Ginna

MONTH March, 1985

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	339	17.	
2.		18.	
3.		19.	
4.		20.	
5.		21.	
6.		22.	
7.		23.	
8.		24.	
9.		25.	
10.		26.	
11.		27.	
12.		28.	
13.		29.	
14.		30.	
15.		31.	
16.			

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawat

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UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH MARCH 1985

No.	Date	Type [1]	Duration (Hours)	Reason [2]	Method of Shutting Down Reactor [3]	Licensee Event Report #	System Code [4]	Component Code [5]	Cause & Corrective Action to Prevent Recurrence
85-1	3/2/85	S	719.5*	C	1				Annual Refueling and Maintenance shutdown.

*Hours in report period only. The unit remained shutdown at the end of the month.

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit 1 - Same Source

GINNA STATION

MAINTENANCE REPORT SUMMARY

MARCH, 1985

1. "A" Reactor Coolant Pump Seal Inspection, Minor Motor Inspection to include oil change, oil lift hose replacement, and flywheel NDE inspection.

2. "B" Reactor Coolant Pump Motor to include replacement of Lower Radial guide bearing, oil change, and balance check.

3. "A" and "B" Charging Pumps - Lubrication and Internal Valve inspection. "C" Charging pump lubrication, internal valve inspection, vari-drive overhaul and gear reducer repair.

4. "A" and "B" Reactor Compartment Fans - minor inspection

5. "A" and "D" Containment Recirc. Fans - minor inspection

6. "A" and "B" Boric Acid Transfer Pumps - major inspection

7. "A" and "B" Containment Spray Pumps - minor inspection

8. "A" Diesel Generator - Annual Inspection to include prelube pump and Air Start Compressor overhaul. "B" Diesel Generator Annual Inspection to include prelube pump overhaul. Both fuel oil storage tanks were cleaned, inspected and refilled with new oil.

9. Personnel and Equipment Air Locks - minor inspection

10. "A" and "B" Safety Injection Pumps - minor inspection

11. "A" Aux. FW Pump minor inspection to include major motor and lube oil pump inspection. "B" Aux. FW pump minor inspection.

12. Snubber inspections to include: SGA-6 and SGA-8, rebuild and test, H-6-PR2, F.W.5, AFW 13, PS-5 PR2, also rebuild and test. 14 Mech. Snubber replace with new spares, snubber's sent to Wyle for testing.

13. Installed new accumulator N^2 filter unit.

14. MOV 851B Repair Drive Extension Rod.

15. Inspected and tested the following relief valves; RV-203, RV-434, RV-435, RV-755A, RV-887, RV-4655, RV-4656, RV-4659, RV-4660, RV-4723, and RV-4724.

16. Replaced the following filters; B.A. Filters, A and B Seal Injection Filters, Ion Exchange filters, Rx Coolant Filters, Concentrates Holding Tank Filters, and Seal Return Filter.

17. Inspected and repaired the following valves; V-835A, V-835B, V-431A, V-431B, V-110A, V-4310B, V-3994, V-840A, V-840B, MSCV-3519, and MSIV-3516.

18. Replaced V-311C and CV-866B.

19. Replaced piping between V-354 and V-110A.

20. "A" and "B" FW Flow Nozzles - cleaned and inspected.

21. S.G. Repair Program:

"A" S.G. - 2 tubesheet sleeves installed in hotleg side, 4 explosive (B&W) plugs installed, 2 hotleg, 2 coldleg.

"B" S.G. - 11 36" brazed sleeves installed in hotleg, 56 tubesheet sleeves installed in hotleg, 6 CE Mechanically Rolled/Removal plugs installed (3 hotleg, 3 coldleg), 2 B&W explosive plugs installed (1 hotleg, 1 coldleg.)

22. S.G. Inspection Program on Both S.G.:

Secondary side top steam separation/feedring area, 3 camera inspections secondary tubesheet area, extensive Eddy Current Program, NDE of Primary/Secondary Manway's and Handhole bolts, U.T. of "J" tubes, RT/UT of FW inlet nozzles, visual of tubesheet plugs for "Leakers."

23. S.G. Preventative Maintenance on Both S.G.:

2 waterlances, crevice cleaning - 4 natural circulation cycles and 6 forced circulation cycles, ground down tube lane blocking device split ring backing ring to provide additional clearance to S.G. Row 1 tubes, maximized wet layup and utilized wet layup recirculation system on "A" S.G.