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Shield Alloy Facility: Public Meeting

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1 UNITED STATES OF AMERICA
2 NUCLEAR REGULATORY COMMISSION

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4 WASTE AND DECOMMISSIONING PROJECTS BRANCH

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6 DRAFT ENVIRONMENTAL IMPACT STATEMENT

7 SHIELD ALLOY FACILITY

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9 PUBLIC MEETING

10 + + + + +

11 MONDAY

12 SEPTEMBER 16, 1996

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14 CAMBRIDGE, OHIO

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16 The public meeting commenced, pursuant to
17 notice, at the Pritchard Laughlin Civic Center, 7033 West
18 Glenn Highway, at 7:00 p.m., Michael Weber, presiding.

19
20 NUCLEAR REGULATORY COMMISSION REPRESENTATIVES:

21 MICHAEL WEBER

22 FRANCES CAMERON

23 ROBERT NELSON

24 MARK THAGGARD

25 JAMES KENNEDY

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APPEARANCES:

U.S. Nuclear Regulatory Commission Staff:

Michael Weber

Chief

Low-Level Waste and Decommissioning
Projects Branch

Division of Waste Management

Office of Nuclear Material Safety and
Safeguards

Frances (Chip) Cameron

Office of General Counsel

Robert Nelson

Division of Waste Management

Office of Nuclear Material Safety and
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Mark Thaggard

Division of Waste Management

Office of Nuclear Material Safety and
Safeguards

James Kennedy

Division of Waste Management

Office of Nuclear Material Safety and
Safeguards

1 MR. WEBER: Good evening ladies and
2 gentlemen. I would like to welcome you here tonight.
3 My name is Mike Weber. I am the chief of the Nuclear
4 Regulatory Commission's Waste and Decommissioning
5 Projects Branch. We are located in Rockville,
6 Maryland, part of NRC headquarters and, we have the
7 overall responsibility for licensing the Shieldalloy
8 Facility including the fate of the west and east slag
9 piles that you will be hearing about more this
10 evening.

11 The purpose of our meeting tonight is really
12 three-fold. The first purpose is to summarize the NRC
13 staff analysis in the Draft Environmental Impact
14 Statement.

15 You will hear us refer throughout the evening
16 probably repeatedly to the letters DEIS. That's just
17 shorthand for that long title of the document that we
18 have sent out about our analysis of the slag at the
19 Shieldalloy Facility.

20 The second purpose is to answer any questions
21 that you may have from an informational standpoint,
22 clarifications, that may have arisen in your minds as
23 you read the document and finally, probably most
24 importantly, is to hear your comments, questions.

25 Perhaps you have suggested alternatives or other

1 impacts that you believe we should assess. That's
2 really our fundamental purpose here tonight is to get
3 that kind of comment, concern and input from you.

4 I would like to introduce first the people in
5 the NRC staff that are here. My name, as I said, is
6 Michael Weber.

7 On the far side of this table we have Mark
8 Thaggard. Mark is one of the principal analysts that
9 contributed to the Environmental Impact Statement. To
10 his left is Jim Kennedy. Jim is NRC's project manager
11 for the Shieldalloy Facility.

12 If I go to the other table on this end is Jim
13 McCormack. Jim is the chief of the Decommissioning
14 Branch in our Region III office.

15 To his left is John House. John is one of the
16 principal inspectors in Region III for the Shieldalloy
17 Facility.

18 We have Bruce Jergensen who is in the front row
19 also of NRC Region III and Angela Dugen in the back
20 from our Public Affairs Office in NRC, Region III.

21 We also are fortunate to have four members of
22 the staff of Oak Ridge National Laboratory that
23 assisted the NRC in actually preparing the
24 Environmental Impact Statement.

25 Let me introduce him. We have Murray Wade.

1 Murray, raise your hand. We have Art Kurtis. We have
2 Pauline Rizzy and then TJ Brazik. We thank them for
3 their participation tonight.

4 I also will, when I am finished with my
5 presentation, turn it over to Chip Cameron,
6 facilitator for this evening's meeting. Chip is the
7 special counsel for grievance and public liaisons.

8 It is a fortunate occurrence to have him here
9 tonight to facilitate our meeting. Robert Nelson, who
10 is flipping the slides right now, Robert is the chief
11 within my branch for the alloy and regulatory issues
12 section.

13 I want to start with the bottom line and, that
14 is we have conducted analyses of the large volume of
15 radioactive slag at the Shieldalloy Facility, about 7
16 million cubic feet. The best analysis we have done to
17 date shows that outside of the property boundary
18 facilities there has been minimal impact on the
19 environment.

20 Onsite there has been impacts. Wetlands have
21 been filled. There have been radioactive contaminants
22 placed in the soil and in the piles. There is some
23 contamination, chemical contamination. That's
24 onsite.

25 Finally, onsite disposal, which is one of the

1 alternatives you will hear about later this evening,
2 appears to be acceptable based on the analysis that we
3 have conducted to date.

4 At I said earlier, we are here to hear your
5 comments. You may differ with our conclusion. You
6 may raise issues that we did not consider in your view
7 adequately as part of the development of the DEIS.

8 There may be other alternatives. In fact, we
9 have already heard one other alternative we have
10 committed to evaluate as part of our finalization of
11 the Environmental Impact Statement.

12 I would like to end my little introduction this
13 evening by briefly calling your attention to one
14 related issue. That's the offsite slag issue.

15 In parallel with our evaluation of the onsite
16 disposal options, we have been working with the State
17 of Ohio in a cooperative effort to resolve this
18 issue.

19 Many of you are probably aware that it appears
20 some volume of radioactive slag from the Shieldalloy
21 Facility was removed at some point prior to perhaps
22 1987. We have worked with the responsible parties.

23 Offsite slag is generally outside of the scope
24 of the Environmental Impact Statement. However, there
25 is one alternative or a couple alternatives that

1 physically consider the potential impact that would be
2 associated with the return of that offsite slag to the
3 Shieldalloy Facility.

4 We wanted to ensure that if in fact that
5 happened that we had adequately bounded or evaluated
6 the impacts that may be associated with that.
7 Finally, I want to call your attention -- it has taken
8 a long time. We know.

9 We know there is frustration in the community.
10 I think we are frustrated. We would like to move
11 forward with that.

12 In the interim we have also determined that in
13 the immediate near term that offsite slag doesn't pose
14 any kind of imminent risk to the people whose property
15 that slag resides on. That's not an excuse.

16 All that is is an indication that what we need
17 to do is focus on the long-term hazards that may be
18 present from that offsite slag. There is a separate
19 process to go about considering that.

20 At this time point I would like to turn over to
21 Chip Cameron who will talk to us about the layout of
22 the meeting and give us some ground rules.

23 MR. CAMERON: Hi. I would like to add my
24 welcome to all of you tonight. Thanks for coming
25 out. I know that there may be some questions on

1 Mike's introductory material and we will have
2 questions on that material after we get through the
3 first topic that we have on the agenda tonight.

4 I just want to go over some ground rules with
5 all of you. As Mike mentioned, my name is Chip
6 Cameron. I am the special counselor for public
7 liaison at the Nuclear Regulatory Commission and the
8 NRC asked me to facilitate the meeting tonight to help
9 meet the objectives that Mike laid out in his
10 introduction.

11 One is to provide you with an overview of what's
12 in the Draft Environmental Impact Statement on the
13 Shieldalloy site and the second is to hear your
14 concerns, recommendations, clarifications on what's in
15 the Draft Environmental Impact Statement and answer
16 any questions you might have on the material in the
17 draft DIS.

18 As the facilitator, I am going to try to help us
19 keep on schedule and also make sure that we keep
20 relevant tonight. There is lots of questions that I
21 am sure you have.

22 The topic tonight is the Draft Environmental
23 Impact Statement on the Shieldalloy site. We have
24 lots of material to go over and we want to try to at
25 least get as close as possible to our adjournment time

1 of 10:00.

2 Most importantly, I want to make sure that all
3 of you who have come down here tonight get an
4 opportunity to talk if you want to say anything, ask a
5 question, whatever, we want to make sure you have that
6 opportunity.

7 In fairness to all of you, I may have to ask
8 some of you who are going on for a long time or have
9 had repeat comments to just basically defer so that
10 other people can ask their questions and comment.

11 In terms of the grounds rules for the meeting
12 tonight, they are fairly simple. There is a sign-in
13 sheet at the back that's labeled for anybody who wants
14 to make a statement and, that's just for our planning
15 purposes to figure out how we should allocate our
16 time.

17 If you don't sign in, don't worry about it. If
18 you just raise your hand, we will call on you for your
19 question and comments.

20 For those of you who don't want to speak in
21 public, there are some blue question cards that you
22 can write your question down on and we will also
23 address those particular questions.

24 Now, some of you who were here at our last
25 meeting, which was some time ago, as you may recall,

1 we have a public round table convened for this
2 particular site of various interests in the
3 community.

4 Tonight we are not using the round table format
5 because we are trying to focus on comments on the
6 Draft Environmental Impact Statement.

7 However, if you look at your agenda for tonight,
8 at 8:00 immediately after the NRC presentation, we are
9 going to go to the round table participants to give
10 them an opportunity to say anything that they might
11 want to say first.

12 On a related point, I think that many of you are
13 aware that Mr. Sherwood Bauman, who is the chairman of
14 the Safe Wills Creek Water Resources Committee has
15 submitted an alternative, an additional alternative,
16 to the NRC for consideration and, the NRC staff has
17 incorporated that particular alternative into its
18 presentation but, I am also going to ask Mr. Bauman
19 after the NRC presentation to elaborate on that
20 particular alternative or to clarify anything that was
21 said by the NRC staff.

22 If you want to speak, I would ask you to raise
23 your hand. I will try to keep track of who has had
24 their hand up first. I would ask you to come up to
25 the microphone and state your name and if appropriate

1 the organization that you represent and, I would ask
2 all of you to be respectful of whomever is speaking
3 and not to interrupt them when they are talking and if
4 we can all extend the same courtesy to one another.

5 In terms of the agenda, quickly, in about a
6 minute we are going to go to Robert Nelson to give us
7 an overview of the EIS process. We will then take
8 questions on the EIS process.

9 This is to distinguish it from questions on the
10 substance of the EIS, for example, how much material
11 is in the east slag pile or in the west slag pile.
12 This is a question -- there will be a question period
13 in terms of the preparation and finalization of the
14 Environmental Impact Statement.

15 We are then going to go into those substantive
16 questions on what's in the Draft Environmental Impact
17 Statement and you see four presentations listed.

18 Mark Thaggard and Jim Kennedy are going to
19 alternate and do those for us and try to do a rather
20 awesome job of summarizing the material that's in the
21 Draft Environmental Impact Statement in a relatively
22 short period of time.

23 That's so we can give you as much opportunity as
24 possible to raise your concerns or ask questions.

25 After the NRC staff is done we are going to go

1 to the round table participants for a half hour. Then
2 we are going to take a little bit of a break and then
3 we are going to come back and open it up to all of you
4 for comment.

5 Just one last note before I turn it over to Bob
6 Nelson, Dave Heil from Congressman Ney's Washington
7 Office is in the audience with us tonight if anybody
8 has anything they want to express to the Congressman's
9 Office. We also have a representative from Senator
10 Glenn's staff with us tonight.

11 Without anything more, I will turn it over to
12 Bob Nelson.

13 MR. NELSON: Can everyone hear me? I want to
14 spend a few minutes before we get into the substance
15 of the EIS and provide a common understanding of how
16 we got here in the process and what's left of the
17 process so you understand what NRC is doing and how we
18 go about doing it.

19 Because I only have a few minutes, I prepared
20 two documents if you need some more information. The
21 first is U.S. Nuclear Regulatory Commission Process
22 for Developing an Environmental Impact Statement.

23 This is a four-page summary of the regulations
24 and how we go about developing an Environmental Impact
25 Statement from start to finish.

1 If you don't have it, there are plenty of copies
2 on the back table. Also accompanying that are
3 excerpts from our applicable Regulation 10 CFR Part
4 51, the handout, those reference the regulations. I
5 want to make sure you have an opportunity to look at
6 the regulations.

7 The EIS is required under the National
8 Environmental Policy Act and our implementing
9 regulation for that act is 10 CFR Part 51. Now, what
10 does that require and how do we implement it? That's
11 what I am here to discuss very briefly this evening.

12 The process starts normally with an
13 environmental report that would be submitted by the
14 licensee. In this case we did not, by mutual
15 agreement with Shieldalloy, we did not require an
16 environmental report. There are several reasons for
17 that.

18 First of all, we were under some time
19 constraints. The cost of developing the report we
20 thought would be unwarranted and that was in light of
21 the third factor.

22 There was a lot of information that had already
23 been submitted by the licensee on the site.

24 What does an environmental report do? Well, it
25 lays out what the licensee wants to with the site and

1 provides characterization, information, what's there,
2 how much of it, what's the geology of the site, so we
3 can go into the EIS and start our analysis.

4 We had a lot that information already. We
5 didn't require an environmental report. The first
6 rule step in this particular case was our scoping
7 process that some of you were involved in several
8 years ago.

9 In November of '93 we issued an intent to
10 publish an Environmental Impact Statement and we held
11 a public meeting here in the community in December of
12 that year.

13 The scoping process is a process by which the
14 public has an opportunity to voice their opinion on
15 what ought to be addressed within EIS.

16 We then summarized those comments and published
17 the report in May of '94 that summarized and set out
18 the initial scope of the EIS.

19 That laid out our framework, our outline, our
20 what's going to be in this document. That's basically
21 what the scoping report did. We then set out to
22 develop the draft document that we now have.

23 What's in the Draft Environmental Impact
24 Statement? Well, the alternatives that we are
25 considering, the licensee's proposed alternative, the

1 no-action alternative, which is always in EIS because
2 it forms a base line for which to compare everything
3 else, and feasible alternatives.

4 It analyzes those alternatives, the costs and
5 benefits of those alternatives, the impacts of those
6 alternatives, various impacts on the community and the
7 environment, human health and, it concludes with a
8 preliminary finding.

9 We publish that document, make it available to
10 you and hold this public meeting. The document is
11 published from the Federal Register.

12 We have a public comment period. The
13 regulations require a minimum of 45 days. In this
14 case our public comment period is 90 days and, that
15 can be extended for good reason.

16 We have this meeting. We solicit your
17 comments. After the public comment period closes, we
18 then move to the final Environmental Impact
19 Statement.

20 That document is really a result of your
21 comments, comments we receive from you, from other
22 agencies involved in the process. That can be an
23 oversight that you have found, another alternative you
24 think ought to be considered, a factual error.

25 All of those things can be and are often

1 factored into a final EIS.

2 A final EIS is published. A notice of
3 availability is published. Then we make a
4 recommendation to our Commission and, the final EIS is
5 the basis of that recommendation, what is the
6 alternative the staff recommends for this site.

7 The Commission then formulates their decision in
8 what's called the record of decision. They normally
9 -- they are not bound by what's in the EIS.

10 Normally they would choose an alternative that
11 is addressed by the staff but they are not legally
12 bound to do so.

13 The record of decision is then made public.
14 That's the decision. That's the alternative that
15 would be implemented and then the licensee would be
16 expected to submit a decommissioning plan for the site
17 that would implement that alternative.

18 The decommissioning plan would have all the
19 details about how that alternative would be
20 implemented at this site.

21 That concludes my summary of this four-page
22 document. I will take comments now or questions on
23 that process if you have. Yes, sir?

24 MR. BAUMAN: I have several questions. My
25 name is Sherwood Bauman of the Safe Wills Water Creek

1 Resources Committee. First I was wondering if you
2 could be a little bit more specific in regards to
3 exactly what is supposed to be included in a draft
4 DIS.

5 For instance, are you supposed to include any
6 and all environmental and socioeconomic costs
7 associated with the site in a decommissioning
8 alternatives in the DIES?

9 In other words, could you fill out in a more
10 concrete form what the NRC should have in this
11 document we are supposed to be reviewing?

12 MR. NELSON: I will try within the time I have
13 available. I mentioned the alternatives, the
14 alternatives that were decided during the scoping
15 process, any alternatives that arose during the
16 development of EIS would be addressed.

17 For those alternatives, we would look at things
18 like land use. We would look at affects on
19 environments, environmental species floor. We would
20 look at ground water impacts, surface water impacts,
21 noise and air pollution.

22 We would look at the cost of all of these
23 alternatives, the benefits of the alternatives.

24 We would look at environmental justice. That
25 is, are there significant portions of the community

1 minorities or other disadvantaged groups that would be
2 adversely impacted more than other groups?

3 I think I have pretty much covered the range of
4 things we would look at.

5 Then we make a recommendation based on our
6 analysis and our review of those factors.

7 MR. BAUMAN: Let me be a little bit more
8 specific. For instance, if you were evaluating a
9 disposal, which is preferred by the company, and there
10 were an up-and-running railroad owned by CSX Railroad
11 and it runs within 10 foot of the east slag pile and
12 the company's proposed cap was going to extend the cap
13 line by 65 foot thereby covering that railroad under
14 15 foot of capping material, should that evaluation
15 have been included in the DEIS?

16 MR. NELSON: Yes, it should have. We should
17 have looked at the extent of the cap and where that
18 cap edge would place the edge of the cap.

19 It is something we are going to have to look at
20 in the final. That's a very good comment. It is
21 something we are going to have to look at.

22 MR. BAUMAN: Should the DEIS also, in regards
23 to the capping in the same east slag pile that's going
24 to be extended 65 foot, should the DEIS have included
25 evaluating the affect of 15 foot of capping material

1 on Vanadium Road in the DIS?

2 MR. NELSON: If it would extend to Vanadium
3 Road, yes, it should.

4 MR. CAMERON: These questions about the
5 Environmental Impact Statement are perfectly
6 appropriate. Please feel free to offer them when we
7 get to that substantive part of the agenda. Go ahead
8 if you have one last question.

9 MR. BAUMAN: You also said that due to
10 financial and time constraints regarding the licensing
11 of federal bankruptcy case that you waived the portion
12 of the DEIS requirement which I believe you called the
13 environmental audit or report.

14 MR. NELSON: We did not waive a portion of the
15 Environmental Impact Statement. We did not require
16 them to submit an environmental report which is a
17 normal precursor or predecessor, that is correct.

18 MR. BAUMAN: I guess my only question would be
19 in regards to that because, you did specifically refer
20 to the cost or time constraints the NRC was worried
21 about.

22 In preparing this draft EIS and submitting the
23 NRC's endorsement of the company's preferred plan,
24 what if any of the federal bankruptcy in the NRC's own
25 personal financial claims in said bankruptcy played a

1 part in your decisionmaking process in the creation of
2 this document?

3 MR. NELSON: Let me answer your question but
4 make a clarification. At the outset we did not
5 endorse the licensee's proposal. That's the purpose
6 of the EIS is to look at the licensee's proposal and
7 other feasible alternatives.

8 It is our preliminary conclusion that the
9 licensee's proposal with certain mitigating actions
10 appears to be acceptable.

11 MR. BAUMAN: True or false, isn't it true if
12 the NRC recommends any other disposal alternative that
13 their multi-million dollar claim in federal bankruptcy
14 court will not be paid?

15 MR. NELSON: I don't know the answer to that.

16 MR. BAUMAN: I do. It's true.

17 MR. NELSON: That may be. I don't know what
18 the specific financial impacts would be to Shieldalloy
19 of other alternatives.

20 Our concern at the beginning clearly was, part
21 of that, was the bankruptcy proceeding and the need
22 for the bankruptcy court to have some understanding of
23 the liabilities that were facing Shieldalloy and to be
24 able to get some grasp on that and what potential
25 claims could be out there.

1 That was one of the reasons we chose not to
2 require an environmental report. The other reason was
3 because we already had a wealth of information that we
4 felt we could begin the EIS process with and if
5 necessary supplement that information with requests
6 for additional information from the licensee.

7 MR. BAUMAN: Would all that previous
8 information you had on the site be the same
9 information that the NRC used when they approved a
10 faulty decommissioning plan in '87 that had to be
11 halted in '91 because all of your figures were wrong?

12 MR. NELSON: Well, I am not going to -- the
13 last part of your statement I will not agree with. We
14 can go over that point by point if you like.

15 Certainly some of the information that was in
16 the decommissioning plan and technical basis document
17 was, at the time, planned to be used within EIS.
18 That's correct.

19 MR. CAMERON: We may come back to that issue
20 later. Is there anybody else out here who would like
21 to ask a question or make a comment about the EIS
22 process?

23 MR. ELLISON: My name is David Ellison. I am
24 with the Northeast Ohio Greens and I participated at
25 the scoping meeting a few years ago but, I do have a

1 question.

2 In the Draft Environmental Impact Statement, is
3 the financial condition of the company taken into
4 consideration or is it treated totally separately?

5 How much of this financial condition of the
6 company figured into the Draft Environmental
7 Statement?

8 MR. NELSON: The Draft Statement looks at a
9 comparison of costs and benefits. There is some
10 discussion in the EIS regarding the bankruptcy.

11 The analysis that was done was based on the
12 alternatives and the costs and the benefits weighed
13 against each other of those alternatives.

14 It was on that alone that our preliminary
15 decision was made that the cost of the alternatives
16 versus the benefits said to us that the licensee's
17 proposed alternative with certain other actions to be
18 taken did appear acceptable.

19 To specifically answer your question of did the
20 bankruptcy proceeding make us decide one way or the
21 other? The answer to that question is no.

22 Are there any other questions on the process?

23 MR. MALLORY: I have a sign here. My name is
24 Ed Mallory. My kids have played in this stuff. I
25 want to know what you are going to do with the offsite

1 stuff.

2 Have you made plans to bring equipment in or
3 taking it back to Shieldalloy?

4 MR. CAMERON: That's something, Mike, I think
5 you agreed to take questions or provide a response on
6 offsite.

7 MR. NELSON: I will try to address that. The
8 part of that has been looked at in the EIS as I
9 discussed with you a little bit earlier before the
10 meeting.

11 The return of the offsite slag is part of one of
12 the alternatives. The EIS looks at the impact of
13 returning that slag to the site. Basically the bounds
14 of the analysis is the site.

15 We looked at what impacts would result from
16 putting this slag on the site. We did not look at the
17 impacts of removing the slag from the effected
18 properties.

19 That's the bounds of the EIS. What's going to
20 happen with the offsite slag is an open question and
21 one that is not being addressed within the EIS. It is
22 being addressed via separate process.

23 The status of that is we are having discussions
24 with the State of Ohio regarding the best way to
25 remediate or resolve the offsite slag question.

1 MR. MALLORY: This stuff was capped up before
2 they removed the offsite stuff. Where is it going to
3 go?

4 MR. NELSON: Well, we are going to have to
5 make a decision before that. That is part of the
6 preferred alternative at this point.

7 So, something is going to have to be decided
8 about offsite slag before we can move forward and
9 finalize the EIS.

10 MR. CAMERON: One more quick question here and
11 then go on to the next part of the agenda.

12 MR. BAUMAN: Since the issue of the offsite
13 slag has been raised, for instance, Mr. Mallory's
14 children played in this slag.

15 You have the Strassburg family who has 30 tons
16 of this material underneath the family room where
17 their children play. They had to move out of their
18 house.

19 My question is in three parts. First I would
20 like you to explain why it is that the NRC has seen
21 fit to include returning the slag to the facility and
22 yet at the same time has ignored the plight of these
23 families and instead is sitting here playing twiddle
24 dee twiddle dumb with the state deciding which of the
25 two agencies is going to take regulatory control of

1 the materials while families' health is at stake.

2 That's part one.

3 MR. NELSON: Do you want me to answer part one
4 before you go on?

5 MR. BAUMAN: Yes.

6 MR. NELSON: Okay. The reason we are looking
7 at the return of offsite slag is because, one, the
8 licensee asked us to do that as part of their proposed
9 alternative. We are obligated to look at the
10 licensee's proposed alternative in EIS.

11 It makes a certain amount of sense to look at
12 that alternative in that apparently the slag came from
13 the site in the first place.

14 The logical question is why not return it back
15 there from whence it came?

16 We made a decision early on in the process to
17 expand the scope of the EIS to include that analysis
18 of the return of the offsite slag so that if a
19 decision was made downstream that the slag should be
20 returned onsite that we would have the analysis done
21 to support that. That's why it is in EIS.

22 The next question I believe was why aren't we
23 doing anything about the offsite problem. We are
24 doing something about the offsite problem albeit maybe
25 not as fast as we would like to do.

1 We believe that there is no immediate health and
2 safety concern to any of the offsite residents. The
3 Cypress Foote Mineral has undertaken a program to
4 determine the extent of the contamination at the
5 property and we are trying to work with the State of
6 Ohio, as you stated, to determine who has jurisdiction
7 for this material and how to resolve the offsite slag
8 question.

9 Those close conversations are going on now as we
10 speak and that's an open question.

11 MR. BAUMAN: So, in two years you have not
12 been able to make a simple decision, either the State
13 of Ohio or NRC, in charge of the slag materials, but
14 in the meantime if you will put your overhead
15 projection back up on the screen in regards to the
16 offsite slag please --

17 MR. NELSON: Certainly.

18 MR. BAUMAN: That's the one I would like.
19 Now, Point Number 4 states: "Offsite slag does not
20 pose a significant short-term risk." Now, I find it
21 significant that you don't use your standard buzz word
22 which is no immediate health risk.

23 For anybody that doesn't understand what "no
24 immediate health risk" means, if I pick up a chunk of
25 that slag and slap you upside the head with it and you

1 need to go get stitches, that's an immediate health
2 threat. Okay.

3 I would like you to explain to me what that
4 statement means when you say "offsite slag does not
5 pose a significant short-term risk." I would like you
6 to explain what you classify as significant.

7 I also would like you to explain to us what if
8 any long-term health effects these children could be
9 exposed to from this slag that the NRC has callously
10 left at these people's homes even though they have
11 known about it for over two and a half years.

12 MR. CAMERON: Would you like to answer that
13 part of it, Bob? Then we will move on to the next
14 segment.

15 MR. NELSON: What we mean by short-term or
16 immediate health risk, the people living in the
17 properties -- sorry -- for the people living in those
18 affected properties there is no health risk to those
19 people and those properties today.

20 The time span over which this material would
21 cause a potential harm is many lifetimes. A person
22 living on that property is not going to be exposed to
23 a dose limit in excess of our public dose limits and
24 significantly less than that during their lifetime.

25 MR. CAMERON: Is that your answer?

1 MR. NELSON: Yes.

2 MR. CAMERON: We really do need to start. Let
3 me recognize Dave Heil. We will go to this gentleman
4 here and then we absolutely have to go on.

5 MR. HEIL: I know you have a schedule you have
6 to keep. I know we have a schedule but since we were
7 talking about the offsite slag, Congressman Ney,
8 shortly after coming into office in 1994, we
9 corresponded with NRC regarding basically the Mallory
10 problem.

11 At that time we talked about the possibility of
12 aerial survey of the county, and after some
13 investigation, it was decided that that probably would
14 not be effective because this is such a low level
15 contaminated source that a small amount of dirt
16 covering it up will basically render it invisible from
17 the air.

18 At that time we did however talk about maybe the
19 possibility of a van, some sort of mobile survey from
20 the ground, and I was curious as to if we made any
21 determinations on that.

22 MR. WEBER: We did consider a van-type
23 survey. For the same reasons the aerial overflight
24 would not likely be productive, we decided that a
25 van-type survey would not likely be productive.

1 That decision was made when we were working with
2 the responsible parties, Cypress Foote Minerals
3 specifically, in identifying what kind of follow-up
4 surveys were appropriate.

5 We reviewed a proposal from Cypress Foote
6 Mineral and provided them comments. They revised
7 their plan to respond to those comments.

8 In fact, they implemented that plan. The
9 problem is that most of the offsite slag, with one
10 exception, doesn't emit the kind of penetrating gamma
11 radiation that is most amenable to the kind of survey
12 instrumentation like aerial overflight type surveys.

13 A lot of the radionuclide radioactive material
14 in the slag emit alpha particles, and if you want more
15 detail on what the relative risks are of these things
16 and how you might measure them, we have a pamphlet in
17 the back of the room.

18 The problem is the alpha particles don't
19 penetrate very far in the air or in other materials
20 and therefore it is difficult to see them if they are
21 covered with soil or other building materials.

22 We did, as you point out, consider the
23 alternatives.

24 MR. CAMERON: One last question. State your
25 name. I would ask everybody to do that when they come

1 up.

2 MR. PELL: My name is Steve Pell. My question
3 is after the NRC and Ohio EPA and the Ohio Attorney's
4 Office and the Ohio Department of Health and the Ohio
5 EPA has concluded their discussions with respect to
6 the offsite slag, will there be a public meeting with
7 public comment with respect to the disposition of
8 offsite slag be considered?

9 Second, if that question involves offsite slag
10 being taken to the Shieldalloy Facility, will the EIS
11 process be reopened with respect to the record of
12 decision for the Shieldalloy Facility?

13 MR. NELSON: Okay. The answer to your first
14 question is yes. You had asked if we would have a
15 public meeting on the offsite slag. Yes, we will. We
16 committed to that a long time ago when we thought the
17 process was moving faster than it was.

18 We are probably at least partly a year past our
19 time line from when we had -- at least a year -- since
20 we had promised to have that meeting.

21 There hasn't been anything to report to have a
22 substantive meeting. We will have one as soon as
23 there is a process agreed to to bring this matter to
24 close.

25 On the second question, what will happen with

1 the EIS, I commented earlier that we have to come to
2 some conclusion regarding the offsite slag before we
3 can close EIS.

4 We either have to dismiss it as an alternative
5 or we have to accept it as an alternative. If that
6 alternative is finally decided to be the chosen
7 alternative, then we are clearly going to have to have
8 some resolution about the offsite slag before we can
9 move forward to a record of decision.

10 MR. CAMERON: Thank you very much, Bob. We
11 are going to go back up to the NRC folks for a
12 presentation. They are going to go through this
13 relatively quickly. Then we will go back to you
14 specifically to the round table participants.

15 Thank you for your patience on all this. Jim,
16 are you ready?

17 MR. KENNEDY: Yes, I am. Good evening
18 everyone. It is a pleasure to be here again. I want
19 to try to answer -- Mark and I both want to try to
20 answer some basic questions tonight.

21 The first question I am going to answer are some
22 background issues like where did the slag come from,
23 what's it got in it, is it hazardous and what are the
24 difference ways that can be used to clean it up and
25 remediate so it will be safe?

1 Mark is going to be talking about the
2 environmental impacts. That is what this slag will do
3 to the environment, all different phases of the
4 environment, aspects of the environment.

5 I will be coming back up to talk about cost
6 benefit, not environmental costs but just financial
7 costs and benefits.

8 Finally, Mark will conclude with conclusions.
9 That is where we are today, what our preliminary
10 thoughts are on the alternatives that we have
11 examined.

12 This is the Shieldalloy Facility. It is a
13 sketch or a schematic of the facility itself. I am
14 sure you all know where it is. It is not far away
15 down on Route 209.

16 It has got two large slag piles, the so-called
17 west slag pile which is some 11 and 3 quarter acres
18 and the east slag pile which is 1.5 acres.

19 These slag piles which have radioactive
20 materials in them were produced beginning in 1952 and
21 have been produced over the years.

22 As we mentioned a couple of times already, what
23 Shieldalloy has proposed to the NRC is to decommission
24 their facility, or the piles rather, is the onsite
25 disposal also known as the instant to disposal of the

1 slag piles. That is to leave them in place. I will
2 be talking more about that late other.

3 There is a very very large volume of slag piles
4 in the two piles, some 14 acres as I said earlier.
5 They both contain some 7 million cubic feet all
6 tolled.

7 Seven million cubic feet might be hard to
8 visualize. Think of it this way. It is as if you had
9 a box whose bottom was the size of a football field
10 that was roughly 50 yards by 100 yards long and the
11 slag piles would take up a volume in the box that was
12 200 feet high.

13 The radioactivity that's there, on the other
14 hand, is not all that much. It is 418 curies. A cury
15 is the measure of the amount of radioactivity. It is
16 87 billion disintegrations per second. That is 87
17 billion atoms per second that are disintegrating and
18 going through a nuclear reaction in the material.

19 What I did was compare this with other
20 generators in the State of Ohio. There are some 59
21 other generators in the State of Ohio like
22 universities, hospitals, research labs, nuclear power
23 plants, the Nuclear Power Perry Plant in Cleveland,
24 Davis Bessie in Toledo.

25 They generate only some 8,000 cubic feet per

1 year over the last four years. That's the average
2 which is like a 20-foot cube. On the other hand, it's
3 averaged something like 1,800 curies each of the last
4 four years.

5 The number of curies is actually four times
6 larger, approximately four times larger, and the
7 volume is much much much smaller. It is much much
8 more concentrated.

9 I think all you know the slag has been produced
10 by past metal processing operations. Shieldalloy
11 today produces ferroalloys, an alloy or element or
12 metal that's used in steel manufacturing, and prior to
13 that alloys which serve a similar function.

14 Let me describe what's in the slag. First off,
15 I think most of you know it is a fairly hard rock-like
16 material. It has got in it uranium and thorium which
17 are naturally occurring radionuclides. That is, they
18 occur naturally all over the world.

19 For example, all soils in the Cambridge area and
20 all over the world actually. It has got all of their
21 daughter products of uranium and thorium. That is,
22 all the decay radionuclides that happen after thorium
23 and uranium decay.

24 Thorium 230 is a major radionuclide. The
25 important thing about thorium 230 is that is an alpha

1 emitter. An alpha emitter is a very large particle.
2 It doesn't go very far.

3 The main way it causes the dose to people is if
4 you ingest water that's contaminated with it or if you
5 would ingest crops for example that have been
6 irrigated with ground water that's contaminated with
7 thorium 230 or if you inhale dust for example.

8 One of the ways that you don't get much of a
9 dose from this thorium 230 is from gamma radiation.
10 That is, for example, just standing next to it 10 feet
11 away and getting a dose that way. That just doesn't
12 happen with this particular radionuclide.

13 The east pile has thorium 230 that's got 500
14 times background levels. The west pile has 140 times
15 natural background levels to give you the feeling for
16 that.

17 The piles also have heavy metal contamination in
18 them consisting of different metals such as barium,
19 beryllium, arsenic, chromium, copper, lead, selenium
20 and so forth. The principal one of all those is
21 vanadium.

22 Let me turn now to the alternatives that we have
23 examined in EIS. These are the different ways that
24 the various slag piles or the two slag piles could be
25 remediated and dealt with to ensure that there is no

1 harm to public health and safety.

2 The first overhead is a simplification. I have
3 combined a number of the different variations on the
4 single alternative into this one here.

5 The no action alternative, this is actually an
6 alternative that's required under law for all the
7 Environmental Impact Statements prepared under federal
8 law.

9 We are required to look at the no action
10 alternative as a base line. It turns out, at least in
11 this case, if not with almost all cases, it is really
12 not a practical, feasible or desirable alternative at
13 all.

14 It does provide a base line against which the
15 other alternatives can be looked at. In the case of
16 Shieldalloy it is simply not one that we are giving
17 any serious consideration to but it does enable you to
18 see what the impacts are or how these other
19 alternatives stack up against doing nothing at all.

20 What we are looking at carefully and have looked
21 at carefully is the onsite stabilization. In the EIS
22 we have got a number of variations on this. I don't
23 want to get bogged down in the details.

24 They include bringing back offsite slag and
25 putting it on the west pile. They include taking

1 onsite soils and sediments and offsite soils and
2 sediments, some of which are from Chapman Run, for
3 example, and putting those back on the west pile.

4 All of them are basically the same. That is to
5 take the two existing piles there, and even with the
6 extra material that's added, it doesn't add up to a
7 whole lot more.

8 The alternative is basically the same. Leave
9 the piles there. There are some other actions that
10 would be taken. That is that the piles, east pile in
11 particular, would be covered with a clay cap. That's
12 one of the mitigating measures that we are
13 recommending.

14 There would be land use restrictions and a
15 monitoring program put in place for virtually
16 indefinitely to ensure that people cannot get on the
17 piles or build a house near the piles.

18 Another alternative we looked at and gave
19 consideration to is offsite disposal. What we mean by
20 that is to take the piles, load them on rail cars and
21 send them out to a special facility that's a new
22 operation in Utah about 70 or 80 miles west of Salt
23 Lake City. That is one we are considering and one
24 that's analyzed in the EIS.

25 The next one is an alternative that is not well

1 developed yet. Shieldalloy asked us to consider it.
2 They haven't provided information on whether it is
3 feasible or not. That is sale of the east pile.

4 What I mean by this is Shieldalloy believes that
5 they may be able to sell the east pile to steel
6 manufacturers to use in their process. In other
7 words, Shieldalloy would recycle this to make some
8 money off of it.

9 They have yet to demonstrate to us that would be
10 a safe thing to do. Before the NRC could ever allow
11 that, we would have to look at the analysis and look
12 at the radioactive materials in the slag and how they
13 might expose people, for example, steel workers,
14 whether the doses are acceptable and so forth.

15 There is a lot of information that simply isn't
16 available on this particular alternative at this time
17 and we did not consider the environmental impacts as a
18 result in the EIS.

19 Say Shieldalloy decides to submit additional
20 information to us and try to make a case that this
21 material can be sold and can be sold safely, we will
22 consider that.

23 We may have to get their word to do that. We
24 may have supplements to the EIS and go through a
25 public comment process again.

1 It may just be -- I don't want to speak on
2 Shieldalloy's behalf because I have no idea what they
3 are going to do, but it may just be that they simply
4 leave the pile there and put a cover on it as we
5 analyzed in the EIS.

6 Another alternative we looked at -- actually,
7 there are two we looked at that we examined and
8 considered to not be practical or feasible. One was
9 offsite disposal with onsite separation processing.

10 What that means in a nutshell is we would sort
11 through both piles and take out the most radioactive
12 material in the piles and send it off to a site in
13 Utah and leave behind the stuff which isn't too
14 radioactive.

15 It is very costly for one thing. Another thing,
16 using the techniques that are available, you really
17 don't get much of an advantage in terms of the
18 radioactive material removed from the site.

19 A final alternative that we have looked at but
20 not considered further, because it is not practical,
21 is onsite disposal with dilution.

22 What this means is that the radioactive slag
23 piles would be diluted with soil and other material to
24 levels that meets our criteria for unrestricted
25 release which is like two or three times the

1 background levels of uranium and thorium found in the
2 soil.

3 This again is not very practical. It takes 64
4 times the current volume of the piles to dilute them
5 down to the levels that are needed. What is that?
6 What is 64 times 7 million? It is a lot of cubic
7 feet.

8 There is one more alternative. Mr. Bauman from
9 the Safe Wills Creek Resource Committee proposed an
10 alternative shortly after the EIS came out. It is
11 hybrid of onsite disposal and offsite disposal.

12 It is an alternative that involves sending the
13 east pile out to Envirocare of Utah and leaving the
14 west pile in place. Mr. Bauman will address that more
15 tonight and make a presentation on it.

16 Mark is going to talk about all the different
17 environmental impacts.

18 MR. THAGGARD: Good evening. As Jim pointed
19 out, I am going to go over some of the environmental
20 impacts. In particular, I will be looking at the
21 environmental impact since the environmental areas are
22 identified on the overhead.

23 A detailed discussion of these environmental
24 areas are provided in Section 3 of the document and a
25 more detailed discussion of the environmental impact

1 provided in Chapter 4.

2 I want to point out that a discussion on the
3 proposed mitigated measures for each of the
4 alternatives is provided in Section 4.8 of the
5 document.

6 I will start by going over some of the existing
7 environmental impacts at the site. There are several
8 acres of wetlands that have been impacted. We don't
9 know the exact amount of acreage that has been
10 impacted.

11 However, we do believe that the existing piles,
12 we believe the piles are at least partially in wetland
13 areas.

14 There is also some elevated concentrations of
15 vanadium in Chapman Run and also some elevated metal
16 concentrations in some of the onsite channels.

17 As Jim pointed out, there is also elevated
18 concentrations of metals in some of the sediments in
19 Chapman Run and some of the onsite streams.

20 These environmental impacts don't seem to be too
21 significant considering the fact that these piles have
22 been in place for over 20 years and also the plant has
23 been in operation for over 30 years.

24 Look at the sketch. I am talking about the land
25 use impacts. For the onsite disposal alternative,

1 there would be indefinite land use restrictions for
2 the site.

3 It would be possible that the site could
4 continue to be used. However, uses on certain parts
5 of the site obviously would not be allowed, and at
6 least 20 acres of the site would no longer be
7 available for use. This is the area where the piles
8 are located.

9 The offsite disposals and the no action
10 alternatives are not expected to have any significant
11 land use impacts.

12 In terms of the community resources impact, the
13 onsite disposal alternatives would result in a small
14 amount of increased traffic. We anticipate this to be
15 mostly on Route 209 south of Interstate 70.

16 This would mostly be during a three-month period
17 while they are constructing covers over two piles. We
18 estimate that the increase would be somewhere in the
19 neighborhood of 110 to 130 vehicles per day.

20 This works out to somewhere around 11 to 13
21 additional vehicles per hour. There is currently
22 somewhere in the neighborhood of 350 to 600 vehicles.
23 You probably wouldn't hardly notice the increase.

24 The onsite disposal alternative would also
25 result in a small increase in truck traffic. This

1 would be to haul the non-radioactive materials to a
2 landfill outside of Byesville, Ohio.

3 We estimate that that would be require about 200
4 round trips. There would also be an increase in rail
5 traffic for that alternative. That's to haul the
6 radioactive material over to Clyde, Utah. We estimate
7 about 5,500 rail cars would be needed for that.

8 Both the onsite disposal alternatives and the
9 disposal onsite alternatives would have a benefit in
10 terms of a temporary increase in the number of workers
11 to carry out the remediation work.

12 The onsite disposal alternative would require
13 somewhere in the neighborhood of 12 to 24 workers and
14 the disposal onsite alternative would require
15 somewhere around 36 to 72 workers.

16 The no action alternative is expected to have no
17 significant community resources impact. We performed
18 some calculations to try and estimate what would be
19 the impacts to ground water. This would be in a
20 distant future.

21 I need to emphasize that these are on
22 calculations. They don't necessarily represent what's
23 happening now or don't necessarily represent what
24 would necessarily happen.

25 In trying to make calculations in the future,

1 there is a lot of assumptions that have to be made.
2 We try to err on the high side so the numbers we came
3 up with would be much higher than what would actually
4 occur.

5 The onsite disposal alternative and the no
6 action alternative would -- could, I should say could
7 -- result in an elevated rating concentration above
8 background.

9 Background concentration would be concentration
10 in ground water that would occur irregardless of the
11 site. The concentration near the east pile could be
12 above the background.

13 The background is the second. Concentrations in
14 the ground water will also exceed the drinking water
15 standard which is five curies per leader.

16 Concentrations near the west pile for the onsite
17 disposal alternatives would be below background and
18 also below the standard for the no action
19 alternative. It would exceed both.

20 The onsite disposal alternative and the no
21 action alternative could also lead to elevated
22 concentrations of uranium near the east pile that
23 would be slightly above background.

24 Again, concentrations near the west pile would
25 be below background. There is no ground water

1 standard for uranium.

2 I want to point out that these calculated
3 numbers are concentration estimates that total the
4 piles which are indicated by the two red dots close to
5 the piles. Those are where the estimated
6 concentrations would occur.

7 We also made some estimates on what would be
8 concentrations further away from the piles at the
9 fence line and, the estimated radiation concentrations
10 were below background and fence line.

11 I also want to point out too that we also made
12 some estimates on what would be the radiant and
13 radiant concentrations for the covers over the east
14 pile. That was also below background.

15 The estimated concentrations at the pile, where
16 Mike is pointing out now, we also made some additional
17 calculations at the fence line. Those were below
18 background.

19 I might also add that in addition to the
20 potential long-term ground level contamination, the no
21 action alternative would also leave the sediments that
22 have elevated metals, leave those in place. Nothing
23 would be done about those.

24 This particular overhead just kind of shows
25 where some of the elevated metal concentration has

1 been identified.

2 In terms of air and noise effects, the mediation
3 activity for the onsite disposal alternatives could
4 generate temporary noise levels at the school.

5 The estimated noise level is somewhere around 65
6 decibels. To give you an idea of what that
7 represents, the EPA recommends that outdoor noise
8 level is 55 decibels. This would be 10 units above
9 that.

10 The offsite disposal alternative could also lead
11 to exceeding the ambient air quality for dust because
12 all of the loading of material in the trucks could
13 kick up a lot of dust.

14 It could cause exceeding of the standard of 150
15 micrograms per cubic meter. Just to give you an idea
16 of what that represents, the highest measurements to
17 date in the areas have been 82 micrograms per cubic
18 meter.

19 The no action alternative is expected to have no
20 significant air and noise quality impact.

21 In terms of impacts to human health, we make
22 some calculations of what could be the long-term doses
23 from this material.

24 As I pointed out before, keep in mind that these
25 are only calculated. They don't necessarily represent

1 what will happen.

2 We try to err on the high side again. This
3 figure is slightly different than what's in your
4 handout. I changed it a little bit to make it easier
5 to explain.

6 What I put on the bottom of each bar is the
7 background radiation level. This is the dose
8 radiation that people would typically get in the area
9 irregardless of the site.

10 The first bar is the onsite disposal
11 alternative. What this bar shows is that somebody
12 living on the site, if the land use restrictions were
13 to fail, this person would basically receive basically
14 double their dose or somewhere in the neighborhood.

15 The second bar looks at a situation of somebody
16 living on the site. We looked at the improved cover
17 of the east pile which is one of the mitigating
18 measures we are recommending. In this case, the doses
19 are just slightly above background.

20 The third bar is for the disposal onsite
21 alternative. You can't really see any dose above
22 background so the doses would be negligible. The
23 fourth one represents the no action alternative.

24 Again, the doses above background would be quite
25 significant in that case. All those doses, assuming

1 somebody is living on the site, that would only occur
2 if the land use restrictions were to fail.

3 The last bar represents the dose of somebody
4 living offsite, somebody living at the fence line.
5 Again, you can't really see the doses above background
6 because they are practically negligible. Most of
7 those are background.

8 In addition to the radiation doses, in carrying
9 out the remediation, there is the possibility of at
10 least one disabling injury to workers carrying out the
11 onsite disposal alternative mediation and two
12 disabling injuries for workers involved in the
13 disposal offsite alternative.

14 I will conclude by going into the ecological
15 resources. The onsite disposal alternatives could
16 result in an additional 13.3 acres of wetlands being
17 lost. This is in addition to the wetland areas that
18 had already been lost.

19 This would be primarily in the areas where the
20 piles or covers would stick out into the wetland
21 areas. The offsite disposal alternative could
22 actually result in reclamation of some wetlands
23 because of the removing of the piles.

24 The no action alternative is expected to have no
25 impact on ecological resources. With that, I turn it

1 over to Jim to talk about cost benefits.

2 MR. KENNEDY: Mark talked about impacts to the
3 environment. I am going to talk about cost benefits.
4 When I say cost benefit, I don't mean environmental
5 costs or environmental benefits. That's covered under
6 Mark's presentation of impacts.

7 What I mean is cost means money spent to
8 implement an alternative. The benefit I would
9 redefine as a positive impact to a community's economy
10 such as jobs, property values, taxes, et cetera.

11 I mentioned this in relation to the
12 environmental impacts Mark talked about. Here is a
13 quick summary of the alternatives and what they cost
14 and the benefits they will bring to the community in
15 terms of money.

16 First, for stabilization in place, there is a
17 disposal onsite. The cost ranges anywhere from 2.3 to
18 6.2 million dollars depending upon which of the
19 variations that I mentioned earlier are implemented.

20 The variations being bringing back onsite slag
21 and disposing of onsite and disposing of offsite soils
22 and sediments are the variations.

23 The benefit to the community would be \$54,000.00
24 principally, I believe, in taxes paid by income taxes
25 and sales taxes paid by folks who would be working on

1 the project and from that alternative, 54,000 compared
2 to 2.3 million.

3 Offsite disposal in Utah, we have an estimate of
4 102 to 112 million dollars to dispose of the material
5 offsite. That includes everything, all the labor
6 that's required to put the material on the rail cars,
7 the transportation costs, shipping out by rail to Utah
8 and then the disposal fees which are roughly \$5.00 to
9 \$8.00 per cubic foot to dispose at the site out
10 there.

11 Benefits are larger principally because there
12 will be more people employed and paying income taxes
13 and sales taxes. They will pay 360,000.

14 Finally, the no action alternative. We put a
15 cost down of 300,000 \$630,000.00. It is not truly a
16 no action alternative the way it is defined in here.
17 There is some monitoring.

18 We will see what happens to the slag piles in
19 the future and set aside money for that.

20 We do not have costs for the other alternatives
21 of the east pile because that's not a practical
22 alternative at this point nor did we consider any
23 further of the two alternatives, one by looking at the
24 soil and so forth, the load limits.

25 The other was to separate out and segregate out

1 the material. Neither of those are considered to be
2 practical or physical. They were not evaluated
3 further. We did not get costs on them.

4 Mark is going to give a summary of our
5 conclusions.

6 MR. THAGGARD: Briefly, in the conclusion,
7 there are a lot of radioactive slag at the site of the
8 7 million cubic feet of material. The impact on the
9 environment outside of the site to date have been
10 somewhat minor.

11 The onsite disposal of alternative appears
12 acceptable. This is with the proposed mitigating
13 measures that we recommended in the DEIS. The last
14 thing is we invite public comments.

15 MR. CAMERON: I would ask the round table from
16 the community to make any comments they would care to
17 make on the Draft Environmental Impact Statement.

18 As I mentioned earlier, Mr. Bauman has done his
19 homework and did submit an alternative that Jim
20 Kennedy addressed.

21 Mr. Bauman, would you like to elaborate on that
22 at this point?

23 MR. BAUMAN: Should I come up there?

24 MR. CAMERON: It is up to you basically.
25 Wherever you are more comfortable, go ahead.

1 MR. BAUMAN: Good evening. Everybody probably
2 knows my name by now. I am Sherwood Bauman with the
3 Safe Wills Creek Water Resources Committee. I would
4 like to clear a few things off the table first.

5 This is a dual purpose. One, as a participating
6 member of the round table, I have some comments on the
7 drastically flawed DEIS that I would like to make.

8 I would also, at this particular point in time,
9 in view of the fact that Dave Heil is here
10 representing Congressman Ney, and a representative
11 from Senator John Glenn's office is here, Congressman
12 Ney and Senator Glenn are elected into office to
13 represent the constituents of their elected area.

14 That being so and in view of the fact of some of
15 the serious problems regarding this DEIS and the
16 regulatory agencies in charge, i.e. the fact that the
17 Mallory's and other families have gone now for two
18 years without having anything done in regards to the
19 contamination around their homes.

20 The fact that the NRC failed to release the
21 licensee for a period of 12 years and then retired
22 their license, the fact that there seems to be a
23 conflict of interest in that the NRC has a claim
24 pending in the Federal Bankruptcy Court which cannot
25 be paid if the NRC approves any other remedial option

1 in the company's preferred choice.

2 I would officially, so it is on public record,
3 like to request of Congressman Bob Ney and Senator
4 John Glenn that they request a full and complete GAO
5 investigation of the inspection and DEIS process that
6 has transpired in regards to this licensing and the
7 former license of Foote Mineral and that once that GAO
8 report comes out to open up a congressional
9 investigation of the NRC's activities as regards to
10 these licenses.

11 Next thing I would like to address are some
12 specific shortcomings in the DEIS. Could you put up
13 Jim Kennedy's first map that he had in this portion?

14 The NRC, in Oak Ridge and a myriad number of
15 other supposed professionals within our federal and
16 state governmental agencies, spent three years
17 developing the Draft Environmental Impact Statement on
18 this site in conjunction with the company,
19 Shieldalloy.

20 They come to us and they say: We have a plan
21 that will work and will protect human health and the
22 environment and addresses all the various assorted
23 problems we might run into.

24 If you look at the DEIS, and specifically the
25 portion that addresses the capping of the east slag

1 pile, first it tells you that the east slag pile's
2 outer perimeter will be increased by approximately 65
3 foot around and then additionally 300 foot of space
4 will be impacted with the use of heavy equipment and
5 so forth and so on.

6 Why do I give you these figures? Because the
7 proposed plan says we are going to cap the materials
8 in place. Now, what I don't understand -- I am just a
9 good old country boy living on 40 acres off 313, make
10 pots for a living -- I had this plan for less than 15
11 minutes when I received it back in late July.

12 I noticed that there were 21 maps in this DEIS.
13 On each and every single one of those maps, if you
14 look at the east slag pile, you will see a line with
15 cross hatches.

16 Now, I looked at that line and said it looks
17 like a railroad. Guess what? It is a railroad. It
18 is a railroad that supplies production materials to
19 the Colegate Plant here in the community.

20 The railroad is owned by the CIA, which is the
21 Community Industrial Association. Now, the plan would
22 cover that up-and-running functioning railroad under
23 15-foot capping material. I say the plan has a little
24 bit of a flaw, won't work.

25 I brought that to the attention of the Nuclear

1 Regulatory Commission. They said: Oh Gee, you are
2 right, we will take that as a comment on the DEIS.

3 Were they willing to go back and rework the
4 plans so that flaw were not there and so they could
5 rework all the various assorted options in view of the
6 fact that they were going to have to now push the pile
7 back some 65 to 110 foot to cap it and not effect the
8 railroad?

9 No. Why? Because their self-serving interest
10 in their claim to Federal Bankruptcy Court was more
11 important and they knew that to redo the DEIS would
12 mean that Shieldalloy could not emerge out of federal
13 bankruptcy on time.

14 Then I looked at the map further. You will
15 notice that there is what appears to be a roadway that
16 comes off of 209 and drives into the facility. So, I
17 drove over and I looked at the plant.

18 Sure enough. It is a road. That road is within
19 12 and a half foot of the east slag pile on the
20 eastern side.

21 Now we have not one but two sides that create a
22 problem. Because, once again, if they cap the east
23 slag pile as proposed in the DEIS, that road in the
24 Shieldalloy Plant will be under 15 foot of capping
25 material.

1 Now the old adage: Three strikes and you are
2 out. Approximately three foot closer to the fence
3 past the roadway is a little teeny marker that sticks
4 up out of the ground. It says: "Caution. High
5 voltage. Underground wires."

6 Well, guess what? That's three strikes because
7 according to the company's preferred plan, that high
8 voltage wire is also going to be buried under 15 foot
9 of capping materials.

10 Now, one might think at this particular point in
11 time that we should be asking the NRC how with all
12 their site visits, how with their professionals from
13 Oak Ridge, in consultation with the Ohio EPA,
14 Department of the Interior, the various assorted
15 agencies, how they could miss three glaring obvious
16 problems with just the one pot.

17 Let's look at some of the other problems with
18 the DEIS. Let's look at the fact that the average
19 home site is only maybe half an acre. We will be
20 generous and say an acre.

21 The east slag pile, when it is properly capping,
22 is going to represent a site of approximately two and
23 a half acres.

24 Now, looking at two and a half acres, that's
25 more than adequate for a family to build a home on,

1 drill a water well on, plant vegetables. Why do I
2 tell you this? Because in evaluating the company's
3 preferred plan, the NRC is supposed to evaluate the
4 exposure limits to an onsite farm family.

5 What they have done is deliberately and
6 maliciously with callous disregard to our safety
7 devised a modeling format that lowers our exposures.

8 How did they do that? They placed the family's
9 farm well between the two slag piles instead of on top
10 of the slag piles.

11 If you drill the family's well on top of the
12 east slag pile, if you place their home on top of the
13 east slag pile -- because remember all of the
14 safeguards have failed. That family is building
15 there.

16 They are going to dig into that cap with a
17 backhoe. They are going to pour themselves a
18 basement. They are going to build a home. They are
19 going to drill their well beside the house like most
20 of us would do and they are going to plant some
21 vegetables.

22 No, the NRC didn't want to do that. Why?
23 Because that would give us yearly exposure rates of
24 over 3,600.

25 So, I propose to the NRC if they are going to

1 propose dose limits, let's be truthful and honest
2 about it. Let's not hide by conveniently moving the
3 location of the water well.

4 Even despite this, you will notice when they put
5 their charts up on the wall that they will admit the
6 farm families will receive, according to Mr. Mark
7 Thaggard's draft that he put up there, a yearly
8 exposure of about 850 millograms a year.

9 They admit in the EIS the 458 to 464. The 458
10 to 464 represents 30.8 times the allowable level for
11 unrestricted use of the property.

12 You will also notice in the EIS there is another
13 major flaw. If you look at 10 CFR, Rules and
14 Regulations 61, which deals with the citing of an at
15 ground or slightly below ground disposal facility,
16 that our community is not being provided the same kind
17 of protections as everybody else is entitled to.

18 For instance, there is no liner under the
19 materials in either of the east or the west slag
20 pile. We have the company looking at us.

21 Mr. Michael Finn has been in our community
22 before. He eloquently told us that his company, to be
23 able to emerge through the other side of the federal
24 bankruptcy proceedings, needs our community to approve
25 the disposal of all the materials, that they just

1 don't have anymore than 3 to 6 million dollars to
2 spend on this.

3 Well, I thought that sort of a rather
4 interesting position. I did a little homework.
5 Anybody that knows me, knows that I love doing
6 homework and looking at documents.

7 I pulled a copy of the docket journal entries in
8 Michael Finn's federal bankruptcy case from the Fifth
9 District Bankruptcy Court in New York City.

10 I started looking at all the money that's been
11 approved and paid out by their company to their
12 attorneys, their accountants, their financial
13 advisors, whose one and only sole purpose in life is
14 to protect their clients' financial interests.

15 While we are being told they can't afford
16 anymore than to 3 to six 6 dollars, those companies in
17 the last three years have spent over 14.3 million
18 dollars protecting their own financial interests.

19 With that, what I would like to propose is that
20 maybe there is another alternative. We know the
21 federal government is not going to require anybody to
22 spend 100 million dollars to protect our community.

23 What our proposal does is it looks at the
24 possibility of first capping the west slag pile
25 onsite.

1 However, our proposal would not allow any return
2 of offsite radioactive materials belonging to the
3 Foote Mineral Company.

4 Why? Shieldalloy is not licensed to be in
5 possession for the purposes of long-term disposal
6 radioactive materials belonging to anybody else.

7 Two, that slag was not transferred to
8 Shieldalloy in the sale of the property. Three, the
9 financial and legal responsibilities for the
10 remediation of those materials rightfully belongs with
11 Foote Mineral and those materials should be remediated
12 and removed from the innocent families' homes and
13 hauled off to a licensed disposal facility.

14 We also would oppose the return to the west slag
15 pile of any and all heavy metals or chemical
16 contaminants of any sort. Those instead should also
17 be hauled off to a licensed hazardous materials
18 disposal facility.

19 Lastly, instead of capping the east slag pile,
20 we propose that the east slag pile be packed up and
21 shipped off to a licensed disposal facility.

22 The only licensed disposal facility that could
23 accept those wastes at this particular point in time
24 would be the Envirocare Facility in Utah.

25 We have done some cost estimates of our own. We

1 have detailed plans of that cost analysis for any
2 citizen of Guernsey County who is not a politician or
3 employed by Shieldalloy or any of Shieldalloy's
4 attorneys should you wish to have one after I finish
5 speaking.

6 The cost for disposal of the east slag pile at
7 Envirocare in Utah, contrary to the company's
8 assertion of 18.6 million, is 13.6 million.

9 With the remediation of the west slag pile at 3
10 million dollars, that puts us at 16.6 million or
11 barely 2 1/2 million more dollars than the company has
12 spent on attorneys, accountants and financial advisors
13 in the last three years.

14 If they can afford to spend that kind of money
15 protecting their interests, they can afford to spend
16 that kind of money giving our community the best
17 clean-up we should get instead of a cover. Thank
18 you.

19 MR. CAMERON: Thank you very much, Mr.
20 Bauman. Let's go to our next round table
21 participants. I believe Mr. Shields from Shieldalloy
22 is going to make a presentation. You can either stand
23 here or up there, whatever is best for you.

24 MR. SHIELDS: This is fine right here. My
25 name is Walt Shields. I am with PTI Environmental

1 Services out of Seattle.

2 I am the project manager for the other study
3 that's going on out at the facility called the
4 remedial investigation and feasibility study under the
5 direction of the State of Ohio EPA.

6 A lot of the information that we have collected
7 over the last year has been provided to the NRC, a lot
8 of the sample collection information, chemical data on
9 soils, ground water, sediment surface water and so
10 forth.

11 The companies have spent an inordinant amount of
12 money, I believe, on the investigation and clean-up,
13 so far over 10 million dollars.

14 I wasn't aware of the other funds being spent.
15 The EIS has been reviewed by us. We will provide
16 technical comments to the NRC before the end of the
17 comment period.

18 We have a basic overall agreement with the
19 conclusions of the draft EIS but, I think one point
20 that we would like to make at the meeting here is the
21 nature of the EIS as Mr. Thaggard pointed out requires
22 a hypothetical scenario of risks and hazards to future
23 families should some of the conditions of the
24 alternatives fail.

25 As he pointed out, these are worst case

1 conditions. I think as you read through the
2 Environmental Impact Statement, the issue of the worst
3 case scenarios assumptions is not brought out as
4 frequently as it should. At the beginning and at the
5 end essentially is where you really see it.

6 For example, the scenario of ground water
7 contamination at the well adjacent to the east pile
8 where a family in a thousand years would get all their
9 drinking water. If you look at the -- in fact, this
10 is the only significant risk scenario that is a result
11 of the analysis of the alternatives.

12 If you look at the conditions, the assumptions
13 that went into that result, you can see that in
14 combination it would be -- it is possible that these
15 conditions would occur but highly improbable.

16 For example, the cap that's on the east slag
17 pile would have to be removed. The large boulders and
18 rocks of slag would have to be crushed and reduced to
19 particle size so that the radiant could be released
20 from the slag material.

21 Once the radiant is released from the slag
22 material, it would be down with rain water to the dirt
23 below the pile.

24 Once it hits the dirt, it would have to go
25 through 10 or 15 feet of tight clay to make it down

1 into the next layer below the clay which is the silty
2 sand layer. That's where the well is supposed to be
3 of the farm family.

4 The assumptions about how fast the radiant and
5 other radionuclides would travel through that 10 or 15
6 feet of clay was extremely worst case.

7 Realistically, water going through that tight
8 clay would run off. What water did get down several
9 feet, as we have shown in the remedial investigation,
10 would evaporate before it goes too much farther.

11 If metals were carried along with that water or
12 radionuclides, the soils themselves serve as a sponge
13 to grab on to those radionuclides. They are basically
14 a living filter.

15 They are very effective in grabbing on to the
16 metals and radionuclides as they go through the soil.

17 Let's say that the radionuclides make it through
18 this 10 or 15 feet layer of tight clay. They get down
19 to the silty sand layer where the family would have a
20 well.

21 This is also possible but improbable mainly
22 because the analysis we done in the remedial
23 investigation we found identified about 100 water
24 supply wells within a radius of the SMC facility and
25 all these supply wells are in the next layer down. It

1 is called the bedrock. It is fractured shale and sand
2 stone.

3 This is, in some cases, where there are
4 fractures down deep and an appropriate place to put a
5 productive ground water well primarily used for
6 irrigation.

7 The city of Byesville, for example, has
8 production wells down in old coal mine voids in this
9 bedrock aquifer.

10 Why would all the drillers and all the residents
11 go to the expense of drilling through the rock? The
12 reason is that the shallow wells would produce mud.

13 It is the silty sand layer where we have
14 probably 25 wells on the facility for looking at water
15 quality are carrying the fines with them so if you
16 started to pump for irrigation of the water supply,
17 you would have to put on a filter to reduce the flow.

18 It would slow the flow. You would not have a
19 practical well. That's why everybody puts in their
20 wells that they do have irrigation wells down into the
21 rock aquifer.

22 Having said that, the analysis that we did in
23 the remedial investigation in our own risk assessment
24 supported what the NRC did even with their
25 ultra-protective ultra-conservative assumptions in

1 that there really is no long-term risk as a result of
2 radionuclides or metals to humans either now or in the
3 future.

4 So, we basically again support the overall
5 conclusions. We will have a number of technical
6 comments but they will not result in a recommendation
7 to change the overall conclusions.

8 We would like to complete the studies, the EIS
9 and the remedial investigation feasibility study, as
10 soon as possible and get on to cleaning up the areas
11 of the site that need to be cleaned up. Thank you.

12 MR. CAMERON: Thank you very much, Mr.
13 Shields. I would ask NRC for clarification. Any
14 comments that are submitted on the draft EIS either by
15 the company, Mr. Bauman or anybody else, all become
16 part of the public record, right?

17 MR. NELSON: As does the transcript.

18 MR. CAMERON: As does the transcript. Do we
19 have any other round table members tonight who would
20 like to say anything at this time? Okay.

21 We will take a break for a few minutes. When we
22 come back, I would like to hear from any of you who in
23 the audience, any questions that you have.

24 Because this is a NRC Draft Environmental Impact
25 Statement, I will ask Mike if he wants to clarify

1 anything relative to either what Mr. Shields said or
2 what Mr. Bauman said when we come back.

3 Let's take a break now and let's be back at 5
4 minutes to 9. That gives you about 13 minutes. Thank
5 you.

6 (Whereupon, a short recess was
7 taken off the record.)

8 MR. CAMERON: For our public comment session,
9 I am going to let Mike Weber just do a brief comment
10 on what we heard from the round table participants and
11 then we are going to go to the audience for questions.

12 We have one written question submitted that we
13 will address. Mike, go ahead.

14 MR. WEBER: Thanks, Jim. We came for public
15 comments. We are getting them. That's great. There
16 were comments made before the break that we obviously
17 would disagree with.

18 Rather than get into a point for point counter
19 response, I think it is more productive that we allow
20 time for other comments to be made. After all, we are
21 here for public comments.

22 For that reason, let me assure you that all the
23 comments made will be responded to. That's what we
24 are required to do as part of our Environmental Impact
25 Statement.

1 Some of the comments that were made we already
2 responded to in writing on multiple occasions.

3 I would presume that we would continue to use
4 the same responses unless we find out new information
5 that changes those views.

6 In other cases, you heard a good playoff between
7 the licensee and interested individual organizations
8 on how the scenario should be constructed to assess
9 the long-term public risks associated with this
10 material.

11 You get some idea of the kind of issues that are
12 all wrapped up in EIS. I think those comments are
13 illustrious about the real guts of our Environmental
14 Impact Statement. Without additional discussion, I
15 will turn it back to Chip.

16 MR. CAMERON: Okay. Thanks a lot, Mike.
17 Mark, do you want to address the written question now
18 or take a look at it for a few minutes?

19 MR. THAGGARD: I think I can address it now.

20 MR. CAMERON: There are two questions here
21 really. Mark will address them.

22 MR. THAGGARD: I would try and address them
23 the best I can. The first question deals with whether
24 or not there has been some rat studies done to
25 determine the affects of rats by placing them next to

1 the piles and see if they get sick.

2 What is the results from such studies, and if
3 such studies have not been done, why they have not
4 been done. The answer to that question is: No, there
5 have not been any rat studies done.

6 I believe a lot of work has been done by the
7 international communities in terms of trying to
8 determine the health effects from exposure to
9 radiation and a lot of that information is based on
10 exposure people received from the environment during
11 World War II and recent experiences with Chernoble and
12 -- I am not a health physicist -- I believe to the
13 extent they can they would like to try and base the
14 information on humans as opposed to animals because
15 even if you have studies with animals you have to
16 extrapolate the effects from those to humans.

17 There would be no particular reason why you
18 would want to do a study like that on a site specific
19 basis anyway.

20 The second question, and I don't know if I
21 answered the first question adequately or not -- the
22 second question relates to the potential dangers of
23 collapsing of the slags from underground coal mines
24 and voids and things of that nature.

25 Again, I don't know to what degree I can answer

1 this question. I will take a stab at it. To the best
2 of the information that we have today, there has been
3 no mining at the site. There has been mining in the
4 area. There is a lot of mining in the area.

5 Based on all the records we looked at and
6 information we have received from the site operators,
7 there has been no mining at the site. If somebody has
8 any information to indicate that there is a potential
9 for that, we would certainly like to take a look at
10 it.

11 MR. CAMERON: Thank you very much, Mark. How
12 about other questions for the NRC?

13 MR. GROSS: My name is Gregory Gross from the
14 Central Ohio Grades from Columbus. Basically my
15 question is to the offsite slag that's radioactive
16 that was used in the construction of house and
17 driveways.

18 The first question I have is do you know where
19 all of it is, and if you don't know where all of it
20 is, do you have any process in place for identifying
21 it and forming if a person lives on it or if it is
22 part of a road or part of an interstate? Do you have
23 any plans to inform people if you know where it is?

24 MR. WEBER: This is Mike Weber. Our intent at
25 the beginning of the meeting was to set aside the

1 offsite slag issue because it is outside the scope
2 other than the alternatives for the disposal of the
3 onsite problem.

4 We recognize there is a concern about it. The
5 answer to the questions are relatively
6 straightforward.

7 The answer to the first question is no. We do
8 not know where all the offsite slag is located.

9 The answer to the second question is yes. There
10 is a process underway. We initiated early studies of
11 the area.

12 We went out and did scoping surveys to identify
13 the extent of contamination. We invited people to
14 contact us if they suspected they may have slag on
15 their property so we could go out.

16 More importantly, Cypress Foote Mineral also
17 initiated the Cambridge Information Project and they
18 actively solicited information from the community as
19 to people who suspect they may have slag on their
20 property and describe that material.

21 They did go out and survey a large number of
22 properties and sent that information on back to the
23 NRC. To a large extent, it depends on the willingness
24 of the property owners to come forward and identify
25 their property as a potential contaminated site.

1 MR. CAMERON: Before going back to Mr. Bauman
2 and perhaps others who have talked before, is there
3 anybody else out here who has a question about the
4 Environmental Impact Statement that they would like to
5 raise at this point? Okay.

6 Not picking on you Mr. Bauman, but anybody from
7 the company or whomever, I would ask you to try to
8 raise new material if you can so we don't get into a
9 lot of repetition. Mr. Bauman, go ahead.

10 MR. BAUMAN: First for the record, a couple of
11 points I would like on the record, Mr. Shields spoke
12 from, I believe, RFI.

13 MR. SHIELDS: PTI.

14 MR. BAUMAN: Mr. Shields spoke on behalf of
15 PTI, an environmental firm hired by Shieldalloy and
16 paid millions of dollars by Shieldalloy. The bottom
17 line is that company is being paid to mitigate the
18 clean-up costs the company might have to spend.

19 When he speaks his opinions, keep in mind -- I
20 believe he tossed the figure out of 10 million
21 dollars-- for 10 million dollars I believe I could
22 mitigate a lot of environmental circumstances.

23 With that thought in mind, my first question
24 under redress would be if the NRC could explain to me
25 why it is in the course of doing the EIS and in view

1 of Mr. Shields' comments where he did admit that a
2 farm family might drill down through rock to get to a
3 bedrock aquifer.

4 That tells me they could drill down through the
5 east slag pile and in view of those two comments why
6 it is that there has been no studies done of the
7 underlying bedrock aquifer in the interconnectedness
8 between the shallow ground aquifers and the bedrock
9 aquifers in this EIS.

10 MR. THAGGARD: There has been some information
11 on the degree and connection. It is not complete.
12 There was some additional wells that were drilled to
13 try and determine the degree.

14 The bottom line is for the purposes of the
15 analysis that we did, we didn't necessarily know
16 that.

17 As Doctor Shields pointed out, the assumption of
18 somebody drilling a well and usually a shallow system
19 is a lot more conservative than assuming somebody is
20 willing in pumping out a system because you have
21 basically a lot of the volume of water there. You
22 will get more dilution.

23 If you do the analysis on the shallow system,
24 that's a much more conservative analysis. There is no
25 reason to look at a less conservative situation if you

1 don't have to.

2 We didn't necessarily need to know the degree of
3 interconnection for that reason.

4 If there is an interconnection, you will need
5 more dilution so your concentration as estimated will
6 go down. I don't know if that answers your question.

7 MR. BAUMAN: We are sitting here looking at
8 site spreads such as St. Louis, Fernald in Cincinnati,
9 various assorted other low-level radioactive waste
10 contamination sites. Granted, those sites are DOE
11 sites.

12 However, the bottom line is the level of
13 contamination at those sites are less than what our
14 community is exposed to and yet those sites are
15 receiving much more in-depth remediation efforts to
16 their site. They are having materials removed and
17 hauled off to low-level storage facilities.

18 My question would be first why it is that other
19 sites regulated by different agencies of the federal
20 government are receiving full remediations and better
21 clean-ups than the NRC is willing to afford our
22 community.

23 MR. THAGGARD: I can't really specifically
24 speak on other sites without knowing the information
25 on those sites. I mean, there are obviously some

1 sites where there is onsite disposal being proposed
2 too.

3 I mean, without getting into the specifics for a
4 particular site I couldn't really address your
5 question.

6 MR. BAUMAN: If you would like, I am more than
7 prepared to go into specifics.

8 MR. THAGGARD: I don't think that will serve
9 any purpose at this particular meeting here.

10 What I am trying to say is I don't know the
11 specifics of the level of contamination at the sites,
12 the kind of analysis they have done. I mean, there is
13 a whole range of decisions.

14 MR. BAUMAN: We can make it real simple. For
15 the record, I would like it noted that Fernald in
16 Cincinnati has lower levels of radioactive exposures
17 through the community and yet is receiving full
18 remediation and removal of many of the materials.

19 In light of that, I would like this EIS and NRC
20 to address why it is that at several sites,
21 specifically Fernald, is receiving remediation removal
22 of materials and our site is not.

23 MR. CAMERON: Anybody else on the NRC staff
24 want to reply to not obviously getting into site
25 specific comparisons but anything on the process at

1 all at this point?

2 MR. NELSON: I will try. Clearly, level of
3 contamination is one factor you have so look at. You
4 also have to look at what form the contamination is
5 in, what type of environment is it in, is this
6 contamination liquid, is it dust, is it a rock matrix,
7 what are the pathways for exposure?

8 All of those factors, which is why we do an EIS
9 -- we don't do an EIS simply based on the activity.
10 We have to look at the activity in its form, how it
11 can move through the environment and how that effect
12 humans and the rest of the environment.

13 It is not simply a question of you have this
14 much activity, you have to clean it up. There is this
15 whole range of parameters you have to look at to find
16 out what the ultimate impact is.

17 As Mark said, without knowing the specifics of
18 the site that you mentioned or any site, we can't do a
19 comparison. I certainly wouldn't want to burden the
20 meeting with that kind of detail.

21 If you have specific information, submit it to
22 us. We will take a look at it.

23 MR. CAMERON: Thank you, Bob. Let me ask once
24 again if there is anybody from the public, citizen
25 groups, company, whoever. Is there any clarification

1 or questions we need to address?

2 MR. NELSON: One other point I want to make,
3 Mr. Bauman. I think you raised the question of why we
4 didn't look at drilling a well through the east slag
5 pile.

6 The reason we didn't do that is because it is
7 tremendously difficult and almost cost prohibitive to
8 drill through that type of material.

9 Given the option of drilling a well through that
10 slag and moving 50 feet and drilling a well through
11 clear soil and clays, clearly the choice would be to
12 drill a well off the slag pile.

13 MR. BAUMAN: Begging to differ with you, I did
14 do my homework. I contacted a couple of water
15 drilling companies. They told me flat out that it
16 would be no problem and not that expensive to drill
17 through rock.

18 In fact, some families, for the convenience of
19 having their well located beside their homes,
20 routinely do that.

21 In addition to that, I would point out the fact
22 that if it is so damn hard why is it that the Ohio EPA
23 was able to take over 100 more samples through the
24 east and west slag pile? It obviously can be done.

25 MR. NELSON: Yes, it can be done. That's not

1 the argument here, sir. It definitely can be done.
2 The question is can anyone logically do it given the
3 option of moving a few feet and drilling through much
4 easier material.

5 MR. BAUMAN: If you build a house in the
6 middle of the slag pile, the east slag pile, which is
7 a 2 1/2 acre site, moving off the slag pile is not a
8 question of a few feet.

9 My understanding of "few" is three to ten. Now,
10 I will pay you the time on my farm if you could put a
11 house in the middle of the east slag pile and then
12 move a few feet and figure out a way to drill a slag
13 pile off of the east slag pile. You can't do it.

14 MR. NELSON: I understand your point, sir.

15 MR. CAMERON: Okay. Anybody else in the
16 audience with a question? I want to make sure that we
17 give everybody an opportunity to say something. Mr.
18 Bauman, do you have another point on DEIS for
19 consideration?

20 MR. BAUMAN: The State of Ohio submitted
21 comments on a working copy of the DEIS. In those
22 comments they pointed out to the Nuclear Regulatory
23 Commission that water was found at the bottom of every
24 bore test site that was done on the two slag piles and
25 in fact one bore sample taken on the west slag pile

1 found 20 feet of standing water.

2 I would like to know why it is in view of that
3 why it is that the EIS has not addressed whether or
4 not the cap remaining on the west slag pile is
5 structurally stable and secure at this point in time
6 because it is our assertion that that cap is broken
7 down from the inside out and no longer offers the
8 safety spelled out in the EIS.

9 We would like to know what plans the NRC has to
10 take tests to find out about the structural stability
11 of the west slag pile.

12 MR. CAMERON: NRC staff that would like to
13 handle that one?

14 MR. THAGGARD: Basically, we treated this
15 particular site no differently than we treat any other
16 sites that we are doing an analysis in the future.

17 We basically do the analysis on a design with
18 the assumption that obviously the licensee still has
19 to demonstrate that what they are building or what
20 they have built is built according to the design
21 specifications. That's the way it is typically done.

22 You can't wait until something -- I mean,
23 typically you don't have anything built when you are
24 doing the analysis. If you wait until you get the
25 thing built, you will be waiting a long time before

1 you can start the analysis.

2 MR. BAUMAN: My point, just as you pointed
3 out, is that cap was begun and completed to a point of
4 80 percent completion before the company submitted
5 this current decommissioning plan.

6 The company presents in the DEIS the assumption
7 that the cap that's currently in place is structurally
8 secure and merely needs to be completed.

9 My question is in view of the fact there was 20
10 foot of standing water found in the west slag pile,
11 should that not warrant some investigation into the
12 structural stability of the -- and emphasis added --
13 preexisting cap?

14 MR. THAGGARD: Well, it is obviously something
15 that is going to have to be looked at when we evaluate
16 the cap.

17 However, even if we had looked at what's been
18 built now, the cap isn't finished.

19 It wouldn't have done a whole lot of good. We
20 still need to go back out there and evaluate what's
21 being built or what's going to be built to complete
22 the cap.

23 MR. BAUMAN: My point being that if the
24 preexisting cap is deteriorated to the point where it
25 is no longer working, it would need to be removed and

1 a new cap, as per the designs, placed on the site
2 which then would dramatically affect the cost of the
3 safety disposal at the facility.

4 MR. CAMERON: I know it is sometimes hard to
5 tell when someone is finished speaking but just let
6 people complete their point before we go on with the
7 next question. Mark, do you want to continue?

8 MR. THAGGARD: Yes. What I was going to say
9 is that 20 feet of standing water isn't necessarily a
10 reflection on the integrity of the cap.

11 The cap isn't finished, so there is a huge
12 portion of the pile exposed right now.

13 The fact that you have standing water at the
14 base of the pile isn't necessarily a reflection on the
15 performance of the cap.

16 The other point that I want to make is that that
17 20 feet is a little bit misleading. That's the depth
18 the water came up in the bore hole.

19 It is not necessarily 20 feet. It is a lot less
20 than how high the water goes in the bore hole.

21 Typically what I am saying is we would go out
22 and evaluate that the cover has been built according
23 to the design specifications. Whether there was any
24 cover built back there or not, we would need to do
25 that.

1 If they add additional costs to the cover, we
2 still need to convince ourselves that it was built
3 according to the design specifications.

4 MR. BAUMAN: For the record, I am making an
5 allegation that the structural stability and the
6 long-term viability of the west pile cap after
7 remaining uncompleted for four years is questionable
8 and should be investigated.

9 Moving on to a similar subject, the NRC took the
10 likes to Oak Ridge, took a glacial water sample back
11 in April of 1995.

12 One of the water tests from one of the wells, I
13 am not sure, but I believe it may have been MW17,
14 exhibited radioactive contamination levels 25 times
15 above background.

16 At a later point, conveniently after the spring
17 rains had come through and washed the well out and
18 replaced it with new water, they went back to that
19 same well and found that radioactive materials had
20 gone.

21 Instead of doing further investigation and
22 requiring additional sampling of those wells on a more
23 frequent basis, associated with rain falls, they
24 discounted the one well sample as nominally in the
25 testing procedures.

1 It seemed to me more likely that those
2 radioactive materials in the well had washed off and
3 are now someplace.

4 My question is: Why is the NRC willing to
5 discount this one test instead of requiring additional
6 water testing at the site?

7 MR. CAMERON: Who would like to handle that
8 from the staff?

9 MR. THAGGARD: I don't know if I know all the
10 specifics. I believe this was something that was done
11 by the region.

12 It is not uncommon when you do a chemical
13 analysis that you get a a nominal reading. That's the
14 reason you need to go back. That's typical. I
15 believe that's what occurred in this case.

16 They something that they were concerned about
17 and they went back. When they resampled, the
18 concentrations were below background.

19 MR. BAUMAN: My point is when they went back
20 they went back after -- the test was originally taken
21 on April 5. This area receives relatively significant
22 rainfall in April and May.

23 They went back and did additional testing after
24 said heavy rainfall would have washed the well clean
25 and carried away the contamination.

1 When they went back and found the missing water
2 or the missing radioactivity, they discounted the
3 test.

4 I am requesting instead that an additional test
5 be done at the contaminated well in question at a
6 period of time in the year similar to the time frame
7 when the radioactive contamination was originally
8 found there.

9 MR. CAMERON: I think that's noted. Is there
10 anything that anybody wants to say on that particular
11 issue? Is there anybody with questions, comments?
12 Okay. Go ahead.

13 MR. BAUMAN: I am assuming you are familiar
14 with the two books I have in my hand. They are the
15 Nuclear Regulatory Code of Federal Regulations, 10 CFR
16 Parts 1 through 199. Are you familiar with those?

17 MR. WEBER: Yes.

18 MR. BAUMAN: Are you familiar with Part 10 CFR
19 Part 61?

20 MR. WEBER: Yes. Could you suggest your
21 comment or your questions so we can --

22 MR. BAUMAN: What I would like to find out is
23 Part 10 CFR 61, would it basically deal with disposal
24 sites at or close to shallow i.e. the de facto
25 disposal site you are creating at the Shieldalloy

1 facility?

2 What I would like to know is why the NRC has
3 prepared to approve a plan that does not give our
4 community the protections that are afforded in your
5 own regulations as found, described and spelled out in
6 Part 10 CFR 61.

7 MR. WEBER: The regulations to which you refer
8 are the regulations that apply to commercial disposal
9 facilities that are licensed and authorized to take
10 other people's wastes and dispose of them in the near
11 surface of the land.

12 Those regulations were promulgated by my agency
13 10 years after the final placement of the Columbia
14 slag that was licensed at the Shieldalloy facility.
15 Therefore, they post dated the actual placement of
16 material at the site.

17 MR. BAUMAN: Begging to differ with you, sir,
18 if you look at your own DEIS, I do believe that two or
19 three of the preferred plans of remediation include
20 return to, emphasis added, return to the site
21 radioactive slag located at offsite facilities.

22 Now, you are taking a site and you are bringing
23 it to that site. That slag is not on the piles.
24 Therefore, it is not covered under your quote unquote
25 10-year exclusion, and in fact, those sites are

1 further owned by a commercial generator of low-level
2 radioactive waste other than Shieldalloy which means
3 allowing the return of the radioactive materials to
4 the site does in fact, whether they are licensed or
5 unlicensed, create a de facto low-level radioactive
6 waste disposal facility.

7 I ask again why are we not entitled to have some
8 kind of a liner or pad underneath the radioactive
9 materials if you are going to return offsite
10 contamination to the facility.

11 MR. WEBER: Let me clarify. I believe the
12 material to which you refer is the offsite slag which
13 is presently owned by the people who are the property
14 owners that contain the offsite slag.

15 The EIS attempts in a common sense way to
16 reflect the impacts that would be associated with the
17 return of that slag to the original site that
18 generated that slag as best we can tell.

19 MR. BAUMAN: First, let me clarify, because we
20 already know that there is one property owner here.

21 If I understood what you just said, what you are
22 saying is even though your former licensee, Foote
23 Mineral, who under fraudulent terms, had their license
24 retired by the NRC because you never bothered to
25 investigate what they had to say, they illegally

1 transferred radioactive materials to these people.

2 But now that that slag is at their home, it is
3 your contention that that said property owner owns
4 that slag instead of Foote Mineral owning that slag.

5 MR. WEBER: I don't know how long we are going
6 to go on with this. It is your assertion that that
7 activity was illegal. That's not been shown and it's
8 not been substantiated through any kind of formal
9 adjudicatory process.

10 MR. CAMERON: Okay. What I want to do now is
11 to have everybody do a summing up here and, I am going
12 to let the NRC say any final comments you want to add
13 on the evening in terms of the Draft Environmental
14 Impact Statement.

15 I would then go back to Mr. Shields, if you
16 would like to add something. We will let Mr. Bauman
17 ask one more question. Mr. Ellison, I don't know if
18 you want to say anything.

19 Do you want to talk now, Mike, or do you want to
20 wait until after we hear from the rest of the people
21 in the audience and just sum up at the end?

22 Why don't we do that? Do you want to say
23 something, Walt?

24 MR. SHIELDS: This is Walt Shields from PTI
25 Environmental Services. There are a number of issues

1 that have come up that we would believe are
2 technically incorrect.

3 There are three issues I wanted to bring up and
4 just briefly address. One is the statement made
5 earlier -- I can't remember which gentleman up front
6 -- regarding the placement of the slag piles in
7 wetlands.

8 The slag piles, based on our evaluation of
9 historical aerial photographs and land use at the
10 site, are actually placed on grainy agricultural
11 fields. They were not wetlands at the time.

12 In fact, the conversion of farm land and the
13 placement of blockage of the flow by slag piles as
14 they grew and beaver dams were allowed to remain in
15 place and actually created wetlands at the property.

16 Regarding the feasibility of constructing the
17 cap on the east slag pile, we did evaluate and
18 understand the limitations of the structures and
19 infrastructure railroad and so forth that are near the
20 east pile.

21 Those are the kinds of details that will be
22 worked out in the remedial design. It is not a
23 publicated issue.

24 I think again to reiterate, our primary comment
25 on the EIS in communicating to the community that are

1 not familiar with all the terminology and the process
2 that the hypothetical worst case scenario conditions
3 that are used to develop the hazard predictions are, I
4 think, overlooked by members of the community when
5 they look at the final prediction but don't keep
6 recalling what the overly protective ultra
7 conservative and highly improbable conditions would be
8 to result in these future exposures.

9 The comment on not only the individual scenario
10 I mentioned earlier on the example of the ground water
11 exposure adjacent to the east pile, there are five or
12 six conditions that are extremely improbable that were
13 required, not only any one of those, but all of them
14 together would have to take place.

15 Essentially, it is predicting the risk to a
16 family in the future of advancing glacier in ice
17 ages. It is probable but extremely remote. Thank
18 you.

19 MR. CAMERON: Thank you very much, Walt.
20 Before we go back to Mr. Bauman for a summing up from
21 the Wills Creek Committee, is there anybody else?
22 David, do you want to say a last word for us?

23 DAVID: I was in Chernoble at the Tenth
24 Anniversary Conference that took place there. At the
25 same time the G7 nations were meeting in Moscow to

1 discuss what they were going to do about the
2 sarcophagus and their plan was to spend a bunch of
3 money to build a new sarcophagus over the old one. It
4 looked to a lot of us like a cover up.

5 There is some resemblance to the plan revealed
6 in this draft DIS. I understand that NRC is a
7 descendant agency from the Atomic Agency Commission.
8 I think the Atomic Agency Commission was rotten from
9 the very beginning.

10 I am sorry that you all as persons have to
11 inherit the legacy of that. If there is ground water
12 contamination that is migrating from these piles and
13 if the piles have to be moved in order to be covered
14 over so that a lot more rain water doesn't get into
15 the piles and force more of the radionuclides out of
16 the material and into the ground water, then it is
17 strange to me that one of the scenarios that was
18 looked at didn't include recontainment of these
19 materials onsite in a way that might have been more
20 clean like in a facility that would have been up off
21 the ground or at least separated from the ground with
22 a liner or some sort of membrane or a floor,
23 particularly if the waste has to be moved away from
24 the railroad tracks and the road.

25 Mr. Bauman is pointing out that the piles close

1 to the railroad tracks and the road to be covered as
2 planned makes you all as the inheritors of the legacy
3 of the Atomic Energy Commission look like you are not
4 doing your job.

5 It concerns me that your agency or the
6 predecessor agency was overseeing not only this site
7 and this licensee while they sold these materials to
8 people who built houses on them and driveways or
9 whatever, but also that you were overseeing something
10 like 800 other sites in Ohio and something like 45,000
11 sites around the country and, it just leaves me kind
12 of stunned.

13 We come to these hearings. I think you all have
14 gotten a lot better at including people and allowing
15 people to speak and making sure -- I am not sure of
16 your name, Mr. Facilitator, but your attention to the
17 needs of the participants in this meeting. I think it
18 is good.

19 I appreciate that but, until public
20 participation can be truly effective and can start
21 forming the solutions that we have to come up with for
22 these kinds of problems, it is all just an act.

23 The Code of Federal Regulations, the way it says
24 that it has to be returned to unrestricted use or that
25 it has to have safety standards that are not met by

1 the proposed solution, the rules are one thing but
2 actually coming up with solutions to these problems
3 are totally different.

4 I am not sure it makes any sense to take all
5 these materials and all these curies and dump it on
6 Utah. I mean, we have to find a solution for not just
7 this problem but the problems that exist all over
8 Ohio.

9 To suggest spending the kinds of dollars that
10 are being spent at Fernald, at all the sites that are
11 radioactively contaminated, it would easily bankrupt
12 the whole country.

13 It doesn't make a whole lot of sense. The
14 problem is that these radionuclides are leaking out
15 all over the place along with a bunch of other
16 pollutants and not only nuclear radioactive pollutants
17 and our governmental agencies, through these processes
18 of hearings and meetings and Environmental Impact
19 Statements, are not addressing the problems with
20 adequate solutions.

21 I don't know where I am going with this. I think
22 I will stop and not take up anymore of your time.
23 Thank you for the opportunity to speak.

24 MR. CAMERON: Thank you for saying that.
25 Perhaps the NRC will, in its summing up, say a little

1 bit about how the substance of comments from the
2 public, which the whole objective of this meeting is
3 to do that, and the substance of comments such as that
4 might be addressed in the Environmental Impact
5 Statement.

6 MR. HEIL: I would like to take a brief moment
7 to thank NRC and your staff on behalf of Congressman
8 Ney for coming out tonight and viewing some tough
9 questions and listening to our concerns.

10 I also ask that you all remember us after you
11 are gone because we are counting on you to ensure our
12 families and neighbors and our future generations will
13 be safe.

14 I would also like to make one final point.
15 Mark, you answered a question about the problem of
16 mine subsidence in this area where someone can ask
17 something.

18 We have a serious problem with mine subsidence
19 in eastern Ohio due to past mining. We have currently
20 over 3,000 known and chartered abandoned mines in this
21 area.

22 The Department of Natural Resources estimates
23 that we have approximately another 3,000 unknown
24 uncharted maps of mines in this area and, it is a
25 major problem.

1 I don't know if any of you drove in. If you
2 did, chances are you were detoured because of the mine
3 subsidence problem. That's the second one we have had
4 that's closed down a major highway in this area in
5 less than a year.

6 We would ask that you all consider that in your
7 preparation of your final DIS. Again, thank you for
8 coming.

9 MR. CAMERON: Thank you. Mr. Bauman, you have
10 offered us a lot of information tonight. Could you do
11 a short summing up for us?

12 MR. BAUMAN: Equal protection under the law.
13 You have Fornald, St. Louis, various assorted other
14 DOE sites that are afforded a clean-up by the NRC. No
15 regulatory control offers us a clean-up.

16 We are sitting here looking at the DEIS. If you
17 look at the maps in the DEIS, both piles sit
18 completely entirely within a 100-year flood warning.

19 In addition to that, the new K-Marts, the new
20 Safeway Stations, all the new buildings that has gone
21 on has filled in flood point areas.

22 Yet, you people have decided that no additional
23 studying of the flood point areas needs to be done.
24 It was admitted that getting a proper cap seal on both
25 the east and west slag piles in wetlands area was

1 going to be difficult if not possible. Yet, you
2 didn't investigate that in the DIS.

3 The proposed cap for the east slag pile will
4 cover up a road, a railroad, a high voltage electric
5 line. You didn't investigate that.

6 We are sitting here. You allow the company to
7 broaden the scope of the DIS. You released the
8 Federal Registry Notice broadening the scope of the
9 DIS. Yet, when the DEIS comes out, their sale of
10 slag, no information available.

11 I find this more than a little bit convenient in
12 view of the fact that you also, during that same DEIS,
13 discontinued two other alternatives, separation,
14 segregation of the slag with onsite or offsite
15 disposal.

16 If you looked at the proposed sale of slag from
17 the east slag pile, you look at their product
18 manufactured in Newfield, New Jersey, called Canal,
19 you look at their licensed export of that slag
20 product, you look at the crushing and segregating
21 capabilities involved in producing that product and,
22 the technology and the means is available for the two
23 options that the NRC is limiting from the DIS.

24 We are sitting here. You come into our
25 community. You ask us to trust you. Let's look at

1 trust for a second. 1975. Foote Mineral did not
2 renew its license.

3 The NRC claimed it was just an administrative
4 oversight. I did a document search. I found the
5 letter written by Nuclear Regulatory Commission in
6 1975 to Foote Mineral asking them to either provide
7 proof that there were no longer materials licensed for
8 control on the site or to renew their license.

9 The company sent in a little piece of paper
10 saying: No, we ain't got any. The NRC took their word
11 for 12 years. Then all of the sudden they found out
12 that information was wrong. Did they conduct an
13 investigation? No.

14 Did they reinstate the license? No. Did they
15 penalize the former licensee for lying? No. Instead,
16 they formally retired their license and issued a new
17 license to a company that did not have the financial
18 wherewithal to remediate the site.

19 In fact, the same licensee that got the new
20 license, I found it rather odd, submitted comments in
21 1992 to the Nuclear Regulatory Commission supporting
22 self insurance for the cost of remediating the
23 facility. Now they tell us they don't have the
24 money.

25 Then we sit here in 1987, 1988, the Nuclear

1 Regulatory Commission in conjunction with the Ohio EPA
2 approved a flaw decommissioning plan for the site.
3 That plan began being implemented.

4 All of the sudden everybody is going: Woops, we
5 made a mistake. Time to start all over. Now we are
6 sitting here.

7 If anybody cares to look at Case Numbers 44468
8 and 44469 in the Federal Bankruptcy Court, I think you
9 will find some very interesting things.

10 One, the timing of the company's decision to
11 enter into Federal Bankruptcy Court two weeks before
12 submitting their decommissioning plan to the Nuclear
13 Regulatory Commission. Sure was a convenient tool of
14 leverage.

15 Then we sit here now. If you look at the
16 Federal Bankruptcy Court and you look at the back room
17 deals being made between the attorneys for the federal
18 government i.e. Nuclear Regulator Commission and the
19 attorneys for Metallurg and Sheildalloy, the NRC
20 stands to get reimbursed a tidy sum of money for all
21 their wonderful sterling work at this site. In fact,
22 almost as much as the company's proposing to spend on
23 our community.

24 Guess what? If they don't approve the disposal
25 onsite east and west slag pile, the NRC does not get

1 paid. I call that conflict of interest, which is why
2 I ask Congressman Ney and Senator Glenn's Office to
3 request a GAO investigation of this site.

4 That's a request I have made to both offices on
5 several occasions in the past. Here on the public
6 record, I will ask both Senator Glenn and Congressman
7 Bob Ney's office once again to write that letter to
8 the GAO requesting a full and complete investigation
9 of the NRC's activities in regards to this site, and
10 if they are unwilling to do so, I would ask
11 Congressman Ney how he expects us to vote for him in
12 the re-election in November when he is not willing to
13 stand by our community in our time of need.

14 As for this clean-up, it is not a clean-up. It
15 is a cover-up. It is flawed. If the Nuclear
16 Regulatory Commission proceeds issuing a final EIS
17 without reworking the flawed parts of the EIS and
18 revisiting our community for another public meeting
19 after issuing a supplementary insert to the DEIS, then
20 they are more wanton and malicious in their actions
21 than I thought they were.

22 Thank you. Good night.

23 MR. HEIL: I am afraid I can't let that one
24 slide. I have talked to Mr. Bauman on a number of
25 occasions about this problem. Congressman Ney,

1 Senator Glenn, we have worked with Mr. Bauman over the
2 years.

3 Just for the record, I wanted to make it known
4 that we have communicated on Mr. Bauman's behalf to
5 the NRC nine times since we took office in January
6 just for the record. Mr. Bauman, do whatever you wish
7 in November.

8 MR. BAUMAN: He can address but I can't
9 address his points?

10 MR. CAMERON: We can go on addressing each
11 other's points. Sum up for the NRC, Mike.

12 MR. WEBER: We appreciate your taking the time
13 to come out and join us tonight. We came here for a
14 number of purposes, to explain what's in the Draft
15 Environmental Impact Statement and tell you what's in
16 it, to answer some of the clarifying questions you may
17 have at this midpoint in your review of that document
18 and specifically to hear your comments including
19 perceived flaws in The Environmental Impact
20 Statement. That's what we are all about.

21 I believe that we are in good faith here
22 listening to the public. Your comments mean a lot to
23 us. In fact, all those comments will be responded to
24 as part of our finalization of the EIS.

25 I would say in terms of clarifying the process,

1 I believe there is a misperception. A lot of the
2 engineering-type calculations, grade slope, land
3 configuration, all those sorts of things, structural
4 stability of the pile, are the kinds of issues that
5 get worked out in the detail, designing and
6 engineering that's required in submittal to the
7 Decommissioning Plan.

8 It would not make good sense to spend a lot of
9 effort doing all that at this stage when what we are
10 trying to do is compare the alternatives, evaluate the
11 impacts that can be reasonably projected from
12 different alternatives and to come to a decision
13 conceptually which of those alternatives might be
14 preferred for a variety reasons.

15 If we summarize what's in the draft EIS. Just
16 to remind you, there is a large volume of radioactive
17 slag. No one disputes that point, 7 million cubic
18 feet, that it has impacted the onsite area while it
19 was placed there.

20 The offsite impacts have been minimal. That
21 onsite disposal, at least based on the analysis we did
22 in preparing this document before we came into this
23 room here tonight, we believe demonstrated that onsite
24 disposal would be acceptable.

25 I can't sit here today right now and tell you

1 that we have heard something that will change our
2 minds. We obviously have to go back and consider the
3 comments.

4 It is not just the oral comments that come in
5 now. It is the written comments, the information
6 submitted to us that we have to consider.

7 Finally, we invite the public comments. We
8 wouldn't have asked you out here tonight in good faith
9 if we didn't want the comments. That's what we are
10 here to do.

11 If you leave here tonight and you have
12 additional questions, I would encourage you to call
13 Jim Kennedy or Mark Thaggard.

14 I believe there is a handout you should have
15 received that has their phone numbers on, the 1-800
16 number for the NRC, the electronic mail addresses.

17 If you choose to submit written comments, please
18 send them to me. I will ensure that they are dually
19 considered. That's my job. If you think I am not
20 doing that, you can tell me.

21 I can give you assurance that we will consider
22 all the comments we receive as part of our
23 finalization to this document. We did committ earlier
24 that we would have an offsite slag meeting at some
25 point as to make progress resulting in the process

1 with Ohio Agencies.

2 We will certainly follow through on that.

3 That's our commitment. I want to thank you again for
4 coming out tonight. I wish you a safe ride home.

5 MR. CAMERON: Thank you very much. We
6 formally adjourn the meeting.

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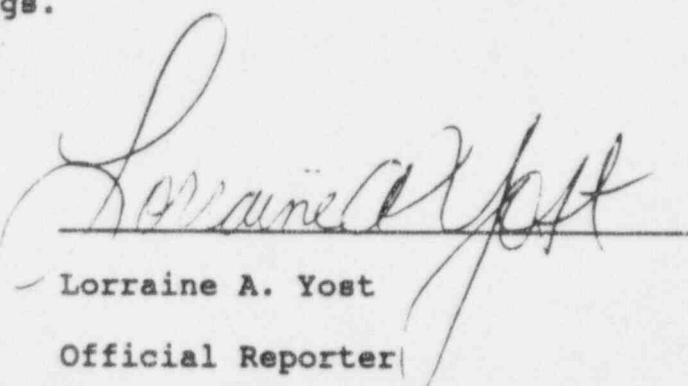
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C E R T I F I C A T E

This is to certify that the attached
proceedings before the United States Nuclear
Regulatory Commission in the matter of:

Name of Proceeding: Decommissioning of the
Shieldalloy Metallurgical
Corporation in Cambridge, Ohio

Place of Proceeding: Cambridge, Ohio
were held as herein appears, and that this is the
original transcript thereof for the file of the United
States Nuclear Regulatory Commission taken by me and,
thereafter reduced to typewriting by me or under the
direction of the court reporting company, and that the
transcript is a true and accurate record of the
foregoing proceedings.



Lorraine A. Yost

Official Reporter

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