

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1)
Wolf Creek Generating Station

DOCKET NUMBER (2)

0 5 0 0 0 4 8 2 1 OF 0 1 2

TITLE (4)

Condition Prohibited by Technical Specification

EVENT DATE (5)
MONTH DAY YEAR
0 5 0 1 8 5 8 5
LER NUMBER (6)
YEAR SEQUENTIAL NUMBER REVISION NUMBER
0 2 5 0 0
REPORT DATE (7)
MONTH DAY YEAR
0 5 3 0 8 5
OTHER FACILITIES INVOLVED (8)
FACILITY NAMES
DOCKET NUMBER(S)
0 5 0 0 0 0
0 5 0 0 0 0OPERATING MODE (9)
3
POWER LEVEL (10)
0 1 0 1 0
THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)
20.402(b) 20.406(e) 80.73(a)(2)(iv) 73.71(b)
20.406(a)(1)(i) 80.36(e)(1) 80.73(a)(2)(v) 73.71(e)
20.406(a)(1)(ii) 80.36(e)(2) 80.73(a)(2)(vii) OTHER (Specify in Abstract below and in Text, NRC Form 365A)
20.406(a)(1)(iii) X 80.73(a)(2)(i) 80.73(a)(2)(viii)(A)
20.406(a)(1)(iv) 80.73(a)(2)(ii) 80.73(a)(2)(viii)(B)
20.406(a)(1)(v) 80.73(a)(2)(iii) 80.73(a)(2)(ix)LICENSEE CONTACT FOR THIS LER (12)
NAME
Merlin G. Williams - Superintendent of Regulatory, Quality and Administrative Services
TELEPHONE NUMBER
AREA CODE
3 1 6 3 6 4 - 8 8 3 1COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)
CAUSE SYSTEM COMPONENT MANUFACTURER REPORTABLE TO NRCDS
B SIB 11SIV A131911 NSUPPLEMENTAL REPORT EXPECTED (14)
YES (If yes, complete EXPECTED SUBMISSION DATE) X NO
EXPECTED SUBMISSION DATE (15)
MONTH DAY YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

At 1720 CDT on May 1, 1985, with the plant in Mode 3, Hot Standby, prior to initial criticality, two (2) Main Steamline Isolation Valves (MSLIV) were declared inoperable. Since Technical Specification 3.7.1.5 allows only one MSLIV to be inoperable, this Limiting Condition for Operation could not be met and Technical Specification 3.0.3 was entered. As required by Technical Specification 3.0.3, a cooldown from normal operating temperature and pressure to Mode 4, Hot Shutdown, was initiated. The cooldown was terminated and Technical Specification 3.0.3 was exited at 2052 CDT when one inoperable MSLIV was returned to service. In accordance with the Action Statement of Technical Specification 3.7.1.5, the remaining inoperable MSLIV was maintained closed, and the plant was returned to normal operating temperature and pressure at 2228 CDT. The remaining inoperable MSLIV was returned to service at 1330 CDT on May 2, 1985.

This event posed no threat to the health and safety of the public.

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PDR ADOCK 05000482
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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104

EXPIRES 8/31/85

FACILITY NAME (1) Wolf Creek Generating Station	DOCKET NUMBER (2) 0 5 0 0 0 4 8 2 8 5 - 0 2 5 - 0 0	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
					0 2	OF	0 2

TEXT (If more space is required, use additional NRC Form 365A's) (17)

At 1720 CDT on May 1, 1985, with the plant in Mode 3, Hot Standby, prior to initial criticality, Main Steamline Isolation Valves (MSLIV) AB-HV-11 and AB-HV-17 were declared inoperable when their hydraulic oil pumps did not function properly. The Action Statement of Technical Specification 3.7.1.5 was entered, but since this Action Statement allows only one MSLIV to be inoperable, Technical Specification 3.0.3 was entered. In accordance with the requirements of Technical Specification 3.0.3, a cooldown from normal operating temperature and pressure to Mode 4, Hot Shutdown, conditions was initiated.

The hydraulic oil pump on AB-HV-11 was replaced and the valve was tested demonstrating operability. The cooldown was subsequently terminated and Technical Specification 3.0.3 was exited at 2052 CDT when MSLIV AB-HV-11 was returned to service.

In accordance with the Action Statement of Technical Specification 3.7.1.5, MSLIV AB-HV-17 was maintained closed, and the plant was returned to normal operating temperature and pressure at 2228 CDT.

The hydraulic oil pump on AB-HV-17 was replaced and the valve was tested demonstrating operability. AB-HV-17 was returned to service at 1330 CDT on May 2, 1985, and Technical Specification 3.7.1.5 was exited.

This event posed no threat to the health and safety of the public.



KANSAS GAS AND ELECTRIC COMPANY

GLENN L. KOESTER
VICE PRESIDENT - NUCLEAR

May 30, 1985

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Mr. R.P. Denise, Director
Wolf Creek Task Force
U.S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 1000
Arlington, Texas 76011

KMLNRC 85-135
Re: Docket No. STN 50-482
Subj: Licensee Event Report 85-025-00

Gentlemen:

The enclosed Licensee Event Report is submitted pursuant to 10 CFR 50.73 (a) (2) (i) concerning a Technical Specification Violation.

If you have any questions concerning this matter, please contact me or Mr. Otto Maynard of my staff.

Yours very truly,

Glenn L. Koester
Vice President - Nuclear

GLK:dab

Enclosure

xc: PO'Connor (2), w/a
JCummins, w/a

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