

ENCLOSURE 1

NOTICE OF VIOLATION

Georgia Power Company
Hatch Units 1 and 2

Docket Nos. 50-321 and 50-366
License Nos. DPR-57 and NPF-5

The following violations were identified during an inspection conducted on April 29 - May 3, 1985. The Severity Levels were assigned in accordance with the NRC Enforcement Policy (10 CFR Part 2, Appendix C).

1. 10 CFR 50 Appendix B, Criterion XII, and the accepted QA program require that measures be established to assure that tools, gages, instruments, and other measuring and testing devices used in activities affecting quality are properly controlled, calibrated, and adjusted at specified periods to maintain accuracy within necessary limits. 10 CFR 50 Appendix B, Criterion V, requires that activities affecting quality be prescribed by procedures appropriate to the circumstances which include quantitative or qualitative acceptance criteria.

Contrary to the above, measures have not been established to control the calibration of instruments in the maintenance shop in that procedures are inadequate to control this activity. HNP-6943, Calibration Check on Precision Measuring Equipment, Revision 1, does not provide environmental requirements, step-by-step instructions, or acceptance criteria for the calibration of micrometers, vernier calipers, depth gauges, and dial indicators. Other calibration procedures and those currently under development are also potentially deficient.

This is a Severity Level IV violation (Supplement I).

2. Unit 1 Technical Specification 1.0 (II) requires that periodic surveillance tests be performed within the specified surveillance interval which may be adjusted plus or minus 25 percent.

Contrary to the above, the licensee has established a surveillance test schedule which permits test performances to exceed the 25 percent extension. The following examples are monthly tests required every 31 days not to exceed 38.75 days between performances. Residual Heat Removal Pump Flow (LPCI Flow Switch) Test required by TS Table 4.2-5(7) was not performed from 1/7/85 to 2/20/85, or 44 days. Main Steam Isolation Valve Closure Test, required by TS Table 4.1-1(10) was not performed from 7/26/84 to 9/5/84, or 41 days. High Drywell Pressure Instrument Functional Test required by TS Table 4.1-1(5) was not performed from 1/3/85 to 2/12/85, or 40 days. These examples are not all inclusive.

This is a Severity Level V violation (Supplement I). This violation applies to Unit 1 only.

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Pursuant to 10 CFR 2.201, you are required to submit to this office within 30 days of the date of this Notice, a written statement or explanation in reply, including: (1) admission or denial of the alleged violations; (2) the reasons for the violations if admitted; (3) the corrective steps which have been taken and the results achieved; (4) corrective steps which will be taken to avoid further violations; and (5) the date when full compliance will be achieved.

Security or safeguards information should be submitted as an enclosure to facilitate withholding it from public disclosure as required by 10 CFR 2.790(d) or 10 CFR 73.21.

Date: May 31, 1985