

## CONTAINMENT SYSTEMS

### PRIMARY CONTAINMENT LEAKAGE

#### LIMITING CONDITION FOR OPERATION

3.6.1.2 Primary containment leakage rates shall be limited to:

- a. An overall integrated leakage rate (Type A test) in accordance with Specification 6.8.5, Primary Containment Leakage Rate Testing Program.
- b. A combined leakage rate in accordance with Specification 6.8.5, Primary Containment Leakage Rate Testing Program, for all penetrations and all valves listed in Table 3.6.3-1, except for main steam line isolation valves\*, main steam line drain valves\* and valves which are hydrostatically leak tested per Table 3.6.3-1, subject to Type B and C tests.
- #c. \*Less than or equal to 100 scf per hour for any one main steam isolation valve and a combined maximum pathway leakage rate of  $\leq 300$  scf per hour for all four main steam lines through the isolation valves when tested at  $P_1$ , 22.5 psig, or  $P_a$ .
- d. \*Less than or equal to 1.2 scf per hour for any one main steam line drain valve when tested in accordance with Specification 6.8.5, Primary Containment Leakage Rate Testing Program.
- e. A combined leakage rate of less than or equal to 3.3 gpm for all containment isolation valves in hydrostatically tested lines which penetrate the primary containment, when tested at 1.10  $P_a$ .

**APPLICABILITY:** When PRIMARY CONTAINMENT INTEGRITY is required per Specification 3.6.1.1.

#### ACTION:

With:

- a. The measured overall integrated primary containment leakage rate (Type A test) not in accordance with Specification 6.8.5, Primary Containment Leakage Rate Testing Program, or
- b. The measured combined leakage rate for all penetrations and all valves listed in Table 3.6.3-1, except for main steam line isolation valves\*, main steam line drain valves\* and valves which are hydrostatically leak tested per Table 3.6.3-1, subject to Type B and C tests not in accordance with Specification 6.8.5, Primary Containment Leakage Rate Testing Program, or
- #c. The measured leakage rate exceeding 100 scf per hour for any one main steam isolation valve or a total maximum pathway leakage rate of  $> 300$  scf per hour for all four main steam lines through the isolation valves, or
- d. The measured leak rate exceeding 1.2 scf per hour for any one main steam line drain valve, or
- e. The measured combined leakage rate for all containment isolation valves in hydrostatically tested lines which penetrate the primary containment exceeding 3.3 gpm,

\* Exemption to Appendix "J" of 10 CFR 50.

# Deletion of the MSIV Leakage Control System was approved in Amendment No. 151 and implemented during the U1 9RIO.

## CONTAINMENT SYSTEMS

### PRIMARY CONTAINMENT LEAKAGE

#### LIMITING CONDITION FOR OPERATION

3.6.1.2 Primary containment leakage rates shall be limited to:

- a. An overall integrated leakage rate (Type A test) in accordance with Specification 6.8.5, Primary Containment Leakage Rate Testing Program.
- b. A combined leakage rate in accordance with Specification 6.8.5, Primary Containment Leakage Rate Testing Program, for all penetrations and all valves listed in Table 3.6.3-1, except for main steam line isolation valves\*, main steam line drain valves\* and valves which are hydrostatically leak tested per Table 3.6.3-1, subject to Type B and C tests.
- c. \*Less than or equal to 100 scf per hour for any one main steam isolation valve and a combined maximum pathway leakage rate of  $\leq 300$  scf per hour for all four main steam lines through the isolation valves when tested at  $P_a$  22.5 psig, or  $P_a$ .
- d. \*Less than or equal to 1.2 scf per hour for any one main steam line drain valve when tested in accordance with Specification 6.8.5, Primary Containment Leakage Rate Testing Program.
- e. A combined leakage rate of less than or equal to 3.3 gpm for all containment isolation valves in hydrostatically tested lines which penetrate the primary containment, when tested at 1.10  $P_a$ .

APPLICABILITY: When PRIMARY CONTAINMENT INTEGRITY is required per Specification 3.6.1.1.

#### ACTION:

With:

- a. The measured overall integrated primary containment leakage rate (Type A test) not in accordance with Specification 6.8.5, Primary Containment Leakage Rate Testing Program, or
- b. The measured combined leakage rate for all penetrations and all valves listed in Table 3.6.3-1, except for main steam line isolation valves\*, main steam line drain valves\* and valves which are hydrostatically leak tested per Table 3.6.3-1, subject to Type B and C tests not in accordance with Specification 6.8.5, Primary Containment Leakage Rate Testing Program, or
- c. The measured leakage rate exceeding 100 scf per hour for any one main steam isolation valve or a total maximum pathway leakage rate of  $> 300$  scf per hour for all four main steam lines through the isolation valves, or
- d. The measured leak rate exceeding 1.2 scf per hour for any one main steam line drain valve, or
- e. The measured combined leakage rate for all containment isolation valves in hydrostatically tested lines which penetrate the primary containment exceeding 3.3 gpm.

\* Exemption to Appendix "J" of 10 CFR 50.

**BEFORE THE  
UNITED STATES NUCLEAR REGULATORY COMMISSION**

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In the Matter of

PENNSYLVANIA POWER &  
LIGHT COMPANY

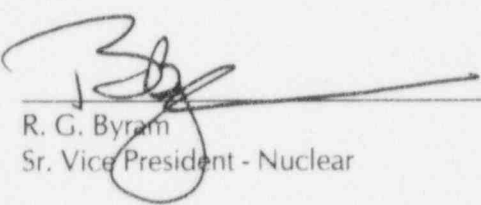
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Docket No. 50-388  
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**REVISION TO PROPOSED AMENDMENT NO. 153  
FACILITY OPERATING LICENSE NO. NPF-22  
SUSQUEHANNA STEAM ELECTRIC STATION  
UNIT NO. 2**  
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Licensee, Pennsylvania Power & Light Company, hereby files revised proposed Amendment No. 153 to its Facility Operating License No. NPF-22 dated March 23, 1984.

This amendment contains a revision to the Susquehanna SES Unit 2 Technical Specifications.

PENNSYLVANIA POWER & LIGHT COMPANY  
BY:

  
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R. G. Byram  
Sr. Vice President - Nuclear

Sworn to and subscribed before me  
this 23rd of September 1996.

  
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Notary Public  
Notarial Seal  
Martha C. Sedora, Notary Public  
Allentown, Lehigh County  
My Commission Expires Jan. 15, 1998

Member, Pennsylvania Association of Notaries