



GULF STATES UTILITIES COMPANY

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July 26, 1985
RBG - 21684
File No. G9.5

Mr. Harold R. Denton, Director
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Mr. Denton:

River Bend Station - Unit 1
Docket No. 50-458

Provided below for your review is Gulf States Utilities Company's response to Items 3 and 4 of Enclosure 2 from a letter dated July 25, 1985 (T. M. Novak to W. J. Cahill, Jr.) regarding River Bend Station (RBS) Technical Specification outstanding issues.

Item 3: Technical Specification Surveillance 4.1.5.d.1 requires a system initiation to pump demineralized water into the reactor vessel. In order to pump this water, the test valve 1C41*F031 is open. A system initiation signal (which normally signals the 1C41*F001 storage tank suction valve) is generated with the test valve open and verification is made that the storage tank suction valve remains closed.

Item 4: The interrupting capability of the motor contactors is tested at a value equal to approximately the locked rotor current of the associated motors as detailed in Surveillance Requirement 4.8.4.1.a.3.

Both items were previously discussed with your Staff during the "FINAL DRAFT" review of the RBS Technical Specifications and no additional changes are required.

Sincerely,

J. E. Booker
Manager-Engineering
Nuclear Fuels & Licensing
River Bend Nuclear Group

JEB/DWW/JEP

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