

GULF STATES UTILITIES COMPANY

RIVER BEND STATION POST OFFICE BOX 220 ST. FRANCISVILLE, LOUISIANA 70775

AREA CODE 504 635-6094 345-8651

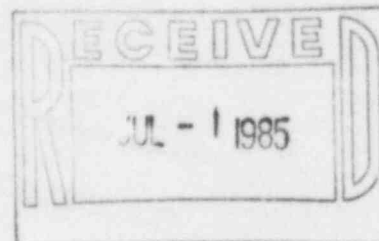


June 27, 1985
RBG- 21406
File Nos. G9.5, G15.4.1

Mr. Robert D. Martin, Regional Administrator
U. S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 1000
Arlington, Texas 76011

Dear Mr. Martin:

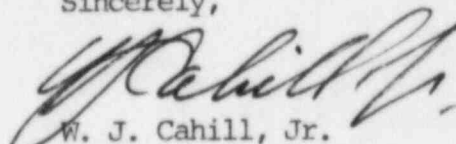
River Bend Station - Unit 1
Refer to: RIV
Docket No. 50-458/Report 85-23



This is in response to the Notice of Violations contained in NRC I&E Inspection Report No. 50-458/85-23. The inspection was performed by Mr. D. D. Chamberlain during the period March 1 and April 30, 1985, of activities authorized by NRC Construction Permit CPPR-145 for River Bend Station Unit No. 1.

Gulf States Utilities Company's (GSU) response to the Notice of Violations 85-23-03, "Monitor Temperature," 85-23-04, "Calibrate Gas Meter in Range of Use," and 85-23-02, "Follow Procedure," is provided in the enclosed attachment. This completes GSU's response to the Notice of Violations.

Sincerely,


W. J. Cahill, Jr.
Senior Vice President
River Bend Nuclear Group

SLR MP *RJD*
WJC/PEF/TFP/TCC/PJD/amg
AP

8507290384 850723
PDR ADDCK 05000458
G PDR

IC-083/85

ATTACHMENT

June 27, 1985
RBG- 21406

Response to Notice of Violations

Reference

Notice of Violation - E. H. Johnson letter to W. J. Cahill, dated May 29, 1985.

Refer to Docket 50-458/85-23.

Response to 85-23-03 Monitor Temperature

CORRECTIVE STEPS WHICH HAVE BEEN TAKEN AND RESULTS ACHIEVED

A temperature indicating device is now being used in accordance with Stone and Webster Mechanical Test Procedure 1.MPGEN.003 "HVAC Pressure and Leak Test Procedure for ANSI 509/510 Ductwork" which was written to include the requirements of ANSI N510. All safety related ductwork previously tested under the 1.MPGEN.002 Mechanical Test Procedure is being retested utilizing Mechanical Test Procedure 1.MPGEN.003 which uses the "Pressure Decay Method" for determining the leakage rate of the ductwork.

CORRECTIVE STEPS WHICH WILL BE TAKEN TO AVOID FURTHER VIOLATIONS

Mechanical Test Procedure 1.MPGEN.003 includes the requirement of ANSI N510 and is being used for testing of safety related ductwork.

DATE WHEN FULL COMPLIANCE WILL BE ACHIEVED

Full compliance will be achieved by July 22, 1985.

Page 2
June 27, 1985
RBC- 21406

Response to 85-23-04 Calibrate Gas Meter in Range of Use

CORRECTIVE STEPS WHICH HAVE BEEN TAKEN AND RESULTS ACHIEVED

Use of the gas meter to determine leakage rate of the ductwork being tested has been discontinued. All safety related ductwork is being retested utilizing the "Pressure Decay Method" as outlined in ANSI-N510.

CORRECTIVE STEPS WHICH WILL BE TAKEN TO AVOID FURTHER VIOLATIONS

Mechanical Test Procedure 1.MPGEN.003 is being used for testing of safety related ductwork.

DATE WHEN FULL COMPLIANCE WILL BE ACHIEVED

Full compliance will be achieved by July 22, 1985.

Response to 85-23-02 Follow Procedure

CORRECTIVE STEPS WHICH HAVE BEEN TAKEN AND RESULTS ACHIEVED

Regarding preoperational test procedure 1-PT-210, "Integrated ECCS and Loss of Offsite Power," that had not been stamped for notification of operations quality assurance as required by Test Instruction (TI) 8 "Conduct of Testing," Project Quality Test Group personnel were notified and were present during the conduct of testing. It was recognized by the test engineer initially that the procedure was not stamped. However, due to the late hour, the proper stamp was not available from the supervisor-preoperational test. During turnover the next day, the test engineer failed to bring up the need to place the stamp in the procedure and shortly thereafter the discrepancy was discovered by the senior resident inspector. The supervisor-preoperational test was then informed and the stamp was immediately placed on the procedure.

The test engineers involved were instructed by their supervisor of the importance of stamping the procedure and were reminded that it is required by TI 8 "Conduct of Testing." Both engineers were instructed to follow procedure when preparing a preoperational for testing.

CORRECTIVE STEPS WHICH WILL BE TAKEN TO AVOID FURTHER VIOLATIONS

SU&T personnel were trained on May 29, 1985, on the requirements of TI-8 "Conduct of Testing".

DATE WHEN FULL COMPLIANCE WAS ACHIEVED

Full compliance was achieved by May 29, 1985.

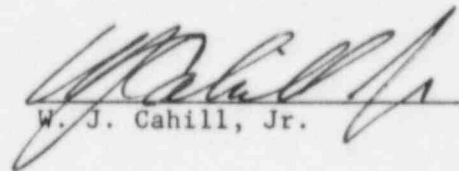
UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION

STATE OF LOUISIANA	§	
PARISH OF WEST FELICIANA	§	
In the Matter of	§	Docket Nos. 50-458
GULF STATES UTILITIES COMPANY	§	50-459

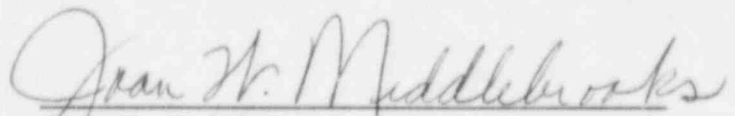
(River Bend Station,
Unit 1)

AFFIDAVIT

W. J. Cahill, Jr., being duly sworn, states that he is a Vice President of Gulf States Utilities Company; that he is authorized on the part of said Company to sign and file with the Nuclear Regulatory Commission the documents attached hereto; and that all such documents are true and correct to the best of his knowledge, information and belief.


W. J. Cahill, Jr.

Subscribed and sworn to before me, a Notary Public in and for the State and Parish above named, this 27 day of June, 19 85.


Joan W. Middlebrooks
Notary Public in and for
West Feliciana Parish,
Louisiana

My Commission is for Life.