

OPERATING DATA REPORT

DOCKET NO. 50-286
 DATE 7/1/85
 COMPLETED BY L. Kelly
 TELEPHONE (914) 739-8200

OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: June 1985
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes

9. Power Level To Which Restricted, If Any (Net MWe):
10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720	4343	77448
12. Number Of Hours Reactor Was Critical	163.50	3728.10	45094.33
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	163.50	3704.99	43552.93
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	446,004	10,235,662	115,940,609
17. Gross Electrical Energy Generated (MWH)	145,030	3,358,410	36,000,725
18. Net Electrical Energy Generated (MWH)	139,416	3,229,876	34,515,992
19. Unit Service Factor	22.7	85.3	56.2
20. Unit Availability Factor	22.7	85.3	56.2
21. Unit Capacity Factor (Using MDC Net)	20.1	77.1	48.36*
22. Unit Capacity Factor (Using DER Net)	20.1	77.1	46.2
23. Unit Forced Outage Rate	2.7	2.3	20.4
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):	*Weighted Average		

25. If Shut Down At End Of Report Period, Estimated Date of Startup: (Est. September 1985)
26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

Forecast
 Achieved

8507290303 850630
 PDR ADOCK 05000286
 R PDR

1824
 1/1

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-286
UNIT Indian Point
No. 3
DATE 7/1/85
COMPLETED BY L. Kelly
TELEPHONE (914) 739-8200

MONTH June 1985

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>860</u>
2	<u>859</u>
3	<u>858</u>
4	<u>860</u>
5	<u>857</u>
6	<u>854</u>
7	<u>661</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>0</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>
29	<u>0</u>
30	<u>0</u>
31	<u>-</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH June 1985

DOCKET NO. 50-286
 UNIT NAME IP NO. 3
 DATE 7/1/85
 COMPLETED BY L. Kelly
 TELEPHONE 914-739-8200

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
05	85-06-07	F	4.50	A	2	85-005-00	HB	Accumu 2	Head Cover Gasket on 32A Reheater Drain Tank ruptured, resulting in significant steam leakage. To preclude potential personnel injury, Unit was manually tripped and MSIV's closed.
06	85-06-08	S	552.00	C	2	N/A	ZZ	ZZZZZZ	Due to previously scheduled refueling outage, plant maintained in shutdown condition.

¹
 F: Forced
 S: Scheduled

²
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

³
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

⁴
 Exhibit F - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

⁵
 Exhibit H - Same Source

MONTHLY I&C CATEGORY I REPORT

June 1985
MONTH

MWR#	DATE	EQUIPMENT	MALFUNCTION	CORRECTIVE ACTION
4234	6/5/85	Nuclear Instrumentation, Comparator Channel Deviation, N-43.	Channel Deviation out of tolerance.	Adjusted gain.
3687	6/12/85	Delta-T. Defeat Switch Channel III & IV, 3T/411B.	Defective switch.	Replaced switch.
4071	6/12/85	Delta-T. Defeat Switch Channel I & II, T/411A.	Switch sluggish.	Replaced switch.
4186	6/13/85	Service Water, Zurn Strainers 31-36, Δ P Switches.	Gauges are out of tolerance.	Calibrated gauges.
4277	6/14/85	Residual Heat Exchanger 32, Outlet Temperature, TR-630.	Indicates low.	Calibrated R/I 641.
4280	6/14/85	Residual Heat Exchanger 32, Inlet Temperature, TR-630.	Indicates low.	Calibrated R/I 636.
4281	6/14/85	"Instrument Air Auto-Trip" Alarm.	Erroneous alarm.	Replaced defective temperature switch in Controller, TC-1104S, for compressor 31.
4320	6/17/85	Demineralized Water Flow Controller FIC-111.	Controller would not function in "Auto".	Replaced controller and calibrated.
4173	6/25/85	Reactor Protection, Train A, Relay LC-427G-X.	Contacts are worn.	Replaced relay.

MONTHLY MAINTENANCE CATEGORY I REPORT

June 1985
MONTH

WR#	DATE	EQUIPMENT	MALFUNCTION	CORRECTIVE ACTION
6547	6/3/85	Component Cooling Water Valve 793	Blown Diaphragm on Valve	Installed new diaphragm
6090	6/4/85	Steam Generator Blowdown Valve PCV-1217A	Defective Limit Switch	Replaced with new limit switch
6642	6/5/85	Plant Vent Radiation Monitor R-27	Defective Switch Handle	Replaced Circuit Breaker
6610	6/6/85	Boric Acid Heat Trace, Circuit 42	Redundant Circuit shorted	Repaired Heat Trace Circuit 42
5280	6/11/85	Fan Cooler Unit 33, 480V. Breaker	Flag Spring Assembly broken	Replaced breaker with spare
5721	6/14/85	Fan Cooler Unit 34, Low Flow Alarm Switch	Erroneous Low Flow Alarm	Repaired wiring to flow switch
5727	6/14/85	Recirculation Sump Sample Valve 990B	Defective lamp fixture	Replaced lamp fixture
5883	6/14/85	Containment Spray Pump 32	Pump shaft seal leaks	Rebuilt pump
6166	6/20/85	V.C. Ventilation Valve PCV-1190	Defective limit switch	Replaced limit switch
5726	6/20/85	Recirculation Sump Sample Valve 990A	Defective lamp fixture	Replaced lamp fixture
6751	6/24/85	Administration Building Radiation Monitor RE-101	Blower not functioning correctly	Repaired blower

Summary of Operating Experience

June 1985

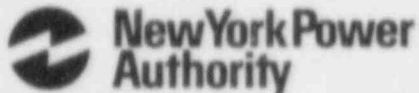
Indian Point Unit #3 was synchronized to the bus for a total of 163.50 hours, producing a gross generation of 145030 MWe for this reporting period.

On June 7, 1985 at 1500 hours the plant began a scheduled power reduction in preparation for a refueling outage beginning June 8, 1985.

During the power reduction a head gasket on 32A Reheater Drain Tank ruptured and the plant was removed from service at 1930 hours.

Due to the scheduled refueling outage, the plant proceeded to a cold shutdown condition and the refueling outage commenced.

Indian Point 3
Nuclear Power Plant
P.O. Box 215
Buchanan, New York 10511
914 739.8200



July 11, 1985
IP-LK-1712

Docket No. 50-286
License No. DPR-64

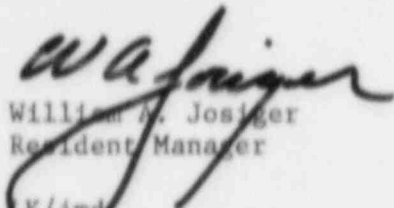
Director, Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Attention: Document Control Desk

Dear Sir:

Enclosed you will find twelve copies of the monthly operating report relating to Indian Point 3 Nuclear Power Plant for the month of June, 1985.

Very truly yours,


William A. Josiger
Resident Manager
L.K./jmd
Enclosures (12 Copies)

cc: Dr. Thomas E. Murley, Regional Administrator
Region 1
U. S. Nuclear Regulatory Commission
631 Park Avenue
King of Prussia, Pennsylvania 19406

IP3 Resident Inspectors' Office
George Wilverding (SRC), WPO
J. P. Bayne, WPO
J. C. Brons, WPO
S. V. Fuller, NYO
W. R. Yario, NYO

INPO Records Center
Suite 1500
1100 Circle 75 Parkway
Atlanta, Georgia 30339

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