

50-266

50-301

**Wisconsin Electric Power Company**

231 W. Michigan St.

P.O. Box 2046

Milwaukee, WI 53201

**Fax Cover Sheet**

DATE: October 21, 1996

TIME: 1:43 PM

TO: Linda Gundrum  
USNRCPHONE: 301/415-1380  
FAX: 301/415-3861FROM: Tom Malanowski  
WEPCoPHONE: 414/221-3950  
FAX: 414/221-2010

RE: License Amendments

CC:

Number of pages including cover sheet: 1

**Message**

Please add these changes to the April 29, 1996 submittal.

Thank you.

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9610230013 961021  
PDR ADOCK 05000266  
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ADD 1/1

Wisconsin Electric Power Company

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- H. Wisconsin Electric shall implement and maintain in effect all provisions of the approved fire protection program as described in the Final Safety Analysis Report for the facility and as approved in the SER dated August 2, 1979 (and Supplements dated October 21, 1980, January 22, 1981, and July 27, 1988) and the SER issued November 1, 1996 for Technical Specification Amendment No. 1, subject to the following provision:

added  
reference  
to current  
SER

The licensee may make changes to the approved fire protection program without prior approval of the Commission only if those changes would not adversely affect the ability to achieve and maintain safe shutdown in the event of a fire.

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(.)

Secondary Water Chemistry Monitoring Program

The licensee shall implement a secondary water chemistry monitoring program to inhibit steam generator tube degradation. This program shall include:

1. Identification of a sampling schedule for the critical parameters and control points for these parameters;
2. Identification of the procedures used to quantify parameters that are critical to control points;
3. Identification of process sampling points
4. Procedure for the recording and management of data;
5. Procedures defining corrective actions for off control point chemistry condition; and
6. A procedure for identifying the authority responsible for the interpretation of the data, and the sequence and timing of administrative events required to initiate corrective action (")

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"

- J. The licensee is authorized to repair Unit 1 steam generators by replacement of major components. Repairs shall be conducted in accordance with the licensee's commitments identified in the Commission approved Point Beach Nuclear Plant Unit No. 1 Steam Generator Repair Report dated August 9, 1982 and revised March 1, 1983 and additional commitments identified in the staff's related Safety Evaluation.

Wisconsin Electric Power Company

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3. G. Safety Injection Logic

The licensee is authorized to modify the safety injection actuation logic and actuation power supplies and related changes as described in licensee's application for amendment dated April 27, 1979, as supplemented May 7, 1979. In the interim period until the power supply modification has been completed, should any DC powered safety injection actuation channel be in a failed condition for greater than one hour, the unit shall thereafter be shutdown using normal procedures and placed in a block-permissive condition for safety injection actuation.

corrected  
spelling

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6. A procedure for identifying the authority responsible for the interpretation of the data, and the sequence and timing of administrative events required to initiate corrective action.

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quote

4. The issuance of this amended license is without prejudice to subsequent licensing action which may be taken by the Commission with regard to the on-going rulemaking hearing on the Interim Acceptance Criteria for Emergency Core Cooling Systems (Docket No. RM 50-1).

remove "

\*\*\*END\*\*\*