



Log # TXX-96489
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Ref. # 10CFR50.55a(f)

October 17, 1996

C. Lance Terry
Group Vice President

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)
DOCKET NOS. 50-445 AND 50-446
UNIT 1/UNIT 2 INSERVICE TESTING PLAN FOR
PUMPS AND VALVES, REVISION 7
(1989 EDITION OF ASME CODE, SECTION IX, NO ADDENDA;
UNIT 1 INTERVAL START DATE: AUGUST 13, 1990, FIRST INTERVAL;
UNIT 2 INTERVAL START DATE: AUGUST 3, 1993, FIRST INTERVAL)

Gentlemen:

Enclosed is Revision 7 to the Comanche Peak Steam Electric Station (CPSES) Unit 1 and 2 Inservice Testing Plan (IST) for Pumps and Valves in the first interval. The Plan is a combined Unit 1/Unit 2 Plan, implementing the same requirements from the ASME Boiler and Pressure Vessel Code, Section XI, 1989 Edition of Section XI (No Addenda) on Units 1 and 2. The effective date of this revision was October 16, 1996, at 9:01 PM CST.

The attachment provides a detailed description of the changes made by Revision 7 to the Plan in a format identical to that provided for changes to the Final Safety Analysis Report (FSAR). All changes described in the attachment have been evaluated for relative significance (i.e., the group number 1, 2, 3 or 4 corresponds to each change justification as discussed in TU Electric letter TXX-88467 dated June 1, 1988). In addition, all changes applicable to CPSES Units 1 and 2 have been reviewed under the TU Electric 10CFR50.59 process and found not to include any "unreviewed safety questions."

This transmittal does not contain a request for relief from ASME Code Requirements and is provided to update your manual.

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If you have any questions, please call Mr. Carl Corbin at (817) 897-0121.

Sincerely,

C. Lance Terry

C. Lance Terry

By: *Roger D. Walker*

Roger D. Walker
Regulatory Affairs Manager

CBC
Attachment
Enclosure

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CPSES -INSERVICE TEST PROGRAM

AMENDMENT - 7
DETAILED DESCRIPTIONPrefix Page
(as amended)
TABLE 13-

Page 1

| <u>Group</u> | <u>Description</u> |
|--------------|---|
| 2 | Revise the method of testing for check valves 1-8956A, B, C, & D (pages 15 & 16) from partial disassembly and inspection to flow testing and nonintrusive techniques. The change will be implemented during the fifth refueling outage for Unit 1. Note 8 (page 20) of Table 13, "Safety Injection," will be revised accordingly. |

Revision

These valves are currently tested by disassembly and inspection in accordance with note 8 of Table 13 and Relief Request V7.

Procedures have been developed to implement flow testing and nonintrusive techniques during the fifth refueling outage for Unit 1. The new flow testing and nonintrusive techniques described in the change are consistent with the guidance in Section 4.1.2, "Exercising Check Valves with Flow and Nonintrusive Techniques," of NUREG-1482, "Guidelines for Inservice Testing at Nuclear Power Plants." Use of the flow testing and nonintrusive techniques does not require relief from the ASME Code because this method is considered "other positive means" of verifying disk movement.

The new test methods become effective for the Unit 1 valves during the fifth refueling outage for Unit 1.

Relief Request V7 and the related discussion in the Note 8 remain valid for the Unit 2 valves. TU Electric anticipates implementing a similar change for the Unit 2 valves in a future Unit 2 refueling outage.

| | |
|-----------------------|-----------------|
| Change Request Number | IT - 96 - 4 . 1 |
| Related SER : 3.9.6 | SSER : 26 App R |
| SER/SSER Impact | N |

ENCLOSURE TO TXX-96489

COMANCHE PEAK STEAM ELECTRIC STATION UNITS 1 & 2
INSERVICE TESTING PLAN (IST)
INSTRUCTION SHEET
(Page 1 of 1)

The following instructional information and checklist is being furnished to help insert Revision 7 into the Comanche Peak Steam Electric Station IST.

Discard the old sheets and insert the new sheets, as listed below.

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List of Effective Pages

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EPL-1 through EPL-5

NOTE: Please complete the entry for insertion of Revision 7 on the "Record of Changes" form located at the beginning of the IST Plan.

October 16, 1996