



**GE Nuclea**

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DWG #      SHT #      REV     

25A5822 SH NO. 1  
REV. 0

### REVISION STATUS SHEET

DOC TITLE FABRICATION OF CORE SPRAY LINE DOWNCOMER CLAMP

LEGEND OR DESCRIPTION OF GROUPS

TYPE: FABRICATION SPECIFICATION

FMF: PEACH BOTTOM 2

MPL ITEM NO.: PRODUCT SUMMARY SECTION 7

THIS ITEM IS OR CONTAINS A SAFETY RELATED ITEM YES ☒ NO ☐ EQUIP CLASS CODE P

REVISION				C
0	RM-03252	DEC 11 1995		
<p>9609180243 960903 PDR ADOCK 05000277 P PDR</p>				
MADE BY		APPROVALS		GENERAL ELECTRIC COMPANY 175 CURTNER AVENUE SAN JOSE, CALIFORNIA 95125
J.L. TROVATO 11-30-95		T. E. GLEASON 12-2-95		
CHK BY		ISSUED		CONT ON SHEET 2
J.L. TROVATO 11-30-95		DEC 11 1995 R.J. AHMANN		



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## 1. SCOPE

1.1 This specification defines the requirements for fabrication of the core spray downcomer line clamp hardware. These requirements apply as described herein to wrought austenitic stainless steels, types 304, 316, and XM-19 materials.

### 1.2 Definitions

Buyer – General Electric Nuclear Energy (GENE)

Fabricator – The supplier authorized by GENE to perform fabrication services for the hardware items comprising the downcomer clamp.

## 2. APPLICABLE DOCUMENTS

2.1 GE Nuclear Energy Documents. The following documents form a part of this specification to the extent specified herein. In case of any conflict between this document and any of the following, the requirements of this document shall govern.

- a. P50YP102 Arc Welding of Austenitic Stainless Steels
- b. P50YP211 Cleaning and Cleanliness Control of Reactor System Components
- c. E50YP20 Determination of Carbide Participation in Wrought Austenitic Stainless Steels
- d. E50YP11 Examination for Intergranular Surface Attack
- e. E50YP22 Liquid Penetrant Examination
- f. Y1010A3 Shop Applied Practices
- g. PDS-119 Packaging Data Sheet

2.2 Codes and Standards. The following codes and standards (issue in effect at the date of the purchase order, or as specified in this specification or its supporting documents) form a part of this specification to the extent specified herein.

### 2.2.1 American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code

- a. Section III, Subsection NG, Core Support Structure, 1989 Edition
- b. Section IX, Welding and Brazing Qualification, Latest Edition
- c. Section V, Nondestructive Examination, 1989 Edition

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### 2.2.2 American Welding Society (AWS) Standards

- a. AWS-A2.4, Symbols for Welding and Nondestructive Testing
- b. AWS-A3.0, Terms and Definitions

### 2.2.3 American Society for Testing and Materials (ASTM)

- a. ASTM A-370, Specification for Mechanical Testing of Steel Products
- b. ASTM-A-336, Specification for Steel Forgings, Alloy, for Pressure and High-Temperature Parts.
- c. ASTM A-240, Specification for Heat-Resisting Chromium and Chromium-Nickel Stainless Steel Plate, Sheet, and Strip for Pressure Vessels
- d. ASTM A-276, Specification for Stainless and Heat-Resisting Steel Bars and Shapes
- e. ASTM A-479, Specification for Stainless and Heat-Resisting Steel Wire, Bars, and Shapes for Use in Boilers and Other Pressure Vessels
- g. ASTM A-262, Detecting Susceptibility to Intergranular Attack in Stainless Steel
- h. ASTM E-21, Specification for Test Methods for Elevated Temperature Tests
- j. ASTM A-751, Specification for Test Methods, Practices, and Terminology for Chemical Analysis

### 2.2.4 US Federal Register Code of Federal Regulations (CFR)

- a. 10 CFR 50, Title 10, Energy; Chapter 1, Nuclear Regulatory Commission; Part 50, Licensing of Production and Utilization Facilities, Appendix 13, Quality Assurance Criteria for Nuclear Power Plants.
- b. 10 CFR 21, Reporting of Defects and Noncompliance

## 3. REQUIREMENTS

3.1 General. This specification is for use in conjunction with detail product drawings which define the requirements for each part of the downcomer clamp.

3.2 Materials. Parts shall be fabricated from materials specified on the detail product drawings and the additional requirements of this specification. The material for each completed part shall be traceable to its certified material test report (CMTR). Physical and overcheck tests are required for each heat number of material in accordance with ASTM A-370 and A-751 respectively.

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**3.2.1 Austenitic 300 Stainless Steel.** Austenitic 300 series stainless steel shall be in accordance with ASTM A-479, A-336 or A-240 type 304, or 316 with a maximum carbon content of 0.020 percent. The type and applicable ASTM specification shall be as specified on the specific part drawing. High temperature yield testing shall be in accordance with ASTM-E21. Yield strength shall be determined at 550°F and shall be 18,800psi minimum for type 304. Material with a room temperature yield strength of 37,000psi or more is exempted from this requirement. The additional requirements below also apply.

**3.2.1.1 Austenitic 300 SST Heat Treatment.** Austenitic 300 series stainless steel shall be solution annealed at  $2000 \pm 100^\circ\text{F}$  (metal temperature) for a minimum of 15 minutes per inch of thickness, but not less than 15 minutes total, immediately followed by quenching in circulating water, gaseous nitrogen ( $\text{N}_2$ ) or other buyer approved method to a temperature below  $400^\circ\text{F}$ . The solution anneal shall be performed after completion of final reduction, sizing, and straightening operations. Successful completion of the sensitization testing of Paragraph 3.2.1.2 shall be accepted as evidence of the correct solution heat treatment, if time and temperature charts are not available.

**3.2.1.2 Austenitic 300 SST Sensitization.** Austenitic 300 series stainless steel shall have sensitization testing performed for each heat and heat treat lot in accordance with the requirements of E50YP20 if welding will be performed, or by ASTM A-262 Practice E if no welding will be performed on the part.

**3.2.1.3 Austenitic 300 SST IGA Testing.** Intergranular attack (IGA) examination shall be performed for each heat and heat treat lot in accordance with the requirements of E50YP11. IGA examination is not required if a minimum of 0.030 inch of material is removed from all surfaces of the product form after final heat treatment.

**3.2.1.4 Austenitic 300 SST Hardness.** The maximum hardness of austenitic 300 series stainless steel material and completed parts shall be  $R_{\text{f}} 90$  for type 304,  $R_{\text{f}} 88$  for type 304L, and  $R_{\text{f}} 92$  for types 316 or 316L.

**3.2.2 XM-19 Stainless Steel.** Type XM-19 stainless steel shall be in accordance with ASTM A-479, A-336, or A-240. The maximum carbon content is limited to 0.040 per cent. The applicable ASTM specification shall be as specified on the specific piece part drawing. The additional requirements below also apply.

**3.2.2.1 XM-19 SST Heat Treatment.** XM-19 stainless steel shall be solution annealed at  $2000^\circ\text{F} \pm 25^\circ\text{F}$  (metal temperature) for 15 to 20 minutes for each inch of thickness, but for not less than 15 minutes regardless of thickness. The material shall be cooled rapidly at 200 degrees per minute minimum in circulating water, gaseous nitrogen ( $\text{N}_2$ ), or other buyer approved method, to a temperature below  $800^\circ\text{F}$ . The solution anneal shall be performed after completion of final reduction, sizing, and straightening operations. Successful completion of the sensitization testing of Paragraph 3.2.2.2 shall be accepted as evidence of the correct solution heat treatment, if time and temperature charts are not available.



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3.2.2.2 XM-19 SST Sensitization. Each heat and heat treat lot of XM-19 material shall be tested for sensitization in accordance with the requirements of ASTM A-262 Practice E.

3.2.2.3 XM-19 SST IGA Testing. Intergranular attack (IGA) examination shall be performed for each heat and heat treat lot in accordance with the requirements of E50YP11. IGA examination is not required if a minimum of 0.030 inch of material is removed from all surfaces of the product form after final heat treatment.

3.2.2.4 XM-19 SST Hardness. The maximum hardness of XM-19 stainless steel material and completed parts shall be R<sub>c</sub> 30.

### 3.3 Cutting, Forming, and Cleaning

3.3.1 Mechanical Cutting Methods. Methods such as machining, grinding (see also Paragraph 3.6) and sawing are acceptable. Methods such as shearing or punching that form a hardened layer on the metal surface shall not be used, except where the cold-worked material is subsequently and completely removed by machining, grinding, or solution heat treatment.

3.3.2 Thermal Cutting Methods. Plasma arc cutting may be used with the following restrictions: Interpass temperature control shall be in accordance with P50YP102 for stainless steels. If a minimum of 0.12 in. of the cut surface is subsequently removed by machining or grinding, the interpass temperature control is not required. Surfaces shall be machined or ground to a bright metal finish following the cutting operation. Preventive measures shall be taken to assure that spatter will not enter areas that are inaccessible to cleaning operations.

3.3.3 Bending and Forming Control for Stainless Steel. There shall be no cold forming, bending, or cold reduction for austenitic stainless steel, unless otherwise specified in the paragraphs below, or unless the component is subsequently solution heat treated.

3.3.4 Prohibited Processes. Processes such as shot peening, hammering, or power deslagging of final surfaces are prohibited.

3.3.5 Straightening. Straightening or reforming shall be performed in accordance with an approved procedure.

3.3.6 Control of Deformation. For parts that are straightened, reformed, or otherwise subjected to deformation as part of the normal fabrication process, the following controls shall be met:  
(1) Hardness of any wrought stainless steel in the final fabricated condition shall not exceed the hardness requirements of Paragraphs 3.2.1.4 and 3.2.2.4 as determined by an approved procedure. The buyer approved procedure shall include the specification of locations for hardness testing. The hardness shall be measured with a test device specifically designed to perform Rockwell B measurements for 300 series stainless steel, and with a test device specifically designed to perform Rockwell B or C measurements for XM-19 stainless steel. (2) Cold bending strain, after solution annealing, shall be limited to two and one-half percent maximum.





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3.3.7 Cleaning and Control of Miscellaneous Process Materials. Miscellaneous process materials include such things as machining lubricants, liquid penetrants, solvents, tapes, ultrasonic testing couplant, abrasive grit, packing materials, marking materials, weld spatter compounds, and other materials which will be in contact with the part being fabricated. All miscellaneous process materials shall be controlled to prevent contamination of stainless steel and Ni-Cr-Fe materials. The known contaminants of concern are chlorides, fluorides, sulfur, lead, mercury and all metals with low melting points. In addition, when welding or heat treating is involved, all carbonaceous material and phosphates must be considered harmful on stainless steel which can pick up these contaminants. Parts may be cleaned in accordance with P50YP211 as one method to control contamination.

3.4 Heating Control for Stainless Steel. Austenitic stainless steel that has been heated above 800°F by fabrication processes, including welding and thermal cutting shall be re-solution heat treated prior to shipment.

3.5 Solution Heat Treatment. Solution heat treatment of complete 300 series stainless steel parts and assemblies, if required, shall be performed in accordance with qualified procedures approved by the buyer and shall meet the following requirements:

- a. Parts and any fixtures used in the heat treatment shall be visibly clean prior to heat treatment.
- b. Heat up and cool down rates shall be controlled to prevent distortion.
- c. Parts shall be heated from 1900°F to 2100°F (metal temperature) for a minimum of 15 minutes per inch of thickness but not less than 15 minutes regardless of thickness, immediately followed by quenching.
- d. Parts shall be cooled from 1900°F to 800°F quickly enough to assure passing the tests required by subparagraph "f" below.
- e. All surfaces shall appear reasonably bright and clean after heat treatment and shall meet buyer approved limits for oxide discoloration.
- f. Solution heat treated parts shall be tested by demonstrating with a mockup that the temperature is obtainable at a location in the center thickness, farthest from all heated surfaces or perform testing in accordance with E50YP11 and E50YP20.

3.6 Control of Grinding. Where possible, grinding shall be performed prior to any solution heat treatment. Grinding should be restricted to instances required by fit-up or nondestructive testing needs. Where practical, machining should be used in place of grinding (see also Paragraph 4.6.2).

3.7 Repair Not Requiring Welding. Minor surface grinding or machining, without subsequent weld repair, may be performed to remove surface defects or to change contour provided the following conditions are met:



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- a. The thickness of the section is not reduced to less than minimum required thickness.
- b. The depression or ground area is blended uniformly into the surrounding surface with not less than a 4 to 1 taper.
- c. After final grinding or machining, examine the surfaces by liquid penetrant to insure that no unacceptable defects remain.

3.8 Electropolishing. When electropolishing is specified by the detail part drawing, a buyer approved procedure shall be used. Electropolishing shall remove 0.0002 to 0.0006 inch of the surface after all mechanical cutting is completed. The process shall use mixed phosphoric/sulfuric acid.

3.9 Final Surfaces. All nicks and scratches are to be removed. Surface finishes shall be uniform in appearance.

3.10 Shop Applied Practices. The buyer's specification Y1010A3, "Shop Applied Practices", shall be considered an integral part of the fabrication drawings, and be so implemented during fabrication and inspection.

3.11 Identification and Marking. Finished parts shall be marked as specified on the detail product drawings. Low stress interrupted dot stamping is an acceptable method of marking. Parts which are too small for practical marking may be identified by individual bagging and tagging.

#### 4.0 WELDING

4.1 General. Welding requirements for 300 series stainless steel are included in this section. Buyer approval shall be obtained prior to making repairs involving welding.

##### 4.2 Welding Filler Materials

4.2.1 Certification. A certified chemical analysis shall be obtained for each heat or lot of welding filler metal to be used.

4.2.2 Weld Filler Material. Welding filler materials shall conform to the requirements of the applicable welding process specification (see Paragraph 4.2.4).

4.2.3 Filler Material Control and Storage. Welding materials shall be controlled in such a manner that it can be proven which heats of material were used for component fabrication. All welding filler materials shall be stored, issued, and handled in a manner that assures that filler materials are dry, clean, identified until consumed, and that the proper filler metal was used. A written procedure shall include procurement, baking, storage, issue, use, and return to storage of unused welding filler materials.



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4.2.4 Allowed Filler/Base Metal Combinations. The allowable welding filler metal type for 300 Series Austenitic Stainless Steel shall be in accordance with the welding process specification P50YP102.

4.3 Backing Bars and Straps. All backing materials such as bars and straps shall have the same requirements as the base materials or, where complete removal is assured, backing materials shall meet the chemistry requirements (as a minimum) of the base material.

4.4 Temporary Attachments. Temporary welded attachments shall meet the chemistry requirements of the base material, or shall be carbon or low alloy steel buttered with a minimum of two layers of weld deposit utilizing filler metal in accordance with Paragraph 4.2.2 unless otherwise specified.

4.5 Shielding Gases. Shielding gases shall be welding grade argon or mixtures of argon with helium or hydrogen.

4.6 Qualification for Welding. All welding procedures and welders shall be qualified in accordance with ASME Section IX (the latest edition and addenda).

4.6.1 Fillet and Partial Penetration Welds. Fusion requirements for partial penetration and fillet welds with less than 90° included angle shall be demonstrated by approved test welds.

4.6.2 Control of Grinding. For procedure or welder qualification, the test assembly weld joint shall be welded in strict accordance with the approved welding procedure with no added precautions which will not be used in production. Excessive grinding to overcome poor welding technique shall be unacceptable. Grinding shall be used only for dressing of starts, stops, occasional reshaping of beads for accessibility, smoothing of surfaces prior to required penetrant examinations, and smoothing of final surfaces. Each case of grinding for accessibility shall be specifically approved by the responsible welding engineer and so noted in the records. Adequate supervision shall be provided to assure adherence to these requirements.

#### 4.7 Welding

4.7.1 Weld Symbols and Definitions. Interpretation of weld symbols shall be in accordance with AWS A2.4 and definitions in accordance with AWS A3.0.

4.7.2 Welding Process Specifications. All welding shall be performed to the requirements of this specification and P50YP102.

4.7.3 Welder Identification. A welder identification system shall be employed such that records are available showing the person(s) welding each joint.

4.7.4 Welding Procedures. All welding including temporary attachments and their removal shall be performed in accordance with approved detailed written welding procedures. Welding procedures shall contain all essential and non-essential variables listed in ASME Section IX and shall contain the additional requirements of this specification, as applicable.





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4.7.5 Alignment. Unless otherwise specified, alignment of sections shall be such that the maximum offset of the finished joint will not be greater than 1/8-inch or 1/4 T, whichever is less, where T is the thickness of the thinner base material. Alignment of sections at joints for single welded full-penetration groove welds shall be such that the maximum offset at any point shall not exceed 0.045 inch at the root side. All final dimensional requirements for the component or assembly shall be maintained.

4.7.6 Arc Strikes. Arc strikes on stainless steel surfaces shall be removed, verified by visual and penetrant examination, and weld repaired, if necessary. The final surface of weld repairs shall be inspected by liquid penetrant in accordance with Paragraph 5.3.1.

## 5. QUALITY ASSURANCE

5.1 Submittals. Submittal requirements shall apply to the Fabricator and the Fabricator's subcontractors. The Fabricator shall be responsible for all submittals including those of the Fabricator's subcontractors. If any changes are made to the submittals, the Fabricator shall send revisions to the Buyer for review and approval prior to use. The review and approval will be the same that was applied to the original document.

5.1.1 Required Submittals. The following items shall be submitted to the Buyer for approval prior to use:

- a. Bending and forming procedures
- b. Heat treating procedures
- c. Welding procedures (including repair procedures) and welding procedure performance qualifications
- d. Nondestructive examination procedures and personnel certifications
- e. Packaging procedure

5.2 Material Control. Material shall be controlled within the fabricator's shops under a quality assurance program which has been determined by survey/audit to meet material traceability and safety grade manufacturing practices as required by the Code of Federal Regulations 10 CFR 50, Appendix B, and 10 CFR, Part 21.

5.3 Inspection and Tests. All materials, part final surfaces, and welds (if any) shall be inspected for quality and cleanliness prior to the last operation which results in inaccessibility. Following such inspection, measures shall be taken to prevent the entry of soils into inaccessible areas during subsequent fabrication steps.

5.3.1 Liquid Penetrant Examination. All final part surfaces, except small inaccessible openings, shall be examined by the liquid penetrant method in accordance with E50YP22A, except that no



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cracking is permissible and linear indications shall not exceed 0.06 inch in length. Liquid penetrant materials shall be in accordance with E50YP22 or buyer approved equivalent. Provision shall be made to avoid the entrapment of liquid penetrant materials in any inaccessible areas.

5.3.2 Radiographic Examination. Radiographic examination shall be performed on all structural welds, if any are allowed as a repair, in accordance with the ASME Code, Article NG-5000 and acceptance criteria in accordance with Subarticle NG-5320. Acceptance standards and penetrameters shall be based on the final section thickness.

5.3.3 Ultrasonic Examination. Material shall be ultrasonically examined in accordance with ASME Code Subsection NG, Paragraph NG-2540, or a buyer approved equivalent procedure.

## 6. PREPARATION FOR SHIPMENT

6.1 General Requirement. Packaging, shipping and storage shall be in accordance with ANSI/ASME N45.2.2 - 1978, as specified in reference 2.1.g.

6.2 Identification. The component(s), when prepared for shipment, shall be identified by the purchase order number and other pertinent information in such a manner that the component(s) identity shall be maintained during shipment. When more than one component is included in a crate or package, the marking on the packaging shall indicate the identity and quantity of all parts.





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REVISION STATUS SHEET

DOCUMENT TITLE	REAC CORE SPRAY LINE RPR
LEGEND OR DESCRIPTION OF GROUPS	TYPE PARTS LIST
	FME PEACH BOTTOM / 2
MPL NO.	(S) B13-DO23
PRODUCT SUMMARY SECTION 7	

THIS ITEM IS OR CONTAINS A SAFETY-RELATED ITEM		YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>	EQUIP CLASS CODE	P	C
REVISION						
0	RM-02697	DEC 19 1995				
MADE BY		APPROVALS		PRINTS TO		
DH CHAN 12/11/95		TE GLEASON 12/19/95		GENERAL ELECTRIC COMPANY		
CHKD BY		ISSUED		175 CURTNER AVENUE		
		DEC 19 1995		SAN JOSE CALIFORNIA 95125		
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MS WORD (12/8/94)

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STATION	PEAPS
DESCRIPTION	M-1-B-426, SMT. DO1
DATE	12/11/95
BY	TE GLEASON
CHECKED BY	
DATE	

# GE Nuclear Energy



REVISIONS

General Electric Company, San Jose, California 95125

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SECT REV  
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ITEM NO.	DOCUMENT TYPE	NAME	IDENTIFICATION	DOC STA	GROUP NUMBER AND QUANTITY		U/M	SRC	ACTION
					DOC STA	QUANTITY			
001	ASSEMBLY			ASM	X	1			
002	ASSEMBLY			ASM	X	1			
003	ASSEMBLY	SPARGER SUPT. 7 DEG-30 MIN	148C7225G001	P		1			
		SPARGER SUPPORT							
004	ASSEMBLY	7 DEG-30 MIN		P		1			
		SPARGER SP. 187 DEG-30 MIN	148C7225G001	P		1			
		SPARGER SUPPORT							
005	ASSEMBLY	187 DEG-30 MIN							
		BEAC CORE SPRAY LINE RPR	148C7225P005			1			
006	ASSEMBLY	U-BOLT, 7 DEG-30 MIN							
		BEAC CORE SPRAY LINE RPR	148C7225P006			1			
007	ASSEMBLY	U-BOLT, 187 DEG-30 MIN							
		BEAC CORE SPRAY LINE RPR	148C7225P007			2			
008	ASSEMBLY	U-BOLT, KEEPER							
		BEAC CORE SPRAY LINE RPR	148C7225P008			2			
009	ASSEMBLY	NUT (SQUARE)							
		BEAC CORE SPRAY LINE RPR	148C7225P009			2			
010	ASSEMBLY	BOLT, U-BOLT (VERTICAL)							
		BEAC CORE SPRAY LINE RPR	148C7225P010			2			
011	ASSEMBLY	BOLT, HORIZONTAL							
		BEAC CORE SPRAY LINE RPR	148C7225P011			2			
012	MATERIAL DOC	KEEPER							
		THREAD LUBRICANT	DSOVPS			AR			
013	MATERIAL DOC	THREAD LUBRICANT							
			DSOVPS			AR			

DATE BY: 95 12 19

LAST ITEM NO. USED - 013

FINAL SECTION FINAL

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DESCRIPTION	M-1-B-426 SHT. 002
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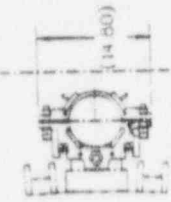
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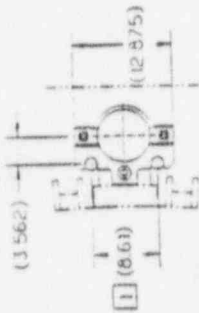
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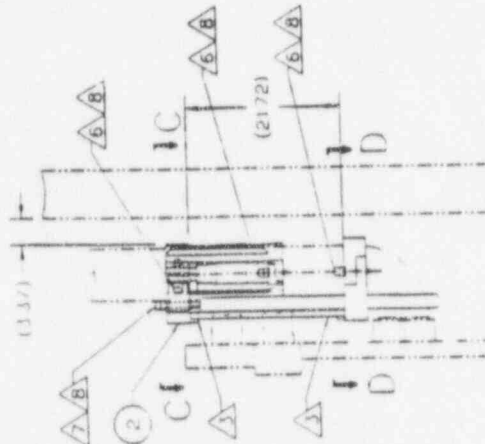
1. UNLESS OTHERWISE SPECIFIED ALL DIMENSIONS ARE IN INCHES.
2. LUBRICATE ALL THREADED FASTENERS PER D5017-2B.
3. ADJUST THE CORRECTING ROD TO CENTER THE LOWER CLAMP OVER THE ELBOW TO RISE WELD WITHIN  $\pm .25$  INCH TORQUE HEX BOLT TO 100 FT/LB  $\pm 25$  FT/LB.
4. INSTALL CLAMP HARDWARE EIGHT IN BOLTS. SNUG TIGHT. CHECK FLIP OF ALL HARDWARE.
5. TORQUE BOLTS. TORQUE UPPER CLAMP BOLTS FIRST.
  6. TORQUE TO 100 FT/LB  $\pm 25$  FT/LB.
  7. TORQUE TO 75 FT/LB  $\pm 25$  FT/LB.
8. CLAMP KEEPERS INTO GROOVES OF BOLTS. VISUALLY EXAMINE ALL BOLTS TO CONFIRM THAT CRIMPING HAS OCCURRED.
9. IF NECESSARY, MACHINE SURFACES TO CENTER THE LOWER CLAMP OVER THE ELBOW TO RISE WELD TO WITHIN  $\pm .25$  INCHES.



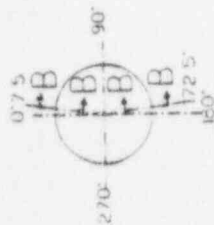
VIEW



VIEW D-D



VIEW B-B  
7.5" & 172.5" SPARGER INLET  
ROTATED FOR CLARITY



VIEW A-A

DATE		OFFICE Z
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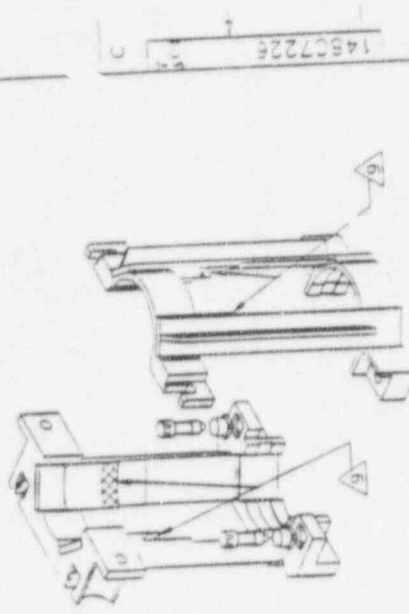
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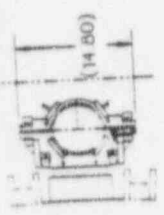
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REV.	DESCRIPTION	DATE
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1	REVISED	10/20/85

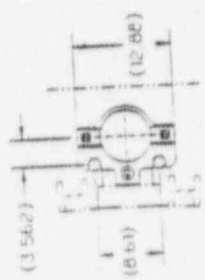


SPARGER SUPPORT HALVES SHOWN SEPARATED TO SHOW MACHINED SURFACES							
STATIC	PBAPS						
DESCRIPTION	M-I-B-427, SMT. 002						
REVISIONS	<table border="1"> <tr> <th>REV.</th> <th>DESCRIPTION</th> </tr> <tr> <td>0</td> <td>INITIAL</td> </tr> <tr> <td>1</td> <td>REVISED</td> </tr> </table>	REV.	DESCRIPTION	0	INITIAL	1	REVISED
REV.	DESCRIPTION						
0	INITIAL						
1	REVISED						

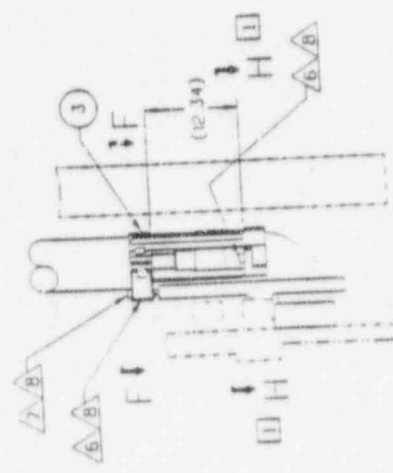
REV.	DESCRIPTION	DATE
0	INITIAL	10/20/85
1	REVISED	10/20/85
2	REVISED	10/20/85



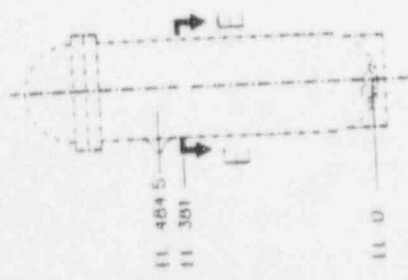
VIEW F-F



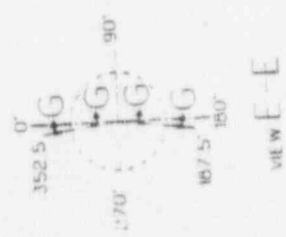
VIEW H-H



VIEW G-G  
 187.5" & 352.5" SPARGER INLET  
 ROTATED FOR CLARITY



(1) MAKE FROM 1048941



VIEW E-E



PL148C7226 SH NO. 1  
REV. 1

E. P. S. 4476, 1947

## REVISION STATUS SHEET

DOCUMENT TITLE	CORE SPRAY LINE MOD
LEGEND OR DESCRIPTION OF GROUPS	
TYPE	PARTS LIST
FME	PEACH BOTTOM 2
MPL NO.	(S) B13 DO23
PRODUCT SUMMARY SECTION 7	

... PARTS BELONGING TO THE EQUIPMENT YES ☒ NO ☐ EQUIPMENT CLASS CODE P

[illegible][illegible]

PB ECR 95-4977 REV. 0  
ATTACHMENT PAGE 64 OF  
DWG. NO. M-1-B-478 REV. 0  
SMT. 1



**GE Nuclear Energy***Field Disposition Instruction*PB ECR 95-4972 REV 0  
ATTACHMENT PAGE 106 OF       
DWG #      SHT #      REV     FDI NO. HEZ - 0261 - 71067  
REVISION 0  
SHEET 1 OF 3PROJECT PEACH BOTTOM UNIT 2  
EQUIPMENT CORE SPRAY DOWNCOMER MODIFICATION  
MPL NO. B13-D023DATE OF ISSUE DEC 22 1995  
J TROVATO  
ECN/IR/DDR/FDDR

**CONDITIONAL RELEASE** This hardware shall not be installed per Section IV until design verification is complete and the conditional release is removed by subsequent revision of this FDI.

Description of Task:

## I. Purpose

This FDI documents the design, requirements, and material required to install the repair clamps for the core spray line riser at 7.5°, 172.5°, 187.5° and 352.5° azimuths.

## II. Required Documents ( Supplied by Engineering )

- a. 148C7226.REV.1 Clamp Modification Dwg.
- b. PL148C7226.REV.1 Clamp Assembly Parts List
- c. 21A2040.REV.1 Cleaning and Cleanliness Control
- d. 25A55821.REV.0 Clamp Design Specification
- e. QAM-001.REV.4 GE Quality Assurance Manual

## III. Material Required ( per Paragraph II.a and II.b )

- a. 148C7225P001, Reactor Core Spray Line Repair
  - b. 148C7225P002, Reactor Core Spray Line Repair
- Items III.a and III.b consist of the following hardware items.
- d. 148C7223P002, Weldment (Shroud)
  - e. 148C7223P003, Weldment (Vessel)
  - f. 148C7223P009, Elbow Pipe Plate (Shroud)

Qty2  
2  
2  
2  
2

APPROVAL	DATE	APPROVALS	DATE	THIS EQUIPMENT IS SAFETY RELATED <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	COMPLETION RECORD REQUIRED BY R.E. YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
FDI ORIGINATOR				SAFETY FUNCTION IS AFFECTED <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
QUALITY				FIELD WORK ORDER NO.	
MATERIAL ENGINEER		DISTRIBUTION CODE		FDI TASK COMPLETED	DATE
ENGINEER		INTERNAL	EXTERNAL	SITE QUALITY CONTROL	
RESPONSIBLE EXC.				FIELD MANAGER	
PROJECT MANAGER					



**GE Nuclear En***Field Disposition Inst.*PB ECR 95-4972 REV Ø  
ATTACHMENT PAGE 67 OF       
DWG #      SHT #      REV     FDI NO. HE2 - 0261 - 71067  
REVISION 0  
SHEET 2 OF 3

## DESCRIPTION OF TASK

	<u>Qty.</u>
g. 148C7223P013, Elbow Pipe Plate (Vessel)	2
h. 148C7223P014, Tie Bar	2
i. 148C7223P016, Bolt, Plate Keeper	8
j. 148C7223P018, Bolt, Elbow Pipe Plate	4
k. 148C7223P019, Hex Nut	4
l. 148C7224P002, Weldment (Shroud)	2
m. 148C7224P003, Weldment (Vessel)	2
n. 148C7225P005, U-Bolt, 7°-30'	2
o. 148C7225P006, U-Bolt, 187°-30'	2
p. 148C7225P007, U-Bolt Keeper	8
q. 148C7225P008, Nut (Square)	8
r. 148C7225P009, Bolt, U-Bolt	8
s. 148C7225P010, Bolt, Horizontal	8
t. 148C7225P011, Keeper	16

## IV. Repair Procedure

The repair shall be performed remotely, underwater. All work shall be performed in accordance with Paragraph II.a

## 1.0 Repair Clamp Installation

Install the repair clamp in accordance with the requirements in Paragraph II.a.

## 2.0 Crimping

After it has been determined that the repair clamp has been correctly installed and all of the bolts torqued, crimp the keepers to the bolts in accordance with Paragraph II.a.

## 3.0 Repair Examination

A visual examination of the completed repair shall be performed. The television camera shall be capable of resolving a .001 inch diameter wire on a neutral gray background.

- Examine each crimp per the requirements of Paragraph II.a.
- Examine the keepers to assure that each is seated in its recess.
- Examine the upper clamp adjacent to each of the four support feet to assure that at least one of the clamp feet is in contact with the collar / collar weld on the riser.
- Examine the U-bolt to assure that bolt is in contact with the riser elbow engaged in the slots in the lower clamp.



**GE Nuclear Energy**

*Field Disposition Instructions*

PB ECR 95-4972 REV 0  
ATTACHMENT PAGE 08 OF       
DWG #      SHT #      REV     

FDI NO. HE2 - 0261 - 71067  
REVISION     0      
SHEET     3     OF     3    

DESCRIPTION OF TASK

V. Quality Requirements

- 1.0 GE Site Quality Control Representatives shall provide QC surveillance and document the field work performed, to insure the requirements of this FDI have been met. All work is to be performed in accordance with GE Quality Assurance Manual QAM-001 Rev. 4.
- 2.0 The following shall be the Minimum Quality Control Documentation Requirements:
  - a. Video tape of the completed repair in accordance with Paragraph IV.3.0.
  - b. Measurement and inspection data sheets as applicable.
- 3.0 The following documents shall be submitted to GE Site QA for review and approval, prior to use. Previously approved GENE procedures may be used in satisfying the requirements of this paragraph.
  - a. Installation specification /procedure, traveler(s); including sequence data sheets, measurement data sheets, drawings, sketches and instructions, and cleaning and cleanliness control.
  - b. List of miscellaneous material.

Pages 69 - 76 have been intentionally left blank for this submittal to the USNRC. These pages contain General Electric Nuclear Energy proprietary information.

Effective Date

### ALARA REVIEW SHEET FOR N

Modification Number: Poly 335 Station: LGS      PBAPS X Unit(s): 2

Stage of Modification: X Preliminary  
Intermediate        Conceptual  
Final       

Modification Description: Core Spray Downstream Repair

System Number(s): all Room/Area Number(s): R2-123 + Vessel

ALARA Concerns/Comments: All work for this road is accomplished underground so there are no specific ALARA concerns. The installation of the road should have no effect on station ground exposure. The work orders shall be reviewed and added to Rev. 0-50-1000i.

Estimated Installation Dose: 0.060 Man-Rem  
(attach dose estimate if estimated dose is >0.3 man-rem)

Estimated Additional Annual Dose:  $\frac{MA}{365}$  Man-Rem/Year  
(attach dose estimate if estimated annual dose is  $>0.3$  man-rem/year)

Is Temporary Shielding Recommended? \_\_\_\_\_ Yes X No  
If Yes, Eng. Eval. Initiated? \_\_\_\_\_ Yes \_\_\_\_\_ No ECR No, if applicable \_\_\_\_\_

Is Mock-up or Special Training Recommended?        Yes   X   No  
(If Yes, provide details above or on an attached continuation sheet)

Review Status: X (1) Complete - No Further Review Required  
       (2) Follow-up and Resolution of Problem Areas Required  
       (3) Next Stage of Review Required

Reviewed by: [Signature]  
Radiological Engineer

11/18/56  
Date

Approved by: [Signature]  
Manager of Radiological Engineering

1116, 96  
PAGE

Post-it® Fax Note		7671	Date 1-19-96	# of pages 1
To Mike DeLewery			From	HOZ
Co/Dept. Sgs 2-3			Co.	HOZ Eng
Phone # 4731			Phone #	4368
Fax # 4603			Fax #	