

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) DIABLO CANYON UNIT 1										DOCKET NUMBER (2) 0 5 0 0 0 2 7 5				PAGE (3) 1 OF 011		
TITLE (4) CONDITION NOT PERMITTED BY TECHNICAL SPECIFICATIONS																
EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)							
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES				DOCKET NUMBER(S)			
0 6	0 2	8 5	8 5	0 1 9	0 0	0 7	0 2	8 5					0 5 0 0 0			
OPERATING MODE (9)		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 8: (Check one or more of the following) (11)														
1		20.402(b)				20.406(c)				80.73(a)(2)(iv)				73.71(b)		
POWER LEVEL (10)		20.406(a)(1)(i)				80.36(a)(1)				80.73(a)(2)(v)				73.71(a)		
0 2 1 1		20.406(a)(1)(ii)				80.36(a)(2)				80.73(a)(2)(vi)				OTHER (Specify in Abstract below and in Text, NRC Form 306A)		
		20.406(a)(1)(iii)				X 80.73(a)(2)(i)				80.73(a)(2)(vii)(A)						
		20.406(a)(1)(iv)				80.73(a)(2)(ii)				80.73(a)(2)(vii)(B)						
		20.406(a)(1)(v)				80.73(a)(2)(iii)				80.73(a)(2)(x)						
LICENSEE CONTACT FOR THIS LER (12)																
NAME DAVID P. SISK, REGULATORY COMPLIANCE ENGINEER										TELEPHONE NUMBER 8 0 5 5 9 5 1 - 7 3 5 1						
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC		CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC						
SUPPLEMENTAL REPORT EXPECTED (14)												EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR
<input type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE)												<input checked="" type="checkbox"/> NO				

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On June 2, 1985, with the unit in Mode 1 (power operation), the Limiting Conditions For Operation (LCO) time requirement was exceeded for Technical Specification (TS) 3.3.3.6, Action b.

TS 4.0.2b required that Surveillance Test Procedure (STP) I-91A, Thermocouple Monitoring System Channel Check, be completed by May 30, 1985. TS 3.3.3.6, Action b time requirement was not satisfied and, in accordance with TS 4.0.3, the Thermocouple Monitoring System was inoperable from May 31 to June 7, 1985. Action b requires restoration within 48 hours or be in hot shutdown in 12 hours. This LCO time requirement was exceeded on June 2, 1985.

This event was discovered on June 7, 1985 and the STP was completed the same day.

Plant personnel failed to review the computer generated Preventive Maintenance Tracking System (PMTS) printout of scheduled STPs and assign applicable personnel to perform the task.

To prevent recurrence, all applicable personnel have received additional training on this event, its associated Nonconformance Report, and the proper use of the PMTS.

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PACIFIC GAS AND ELECTRIC COMPANY

PG&E

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JAMES D. SHIFFER
VICE PRESIDENT
NUCLEAR POWER GENERATION

July 2, 1985

PGandE Letter No.: DCL-85-233

Document Control Desk
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Re: Docket No. 50-275, OL-DPR-80
Diablo Canyon Unit 1
Licensee Event Report 85-019-00
Condition Not Permitted by Technical Specifications

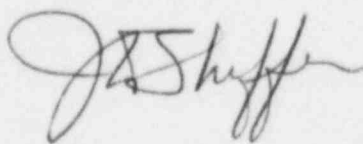
Gentlemen:

Pursuant to 10 CFR 50.73(a)(2)(i)(B), PGandE is submitting the enclosed Licensee Event Report concerning a condition not permitted by the Technical Specifications.

This event has in no way affected the public's health and safety.

Kindly acknowledge receipt of this material on the enclosed copy of this letter and return it in the enclosed addressed envelope.

Sincerely,



Enclosure

cc: J. B. Martin
Service List

IE22
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