

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1)
Sequoyah, Unit 2

DOCKET NUMBER (2)

0 5 0 0 0 3 2 8

PAGE (3)

1 OF 0 2

TITLE (4)

Failure To Complete Hourly Fire Watch Due To Inoperable Door

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)	
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES	DOCKET NUMBER(S)
0	4	23	8	5	8	5	0	0	8	0 0 0 5 2 2 8 5
										0 5 0 0 0 0 0 0

OPERATING MODE (9)	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §. (Check one or more of the following) (11)									
1	20.402(b)		20.406(c)		50.73(a)(2)(iv)		73.71(b)			
POWER LEVEL (10) 1 0 1 0	20.406(a)(1)(i)		50.36(c)(1)		50.73(a)(2)(v)		73.71(c)			
	20.406(a)(1)(ii)		50.36(c)(2)		50.73(a)(2)(vi)		OTHER (Specify in Abstract below and in Text, NRC Form 366A)			
	20.406(a)(1)(iii)		XX 50.73(a)(2)(i)		50.73(a)(2)(viii)(A)					
	20.406(a)(1)(iv)		50.73(a)(2)(ii)		50.73(a)(2)(viii)(B)					
	20.406(a)(1)(v)		50.73(a)(2)(iii)		50.73(a)(2)(ix)					

LICENSEE CONTACT FOR THIS LER (12)

NAME
David P. Ormsby, Compliance Section Engineer

TELEPHONE NUMBER

AREA CODE

6 1 5 8 7 0 - 6 1 4 6

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE) ☒ NO ☐

EXPECTED SUBMISSION DATE (15)

MONTH DAY YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

An hourly fire watch was not performed due to an inoperable door. The fire watch was resumed as soon as possible. This condition is reportable per 10 CFR 50.73, paragraph a.2.i and the special report requirements of Technical Specification 3.7.12. There was no effect on public health and safety.

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1/18506040483 850522
PDR ADDCK 05000328
S PDR

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO. 3150-0104

EXPIRES: 8/31/85

FACILITY NAME (1) Sequoyah, Unit 2	DOCKET NUMBER (2) 0 5 0 0 0 3 2 8 8 5 -				LER NUMBER (6)			PAGE (3)		
					YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
					0 0 8	0 0 8	0 0	0 2	OF	0 2

TEXT (If more space is required, use additional NRC Form 366A's) (17)

The event described in this report occurred while unit 2 was in mode 1 (100 percent power, 2235 psig and 578 degrees F). This event involved a missed fire watch due to equipment failure.

At 1200 CST on April 23, 1985, the hourly fire watch could not be conducted for the unit 2 Auxiliary Building supply air fan room or the unit 2 Auxiliary Building supply air intake filter room because door A-132 could not be opened. The door was opened by maintenance employees, and the fire watch for these areas was resumed with the 1700 CST hour.

It has been determined that the failure of the door handle, which resulted in inability to open the door, was caused by excessive pulling to overcome door weight and pressure differences between the rooms separated by the door. The door was returned to operable status at 1641 CST. Periodic surveillance will be performed at least once every 18 months and door handle moving parts greased and oiled as required.

The door failed in a closed position and maintained its ability as a fire barrier. There was no effect on public health and safety. This event is reportable per 10 CFR 50.73, paragraph a.2.i and special report requirements of Technical Specification 3.7.12.

Previous occurrences - Seven (SQRO-50-327/85015, 85013, 85012, 85011, 85008, 85003 and 84075)

TENNESSEE VALLEY AUTHORITY

Sequoyah Nuclear Plant
Post Office Box 2000
Soddy Daisy, Tennessee 37379

May 22, 1985

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

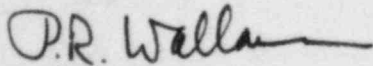
Gentlemen:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNIT 2 - DOCKET NO.
50-328 - FACILITY OPERATING LICENSE DPR-79 - REPORTABLE OCCURRENCE REPORT
SQRO-50-328/85008

The enclosed licensee event report provides details concerning the failure to comply with the one-hour fire watch requirement of Technical Specification 3.7.12. This event is reported in accordance with 10 CFR 50.73, paragraph a.2.i and special report requirements of Technical Specification 3.7.12.

Very truly yours,

TENNESSEE VALLEY AUTHORITY



P. R. Wallace
Plant Manager

Enclosure
cc (Enclosure):

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NRC Inspector, NUC PR, Sequoyah